

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9800
Name Double R Oil Co., Inc.
Address P.O. Box 450
Atwood, Kansas 67730
City/State/Zip

Purchaser

Operator Contact Person Roger W. Philpott
Phone (913) 626-3104

Contractor: License # 8682
Name Golden Eagle Drilling, Inc.

Wellsite Geologist Mike Bair
Phone (402) 694-2774

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/1/89 5/7/89 5-7-89
Spud Date Date Reached TD Completion Date
4250 4250
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 286 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Halliburton
Invoice # 723906

API NO. 15-153-20,735-00-00
County Rawlins
165' West of
C NE NW Sec 27 Twp 1s Rge 33 East
X West

4620 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

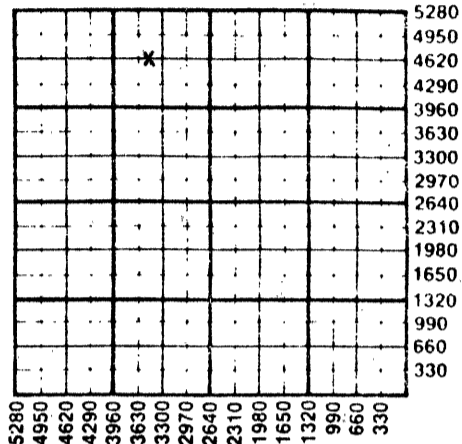
Lease Name Huss "D" Well # 1

Field Name Drift SE

Producing Formation

Elevation: Ground 3010 KB 3018

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Well
Division of Water Resources Permit #

X Groundwater 2970 Ft North from Southeast Corner
1220 Ft West from Southeast Corner of
Sec 28 Twp 1s Rge 33 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

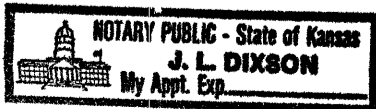
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President, Double R Oil Co., Inc. Date

Subscribed and sworn to before me this 13th day of July 1989
Notary Public [Signature]

Date Commission Expires 10-23-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



RECEIVED STATE CORPORATION COMMISSION

7-14-89 Form ACO-1 (5-86)

6-14-89 CONSERVATION DIVISION Wichita, Kansas

Sec 27 Twp 1s Rge 33 East

SIDE TWO

Operator Name Double R Oil Co., Inc. Lease Name Huss "D" Well # 1

Sec. 27 Twp. 1s Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST-#1 4040-4085
 30-30-30-30
 1st Open: Weak 1/4" blow died 25 min.
 2nd Open: No blow
 FP: 38-38 / 38-38
 SIP: 801 - 715
 HP: 2046 - 2041
 Rec: 10' mud w/ few oil spots

DST #2 4144-4180
 30-60-30-60
 1st Open: Building to 3 1/4"
 2nd Open: Building to 2"
 FP: 28-28 / 38-38
 SIP: 248-229
 HP: 2084-2084
 Rec: 40' GIP
 30' Oil 37.5 Grav
 50' OCM 30% oil 70% mud

Formation Description		
Name	Top	Bottom
Anhydrite	2849	+ 169
Base Anhydrite	2887	+ 131
Topeka	3835	- 817
Oread	3935	- 902
Lansing	3978	- 960
B Zone	4026	-1008
C Zone	4070	-1052
D Zone	4122	-1104
E Zone	4161	-1143
F Zone	4201	-1183
TD	4251	-1233

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		286	60/40poz	185	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled