FORM MUST BE TY	PFN		eine one			
STATE	CORPORATION COMMISSI L & GAS CONSERVATION	ON OF KANSAS RIGI			00-00	
ħE	WELL COMPLETION FOR ACO-1 WELL HISTORY SCRIPTION OF WELL AND	1	1 50 E 7	Rawlins  One NE NE sec. 3	36 <b></b> 15	
Operator: Licens			585	Feet from S(N)	(circle one) lir	nge
	Philpott Oil &	Gas Co Inc.		Feet from EW		
	P. O. Box 450			lculated from Neare		
	Atwood, KS 67	730		NE SE, NW or SW	(circle one)	ion corner:
City/St	ate/Zip Atwood, B		i -	Dunker 🗸	Well # _	1-0136
	-		Field Name	Wilhelm SW		
	t Person: Roger V		Injectio	n Orwation <u>Cedar</u>	Hills	
	913, 626-3011	W. TILLIPOCC	Elevation:	Ground 3034	KВ	3042
		a Dad 77d ma	_     Total Depth	4310	) PBTD _	2877.26
	Golden Eagle	a DLITITUR	_     Amount of Su	urface Pipe Set and	Cemented at	336 Fe
	. 8682		_     Multiple Sta	ge Cementing Collar	Used?	Yes X
Wellsite Geologi	ist: Jim Reeves		_	depth set		
Designate Type o	of Completion Well Re-Entry	Workover		II completion, cem		
	X SWD SION		1	• Surface		
Gas _	ENHR SIGI	W				
	Entry: old well info			e collected from th		2-19-92
	`:	•	Chloride con	tent	ppm Fluid volu	ime bbl
Well Nam	le :	¢.	1			
	ote Old 1		l l			
Plug Ba		Conv. to Inj/SWD PBTD	     Operator Name			
Comming	led Docket N mpletion Docket N	No.	Lease Name	•	License	No.
-	SWD or Inj?) Docket N		Qua	rter Sec.	Twps	
8/22/91 Spud Date	8/29/91 Date Reached TD	2/10/92 Completion Date				kiigE/#
,					DOCKEE NO	<del></del>
Rule 82-3-130, 112 months if remonths). One co	An original and two c Wichita, Kansas 67 82-3-106 and 82-3-107 equested in writing opy of <u>all</u> wireline l D. Submit CP-4 form	202, within 120 days apply. Information and submitted with logs and geologist wel	of the spud date on side two of the the form (see re t report shall be	e, recompletion, wo his form will be he ule 82-3-107 for co e attached with thi	rkover or conver ld confidential onfidentiality	rsion of a well. for a period of in excess of 12
All requirements with and the star	of the statutes, rule tements herein are co	es and regulations pro- mplete and correct to	nulgated to regula the best of my b	ate the oil and gas i knowledge.	industry have be	en fully complie
Signature	Eget HA		· / /		OFFICE USE ONLY	
Title The		Date _	2/14/92		of Confidentiali Log Received At Report Receiv	Ì
Subscribed and sum 19 $\frac{92}{}$ .	worn to before me thi	* 14th day of Jeh	ruary TE CORI	PHRATIUN CUMMISSION	Distribution	
Constitution of the Party of th	Y PUBLIC - State of Kansas	CXX Wi	WON FE	1 1 7 10 KG	SWD/Rep	NGPA
Date Commissions	J. L. DIXSON	10-23-9	4 CONSER	VALIUN DIVISION	Flug	Other (Specify)
A STATE OF THE STA	with the same of t	Secretary and a	<b>W</b> ICH	ITA, KANSAS		

