

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03750
Name Turnpike Oil Company
Address 5810 W. 38th Ave., #12
Denver, CO 80212
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Virgil Balke
Phone 303-431-4842

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Ric Morgan
Phone 303-467-2523

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1-4-89 1-11-89 1-31-89
Spud Date Date Reached TD Completion Date

428.5' 4248. P.B.T.D.
Total Depth P.B.T.D.

Amount of Surface Pipe Set and Cemented at 325 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 4280 feet depth to 1530 w/350 SX cmt
Cement Company Name Halliburton
Invoice # 716187

API NO. 15-153.20.732 -00-00

County Rawlins
NW SE 30 Twp 1S Rge 33W East West

1840 Ft North from Southeast Corner of Section
1860 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

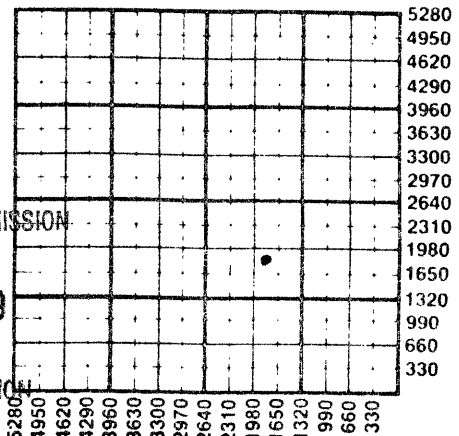
Lease Name Vap Well # 10-30

Field Name Vap S.W.

Producing Formation Lansing

Elevation: Ground 3033' KB 3038'

Section Plat



RECEIVED
3-9-89
MAR 09 1989
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled.
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from City of Atwood
(purchased from city, R.W.D. #)

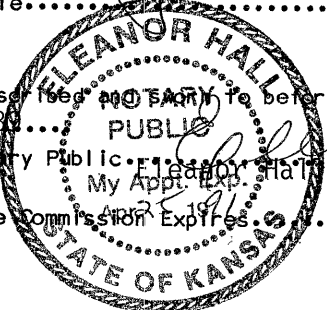
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Drilling Manager Date 1-25-89

Subscribed and sworn to before me this 25 day of January 1989
Notary Public Eleanor Hall
My App. Expires 4-25-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
3-9-89 (4)

Sec 30 Twp 1 S Rge 33 W

Turnpike Oil Company Operator Name Lease Name..... Vap Well #..... 10-30

Sec..... 30 Twp..... 1S Rge..... 33W East West County..... Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4005-4043 30-60-30-90 Rec. 5' mud
 HP 2085-2055 SIP 66-57 IFP 10-10 FFP 15-15

DST#2, 4061-4088 30-30-30-60 Rec 5' mud
 HP 2103-2094 SIP 38-38 IFP 19-19 FFP 19-19

DST#3, 4105-4129 30-30-30-60 Rec 80' mud
 HP 2123-2103 SIP 85-85 IFP 85-85 FFP 76-76

DST#4, 4145-4183 30-60-30-90 Rec. 180'G, 40'0,
 80'OCM & 60'slyOCM HP 2161-2151 SIP 1021-982
 IFP 38-66 FFP 76-76

DST#5, 4068-4098 (straddle) 30-60-30-90 Rec 60'
 0 sp'd M HP 2171-2161 SIP 896-982 IFP 38-38
 FFP 47-47

Name	Top	Bottom
Stone Corral	2875	2911
Topeka	3812	(-774)
Oread	3918	(-880)
Lansing	3985	(-947)
Base KC	4270	(-1231)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	325'	60-40 Poz	200	3% CC
Production	7 7/8"	5 1/2"	17#	4280'	HDL EA-2	150	5% CalSeal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4173-76 & 4180-86'			500 gal. 15%MCA & 2000 gal. 15% SGA		4186'	
4	4088-4094			300 gal. 15%MCA & 5000 gal. 15% SGA		4094'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8"		Set At 4164		Packer at			
Date of First Production	Producing Method						
2-10-89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	7 Bbls		None MCF		1 Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4088-4094.....
 Used on Lease Dually Completed 4173-4186.....
 None Commingled

GREAT GUNS

Digital Log

R. A. GUARD
LOG

15-153-20732-00-00

COMPANY: TURNPIKE OIL COMPANY
WELL: #10-30 VAP
FIELD: VAP SW
COUNTY: RAWLINS

FILE NO.: H-058585
STATE: KANSAS
COUNTRY: USA

LOCATION: 1840' FSL 1860' FEL
SE/4

SEC: 30 TWP: 1S RGE: 33W

DATE: 1/11/89
RUN NO.: 1

PERMANENT DATUM: GL
DRILLING MEASURED FROM: KB
LOG MEASURED FROM: KB
ABOVE PERMANENT DATUM: 5.0

DEPTH--DRILLER: 4280.0
DEPTH--LOGGER: 4285.0
BOTTOM LOG INTERVAL: 4284.0
TOP LOG INTERVAL: .0

CASING DEPTH--DRILLER: 325.0
CASING DEPTH--LOGGER: 325.0
CASING DIAMETER: 8.625
BIT SIZE: 7.875
UNIT NO.: 75

LOCATION: HAYS, KS
RECORDED BY: RANDY NITZ
WITNESSED BY: MORGAN, GRIMLIE

ELEVATIONS:

KB: 3038.0
DF: .0
GL: 3033.0

RECEIVED
STATE CORPORATION COMMISSION
SERVICES:
GR10 AUG 10 1990
ENPG
SP CONSERVATION DIVISION
Wichita, Kansas

SOFTWARE VERSION:
411