Form ACO-1 (7-91)

e T	BE	TIM

		& Gas Co., Inc.	Lease Name	Dunk	er	Well #	1-0136
Sec. 36 Twp. 15	3 - 33	East	County	Rawlins			
ec. <u> </u>	Rge	West	•				
nterval tested, ti	me tool open a s, bottom hole	and base of formati nd closed, flowing a temperature, fluid re opy of log.	and shut-in pre	ssures, whet	her shut-in pro	essure rea	ched static level
rill Stem Tests Tal (Attach Additiona		X Yes No	X Log	Formatio	on (Top), Depth	and Datum	Sample
amples Sent to Geo		□ Yes ☑ No	Name Greenh	07470	тор 168	Ji	Datum
ores Taken		□ Yes ☒ No	Dakota		182	0	_ <del>+1358</del> +1222
lectric Log Run (Submit Copy.)		X Yes No	Cedar   Stone		- <del>266</del> - <b>28</b> 6		+ 380 + 178
ist All E.Logs Run:	:			See	Attached.		
Radiation Cement Bo	n Guard Log ond Log						
	Report a	CASING RECORD	New Elector, surface, i		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	12 1/4	8 <b>5/</b> 8	19#	336.29	60/40 Poz	210	28 Gel/3 <b>%</b> CC
	7 7/8	5 <b>1/2</b>	14 #	2908.91	HDL	200	‡# Flocele/
					60/40 Poz	80	2% Gel/.48
		ADDITIONAL	. CEMENTING/SQUE	EZE RECORD			322
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	
Perforate Protect Casing				<u> </u>			
Plug Back TD Plug Off Zone				3			
Shots Per Fact	PERFORATION Specify Footag	RECORD - Bridge Plu e of Each Interval P	igs Set/Type erforated	Acid,	Fracture, Shot, d Kind of Mater	Cement Sq ial Used)	ueeze Record   Depth
2 .	266	2-2682		No	ne. Casing	swabbed	sand & water
<u> </u>				na	tural to cl	ean form	nation.
				Lo	aded hole -	injecti	on rate
Annual	-			!	tisfactory.		
UBING RECORD 2 3/8 Lined S		<del></del>	Packer At 2644.55	Liner Run	☐ <sub>Yes</sub> ☒	No	
ate of First, Resu	med Production,	SWD or Inj. Produ	cing Method	lowing Pur	mping Gas L	ift 🗆 Oti	her (Explain)
Estimated Production Per 24 Hours	n Oil	Bbls.   Gas	Mcf Water		Gas-Oil		Gravity
sposition of Gas:			THOD OF COMPLETI		h N	•	roduction Interval
Vented Sold (If vented, sul	Used on Lomit ACO-18.)	Open	Hole Perf.	Dually	Comp. Commi	ingled	

## ORIGINAL

	FORMATION LOG	TOPS	
<u>Formation</u>	Depth	<u>Datum</u>	Reference Sea Level
Greenhorn	1684	- The state of the	
Dakota	1820		+1 358
Cedar Hills	2662		+1222
Stone Corral	2864		+ 380
Base Stone Corral	2904		+ 178 + 138
Topeka	3863		- 821
Deer Creek	3916		- 874
Oread	3967		- 925
Lansing	4024	•	- 982
Lansing 'B'	4067	•	-1025
Lansing 'C'	4109		-1023
Lansing 'D'	4160	•	-1118
Lansing 'E'	4205	· .	-1163
Lansing 'F'	4248	•	-1206
Base Kansas City	4288		-1246
R.T.D.	4310		-1268
L.T.D.	4309		-1267
	+000		-1207
	DRILLSTEM TES	STS	
	DST #1	i	
Interval:	4083 - 4120		
Times:	15"-60"-30"-60"		
Blows:	Initial Flow weak Final Flow no blow		
Recovery:	20' water cut muc chlorides 1100, re	l 16% Water 84 covery mud ch	% Mud, drilling mud lorides 12,000
Pressures:	IHP: 2046	IFP: 30-30	
	ISIP: 1008	FFP: 32-32	
	FSIP: 984	FHP: 1995	
Temperature:	110°F		
	DST #2		
	υυ. π2	ATE COPPO	CEIVED
Interval:	4175 - 4215	- John	BATION COMMISSION
	7210 4210		
Times:	15"-60"-30"-60"	· PANDENAY	1.7.1902
Blows:	Initial flow weak	W 0 1 1 1 1 1 A	I. KANSAS
	Final Flow no blow		•
		,	255 15 in

Temperature:

111° F

IHP: 2059 ISIP: 1339 FSIP: 1281

25' of drilling mud

FFP:

FHP:

28-30 2029



FORM 1908 R-7 A Division of Halliburton Company HALLIBURTON SERVICES TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO AND MATERIALS FOR THE PURPOSE OF SERVICING OWNED BY THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS **FORMATION** NEW USED WEIGHT NAME MAX. ALLOW. P.S.I. FORMATION CASING KB THICKNESS LINER PACKER: TYPE TUBING OPEN HOLE SHOTS/FT PERFORATIONS INITIAL PROD: BPD H2O BPD, GAS PERFORATIONS PRESENT PROD: BPD. H2O BPD, GAS PERFORATIONS MATERIALS TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED !

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, of 20% of the amount of the unpoid account. Customer agrees to pay all collection costs and attorney fees in the amount
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term
  - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  - Personal injury or death or property damage (including, but not limited to damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect,
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for maintenance operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND HIS CONTRACT AND REPRESENT HAT I AM NUTHORIZED TO SIGN THE SAME AS JUSTOMER'S AGENT. Welle CUSTOMÉR

NUL

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

,	OB LC		: : : : : : : : : : : : : : : : : : : :		ELL NO	1-0130 ER Phi	SLEASES Dot	DUNKER TICKET NO. 163689 + 011+655 PAGE NO. 1
FORM 20	13 R-2			JOE	3 TYP			F. Csy. DATE 8-22-91
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PU T	MPs l\d	PRESSUR TUBING	E (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
	1600							Called out - Ready Now
	1655							On location - Rig drilling@2005
	1800	)						Hole Cut
	1830							Outofhole wbit-change
<del></del>								over to run 85/2 Casing
	1835			,				16 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
								10 = 10
	1910							73 6 0119 4366
	1							Finish running casing-Hook
	1914				†			Rig Circulate
	1923				T	<del> </del>		
-	1925					-		Hook up to Howco
****	1927	\Z	5 wtr		1			Start 566 fresh water spacer
	17.7		- WTY		$\vdash$			Finish spacer-Start Cmt.
		-4			<del> </del>			210 sks 60/40 Poz w2% Gel
	1925	4	47.90	64 i	$\dagger$			*3.00
	1921	3	71,10		<del>                                     </del>			Finish cement -shut down
	IOUN	$\overline{z}$	JDw+		<del> </del>			Release plug + start displacement
	10/13		SELVI	-	$\vdash$			Finish displacement-Close in
	1950			**				Washup truck
								Rackup
	2010		-					Job completed
								0: 1 2:110
								Circulated 3bb/Cm+
								Thankyon Scott-Jerry-Jack
		Ward continues and a second of the second of	,	-				
		-						Scott-Jelly-Jack
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
		-						
						-		STATE CORPORATION COMMISSION
				-		:		
		4						FEB 1 7 1992
								WICHITA, KANSAS
				9			,	· · · · · · · · · · · · · · · · · · ·
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-		ATT IDITON	JOE	HALLIBUR DIVIS	TON OKIA	( in the state of	41a (	ITY					
***************************************	tt u	ALLIBURTON SERVICES	SUMM	ARY HALLIBURY	ION ODE L	114	<u> </u>	KIG	INA:	ILLED ON CKET NO.	163	3685	<u> </u>
FIELD_	W.Lu	dell		sec <u>:36</u> twp.	VELL DATA	<u>3</u>	COUNTY R	awl	/15	STATE	. <i>K</i>	5	
FORMAT	ION NAME		т	YPE	- 1	NEW USED	WEIGHT	SIZE	FROM	TO		MAXIMUN ALLOWA	I PSI
	ION THICKNES	s	_FROM	то	CASING	USED		85/8		3,2	77	ALLOWA	BLE
	ROD: OIL	BPD. WATER			LINER	<del>                                     </del>		\\ \tau_{-/\dagger}	1 30	73			<u>.</u>
		BPD. WATER			MCFD TUBING	<del> </del>	<u> </u>		<del> </del>	+			
	TION DATE	MUD T			OPEN HOLE	.1		124	KR	उड	7	511070	
PACKER				MUD WT	PERFORATIO	ons -		1017	100	<del>  00</del>	-/-	SHOTS/I	·1.
	HOLE TEMP.		PRESSURE_	AT	PERFORATIO				<del> </del>	-		·	
MISC. DA				<sub>L DEPTH</sub> 337	PERFORATIO	NS			<del> </del>				<u> </u>
			101A		OB DATA				<u> </u>		L		
		TOOLS AND AC	CESSORIES		CALLED OUT	Г	ON LOCA	TION	JOB STARTE	D	JOB C	OMPLETED	
	TYPE	AND SIZE	QTY.	MAKE	DATE 8	224	DATE G	.22-91	DATE &	7 -A		8-22	51
FLOAT C	DLLAR				TIME /6C		TIME !	25	TIME 19		1		*/
FLOAT SE	HOE						1 5	ONNEL AND			TIME	\$0/0	
GUIDE SH	IOE			<del>                                     </del>			NAME	DININEL ANI	D SERVICE	<del></del>			
CENTRAL	IZERS		+	•	W	T	٠٠٠١٣٠ <u>٠</u> اد ال <sup>ان</sup> جور	1105	UNIT NO. 8	TYPE		-OCATION	
воттом	PLUG				- <del>*//</del>	1 2 2	<u>C 0.</u>	6382	257/	200	M.		Je
TOP PLU	LA-11	8-5/211	15 A	Howco	_ >:/	<u> </u>		03XX	HT.40	767	<u>U.D.</u>	ZI IIA)	<u>)</u>
HEAD	-,- ; · · · ·		1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	110000		<i>i</i>	832	/mg _1	4		^ L	.1: 4	15
PACKER						SA	832	41	Balk	716 5		Mint	خہ
OTHER					***************************************		·			Ì		*	
	***************************************	MATER	IALS				<del></del>				<del></del>		
							· · · · · · · · · · · · · · · · · · ·			ŀ			
REAT. FL			DENSITY	LB/GAL					•,		·		
ISPL. FL			DENISTY	LB/GAL.	-API				,				
PROP. TYP		SIZE		LB									
PROP. TYP		SIZE		LB									
ACID TYPE			AL	<u></u>									
ACID TYPE			AL	%			<del></del>						
ACID TYPE			AL	%	— <del>—                                    </del>	7	_						
E AGENT	NT TYPE		AL	IN	DEPARTMEN	<u>m</u>	7	g green	<i></i>	7			
	S ADD. TYPE		AL	IN	DESCRIPTION (	OF JOB.	<u>C717</u>	744	tace.	<u>(es</u>	119		
	GENT TYPE.		LB	IN	- 4/3//	14	ry &	50/40	Tol	ujó		Gel	
	AGENT TYPE	GAL		IN	- JAC		<del></del>	19-					
REAKER			LB	IN.			<del></del>			<del></del>			
	AGENT TYPE	GAL		IN	JOB DONE THE	RU: TUI	BING L	CASI	ING 📮	ANNULUS	<b>-</b>	TBG./ANN	
				GALLB	CUSTOMER	Y	) ]	1	y / _	1.1			
THER	BALLS TYPE		······································	QTY.	REPRESENTATI	VE 🔨	$-\mathcal{H}$	12 ( 3 2)-	7/ (1/1)	Mals			
THER			7		HALLIBURTON	7	Man	10		COPIES			
				CEM	OPERATOR ENT DATA	<i>J</i> //	1401		·	REQUEST	TED		
	NUMBER						T line	CLIVE	)				
STAGE	OF SACKS	CEMENT	BRAND	BULK SACKED		ADDITIS	KFE CORP(	DRATION CO	OPSIMP	CU.FT./S		MIXED LBS./GAL	1
	210	60140 2	-	29/	1 241	70		0 1 19 10		1 3 /	-	641 3	1
		71-7		1000	e/ 5/0(	-	FE	317	.8.1	feel 8	-	17.5	:
						n	ONGERV	Allute	UIVIV				┤
					-	<u> </u>	WICH	ITA, KAN	Sas	<del> </del>	-	······································	1
							Add a state of			1	$\dashv$		
		PRESSURES IN	PSI	SUI	MMARY			VOLUM	ES			<del></del>	]
RCULATIN	NG	D	ISPLACEMENT_		PRESLUSH; #80.7	ŞAL	5		TYPE	. Acst	n 1	3+1	1
EAKDOW	N	М	AXIMUM		_ LOAD & BKDN: BI	JLGAL.			PAD:	BBLGAL.			
ERAGE		FRACT	URE GRADIENT_		TREATMENT: BBL					.: (BBL.)GA	(a)	3	1
IUT-IN: IN	STANT	5-MIN.	ocenow	15-MIN	_ CEMENT SLURRY:		AL 47.	9	UISPI				-
		HYDRAULIC HOP	SEPOWER		TOTAL VOLUME: E	The second	250	<u>`</u>					}
DERED_		AVAILABLEAVAILABLE	S IN DDM	_USED	- ^		<del>/ \ \</del>	REMAR	RKS				— į
		ATENAGE RAIE	J IN DPM		_500	\	lobi	L09					_ 8
EATING_		CEMENT LEET	IN DIDE	VERALL									
	15	CEMENT LEFT	IN PIPE			The	ank.	16h	·	***************************************			-

FORM 1906 R-11

A Division of Halliburton Company

WELL NO. — FARM OR LE	Dunkel				COUNTY	wlin	_		STATE	 (ح	стү/с	OFFSHORE	LOCAT	ION		DATE	-	, m
CHARGE TO					Ko	WIN	7	OWNER		177	<u> </u>	***************************************	TICKE	T TYPE (	CHECK ONE)		NTTRO	" ]/ GEN JOB
ADDRESS	++ 01	* (	<u>595</u>					CONTRACTO	<u> </u>	3++	<u> </u>	<del>16</del> 95	<del></del>	Œ	SALES		YES	No X
								501	_	Eq.	ole			OCATION	erlin	n KS	CODE	<b>ベ</b> ス
CITY, STATE, ZIP						**************************************		SHIPPED VI	Α	FRE	GHT CHA	7	2"	OCATION	v .		CODE	
WELL TYPE	WELL CATEGO	RY	······································	WELL	. PERMIT	NO.		DELIVERED	то		PPD _	COLLECT	2 1	OCATION	vi		CODE	
TYPE AND PURPOSE OF	O )			ļ		~~~		N.L.		: 11 K	<u></u>	-						*******
010						2396		ORDER NO.						RAL LO				
As consideration of invoice. Upon Cus lawful contract rate fees in the amount of Halliburton war FITNESS FOR A PART of action (whether in	n, the above-named Custor stomer's default in paymen applicable, but never to exp of 20% of the amount of the rants only title to the productural payments, but not contract, tort, product lia their return to Halliburt ial damages.	mer age t of Cu ceed 1: e unpai ucts, su THERW ability,	rees to pay Hal istomer's account. 8% per annum. d account. The applies and mat ISE WHICH Ex- breach of war	lliburton is unt by the . In the ev- se terms : terials and XTEND B rranty or	n accord velocity and condition that the service of the condition of the c	with the rates at of the month to omes necessary ions shall be go same are free fi HOSE STATED a) arising out of	nd term ollowing to em werned rom det IN THE of the	ns stated in Ha g the month in ploy an attorn by the law of fects in works E IMMEDIATE sale or use of	alliburtor n which ney to er f the stat manship LY PREC of any r	n's current protect in the invoice i	ice lists. In s dated, Co ion of said ices are po s. THERE A TENCE, Ha polies or r	revoices paya estomer agn account, Co estormed or RE NO WAF illiburton's naternals is	ble NET ees to p ustomer equipmon RANTIE liability	by the 2 lay intere agrees t ent or ma S, EXPRI and cus	20th of the fost thereon also pay all collinerials are ful ESS OR IMPL tomer's exclidation the reput	ollowing manufection cos rnished. JED, OF M usive rem	onth after t at the hig ts and atto	date phest wney  ABILITY, y cause
PRICE REFERENCE	SECONDARY REF	L O		s option,		DESCRIP			for the	UNIT			INITS		UNIT	special, i		
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001-016		1		2		$\frac{\infty}{\sqrt{h}}$	<u>/ /</u>	az. *		<u> </u>	m		<u>i</u>	-	2.60	#	67	60
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CUSTOMER OR HIS	AGENT (PLEASE PRI	yf)	1/-				-	HALLIBURT	TON O	PERATOR					A		LE TAXE D ON IN	
X	AGENT (SIGNATURE)	lau N	<i>.</i>	l	HALLIBU APPROVA	RTON	CU	STOMER	₹	***************************************								



BULK MATERIALS DELIVERY
AND
ORIGINATION 163689

CUSTOMER ORDER NO. WELL NO. AND FARM COUNTY 2/22/91 Dunker Rawlins №.B 982392 Philpott 0il & Gas Philpott Oil & Gas Golden Eagle MAILING ADDRESS DELIVERED FROM LOCATION CODE PREPARED BY 25529 Oberlin, KS Lyle CITY & STATE DELIVERED TO TRUCK NO. N/Ludell, KS & Moore 3846 CUNITS 2 SECONDARY REF. OR PART NO. CODE PRICE REFERENCE UNITS 1 UNIT DESCRIPTION AMOUNT LD MEAS QTY. 504-308 1 B Standard Cement 126 sk 6.55 850 50 596-105 1 B Pozmix 'A' 84 sk 3.90 327160 506-121 B (4) Halliburton Gel Allowed 2% NC 509-406 1 B Calicum Chloride 183 75 7 sk 26.25 STATE CORPOPATION COLLMISSICIA FHB 17 1992 CONSERVATION WICHITA, KANSAS Returned TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 500-207 1 В 1.15 257.60 224. SERVICE CHARGE CU. FEET 500-306 1 B 18,975 Mileage Charge 26 246.68 .80 197 34 TOTAL WEIGHT LOADED MILES TON MILES № В 982392 1,816.79 CARRY FORWARD TO INVOICE SUB-TOTAL FORM 1911 - R6 REV. 8-85



### WORK ORDER CONTRACT AND PRE-TREATMENT DAT

ATTACH TO INVOICE & TICKET NO.

*	·Ħ
*	HALLIBURTON SERVICES Duncan, Oktoborna 73536
FORM 1908 R-7	A Division of Halliburton Compa

					DATE 27	-29-91	
TO: HALLIBURTON SERVICES YOU ARE HEREBY RE	QUESTED TO F	URNISH E	QUIPMENT A	AND SERVI	CEMEN TO	DELIVER AN	ND OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO: Philot	toil d	643					
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FO	OR THE PURPOS	E OF SERVE	(CUSTON	(ER)		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	· · · · · · · · · · · · · · · · · · ·
WELL NO. 1-0136 LEASE DUNKER		SEC	36	TWP/	15	RAN	1GE 33 W
FIELDWILLIGHTS STATE Y FOUNTY PLANTES S	TATE 5		OWNED	by <u>Ph./</u>	pott	oil Ar	Z M S
THE FOLLOWING INFORMATION WA	S FURNISHE	D BY TH	E CUSTO	MER OR H	IS AGEN	T ·	
FORMATION NAME TYPE	_	NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
FORMATION THICKNESS FROM TO	CASING	u	14	5/5	KIS	2909	
PACKER: TYPE SET AT	LINER	W	30	85%	Lis	336	
TOTAL DEPTH 43/0 MUD WEIGHT	TUBING		,	1			
BORE HOLE 778	OPEN HOLE	Ē		774	336	4310	SHOTS/FT.
INITIAL PROD: OILBPD, H2OBPD, GASMCF	PERFORATI	ONS					
PRESENT PROD: OILBPD, H2OBPD, GASMCF	PERFORATI	ONS					
	PERFORATI	ONS					
PREVIOUS TREATMENT: DATETYPE			_ MATERIALS	S		L	
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASIN	NG DKTUBING/A	NNULUS 🗌	HYDRAULIC	HORSEPOW	ÆR ORDERE	D	
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ELRUINED B. GULTEMEN \ & & ATREK	T. 2.1	166	1 - 1 x	7 / 1		- · · · // //	- 13-X
CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION	N TO RECEIVE TO	HE PRODUC	TS, SUPPLIE	S MATERIAL	S AND SEE	WICES	
As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE	SIGNED BEFORE W	ORK IS COMM	ENCED	-, 0 0 0 0		WICES	
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current pripayment of Customer's account by the last day of the month following the month in which but never to exceed 18% per annum. In the event it becomes necessary to employ attor of 20% of the amount of the unpaid account.	ce list. Invoices are p	payable NET by	y the 20th of the	e following morest thereon after agrees to pay	th after date of default at the h all collection co	invoice. Upon Ci ghest lawful cont osts and attorney	ustomer's default in ract rate applicable, fees in the amount
<ul> <li>To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, par any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted</li> </ul>	ent and affiliated con	npanies and the	e officers, directo	ors, employees,	agents and serv	ants of all of the	m from and against
<ol> <li>Damage to property owned by, in the possession of, or leased by Customer, and/ "well owner" shall include working and royalty interest owners.</li> </ol>	or the well owner (if	different from	Customer), inclu	ding, but not lir	nited to, surface	and subsurface	damage. The term
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the	nature thereof.					:	
<ol><li>Personal injury or death or property damage (including, but not limited to, damage to from pollution, subsurface pressure, losing control of the well and/or a well blowout or</li></ol>	Mar	ion or well), or e material.	any damages W	hatspeyer prov	ing out of or in	any way connect	ed with or resulting
The defence industry					THOM PONNI	nioolui]	

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or, equipment of Halliburton whether in not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, according to the control of them. subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

CONSERVATION

That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable popular ancee the effectiveness of the products, will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indempity Halliburton against

That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect,

That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished. g)

We certify that the Fair Labor Standards Act of 1938, as amended, has been comp

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT/AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

CUSTOMER

production of goods and/or with respect to services furnished under this contract.

	BURTON SE							Dunkon TICKET NO. 163365
								PAGE NO.
FORM 20	13 R-2			JOB T	YPE.	Lowg		2 ing DATE 8-29-31
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RMATI	ON THICKNESS		_FROM	то		CASING	4	14	51/2	KB	390	X
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FPAC B	NUMBER OF SACKS	HD(	STAND	SACKED	YUIR F	OPERATOR	ADDITIV	es (Ac)	7772	7	YIELD CU.FT./SK	MIXED
FPAC B	NUMBER OF SACKS	HD(	STAND	SACKED	VIIB F	OPERATOR	ADDITION	res	377		YIELD CU.FT./SK	MIXED
FPAC B	NUMBER OF SACKS	HD(	STAND	SACKED	141B F 2429-C	DATA	ADDITIV	es (ps/	377 277	FS	YIELD CU.FT./SK	MIXED
FPAC E	NUMBER OF SACKS 200	HD( 60/40/07	STAND	SACKED	1418 F 27,9-C	OPERATOR OF DATA	<u>-</u>	/ ES	777 VOLUM	ES	YIELD CU.FT./SK	MIXED
ER	NUMBER OF SACKS 200 300	HD( br/40/07	STAIN STAIN	SACKED	1413 F 2909-C	DATA	62 //	/ ES	7772 VOLUM	TYPE	YIELD CU.FT./SK	MIXED
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FORM 1906 R-11



HALLIBURTON SERVICES ORIGINAL NO. 163365-4

TICKET

A Division of Halliburton Company

WELL NO FARM OR				СО	ŲNTY	STA	ŢΈ	CITY/0	FFSHORE L	OCATION	T	DATE	
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CITY, STATE, ZIP	450				***************************************	GOC/E				Ok	PENC.		7529
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As considera of invoice. Upon ( lawful contract ra	tion, the above-named Custom Customer's default in payment te applicable, but never to exc ut of 20% of the amount of the varrants only title to the produ-	of Cu eed 1	rees to pay Hai stomer's accou 8% per annum.	liburton in a int by the la In the event	coord with the rates and ten st day of the month followin t it becomes necessary to en	ms stated in Halliburg the month in which the month in which the month in which the molecular is the molecular than the molecul	irton's current pr nich the invoice is o enforce collect	ice lists, lm dated, Cu	roices payab stomer agre account Cur	le NET by the	20th of the fo	Nowing month at ter default at the	fter date highest
Halliburton v FITNESS FOR A PA	at of 20% of the amount of the variants only title to the production of the production of the product lial in contract, tort, product lial is on their return to Halliburto	<b>unpai</b> cts, su HERW	d account. The applies and mat ISE WHICH EX	se terms and erials and th CTEND BEYO	I conditions shall be governed at the same are free from de OND THOSE STATED IN TH	d by the law of the efects in workmans	state where serving and materials	THERE A	RE NO WAR	quipment or m RANTIES, EXPE	aterials are fur RESS OR IMPL	mished. ED, OF MERCHA	NTABILITY,
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AS PER A	ATTACHED BULK	MA	TERIAL				<b>3-</b> 98	23 (	79			3001	1 54
WAS OBSERATION OF FOLIO					E CERTIFY THAT THE FAIR L DMPLIED WITH IN THE PROF IRNISHED UNDER THIS CON		S ACT OF 1938, A S AND OR WITH	S AMEND RESPECT	ED HAS BEE TO SERVICE	N S			21 - 52 - 52 - 52 - 52 - 52 - 52 - 52 -
WAS OPERATION OF EQUIP WAS PERFORMANCE OF PE	- A				10.11		<u> </u>					486	14
x 866.	1931				MIKE	سب رساور HALLIBURTON	1 ODEDATOR				SUB TOTAL	DON 10 to 10 T	AVEC :
6	S AGENT (PLEASE PRIN	IT)			ALLIBURTON	MULLIBURIUN	OFENAIUK					PPLICABLE 17 E ADDED ON	
CUSTOMER OR HI	s agent (signature)		<u>`</u>	I A	PPROVAL	ISTOMER				-		ş	



# BULK MATERIALS DELIVERY AND TICKET CONTINUATION RIGHT NO. FOR INVOICE AND 163365

DATE	CUSTOMER	ORDER N	o.			WELL NO. AND FARM	ri <sub>kg-n</sub>	Ico	UNTY					STATE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
8-29-91					1-0136	Dunker		D	lins						
CHARGE TO						OWNER	Dunker	CONTRA			1.0			KS	
Philpott 0il & Gas					Philpott (	Dil & Gas	Gol	den	Eag	M&n Te	No	B	9823	399	
MAILING ADDRESS						DELIVERED FROM		LOCATIO	N CODI	E PF	EPARE	OBY			
P.O. Box 450						Oberlin, F	KS .	255				ies			
Atwood, KS. 67730-0450						N/ Ludell,	KS	j	TRUCK NO.   RECEI			Lee.	<b></b> -	<b>_</b>	
PRICE REFERENCE					DESCRIPTION			S 1	TINU		UNI	UNIT PRICE	AMOUN	ντ	
E04 200			D					QTY.	MEAS.	QTY.	ME		$\parallel$		1
504-308			H			d Cement	****	130	sk		- -	6.7	5∦	877	50
506-105	······································		$\sqcup$	Pozi	nix '	'A'	**************************************	70	sk		<u> </u>	3.9	0	273	00
506-121			$\sqcup$	4 Ha	lco	Gel Allowe	d 2%		 						N/C
507-277			Ш	Halo	co Ge	el mixed Ad	d.8%	14	sk		į	14.	75	206	
507-285				Ecor	olit	e	2%	348	1b		12	9		313	1
507-210				F100	cele		½# P/sk	50	1b	` ^	(A)	\$1.3		65	1
			Ш				•		l	9	20			**************************************	
504-308			Ш	Star	dard	Cement		48	şk	1/2	İ	6.7	5	324	00
506-105				Pozn	ix '	A'		1	SE.	<del>\</del>	-	3.9		124	80
506-121				2 На	1co	Gel allowe	d 2%		2	·			$\parallel$		N/C
507-775				Hala	d-32	22	.4% ^	237	1b		1	6.1	5	166	
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•			+	Returned			•						#		
	Mileage Charge			TOTAL WEIGHT	D MILES	TON	MILES								
												$\parallel$			
SERVIC				SERVICE	VICE CHARGE ON MATERIALS RETURNED CU.					FEET			#		
500-207	SERVICE CHARGE						cu.	J. FEET 325		1.1	5	373	75		
500-306				Mileage Charge		26,705	2	6		347.			$\parallel$		
n 0000	000		+			TOTAL WEIGHT	LOADI	ED MILES	TON	MILES		.80	#-	277	74
<sub>No.</sub> <b>в 9</b> 823	·ココ 						CAR	RY FORWARI	O TO IN	VOICE	SUE	3-TOTAL		3001	54
			FO	HM 1911 -	R6 REV. 8-	85									<b></b>