

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-..... 153-20,695-00-00
County..... Rawlins
..... C SE NE Sec. 29 Twp. 1 Rge. 33 East
..... X West

Operator: License # 9800
Name Double "R" Oil Company
Address 408 Main, P.O. Box 450
City/State/Zip Atwood, KS 67730

..... 3300 Ft North from Southeast Corner of Section
..... 660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Reunitz "A"
Lease Name..... Well # 1-829

Purchaser.....

Field Name..... Vap

Operator Contact Person Roger Philpot
Phone 913-626-3104

Producing Formation..... P & A

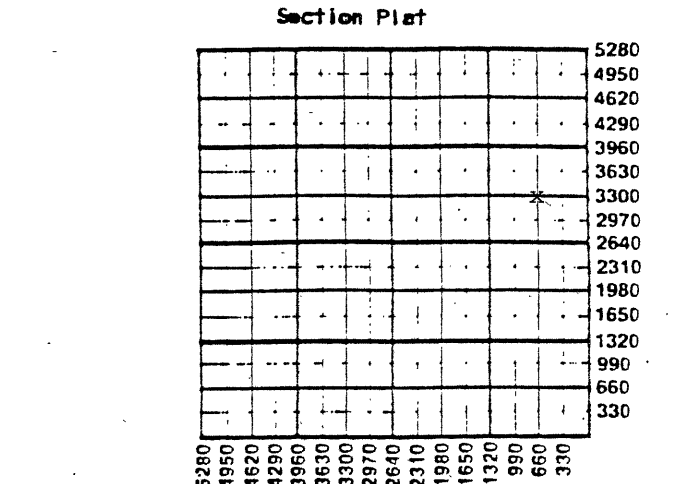
Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Elevation: Ground..... 2991KB..... 2996

Wellsite Geologist James L. Reeves
Phone (913) 475-3325

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name N/A
Comp. Date Old Total Depth.....



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
X Mud Rotary Air Rotary Cable
9-30-87 10-7-87 10-7-87
Spud Date Date Reached TD Completion Date
4215'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing-Collar Used? Yes X No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated from 251 feet depth to surface, 175 sx cmt
Cement Company Name Allied
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
X Groundwater 2970 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 28 Twp 1 Rge 33 East X West
Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

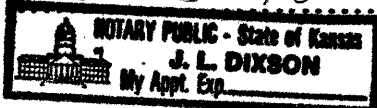
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger W. Philpot
Title Sec-Treas Date 10/20/87

Subscribed and sworn to before me this 20th day of October 1987
Notary Public J. L. Dixon
Date Commission Expires 10-23-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KCS Plug Other
STATE CORPORATION COMMISSION (Specify)
RECEIVED
OCT 21 1987



Sec. 29 Twp. 1 Rge. 33 W

SIDE TWO

Operator Name Double "R" Oil Company Lease Name Reunitz "A" Well # 1-829

Sec. 29 Twp. 1 Rge. 33 County Rawlins

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3910 - 3974 ft
 Times 15-60-60-60
 1st open 3 1/2 bldg blow
 2nd open 5 inch bldg blow
 IHP 2016
 IFP 68-72
 ISIP 1299
 FFP 102-140
 FSIP 1182
 FHP 1958
 Recovered: 5 ft heavy oil
 90 ft OCWM (10% oil, 30% water, 60% brine)
 100 ft MW (10% oil, 92% water, 78000 chlorides)

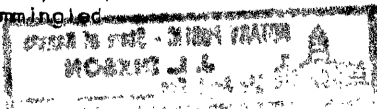
Name	Top	Bottom
Anhydrite	2834	
Base Anhydrite	2869	
Oread	3886	
LKC A	3946	
B	4000	
C	4045	
D	4096	
E	4141	
F	4180	
BKC	4214	

DST's 2, 3, & 4 on attached sheet.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	251	60/40 pos	175	2% gel 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
P & A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



Completion Report
Double R Oil Co., Inc.
Reunitz "A" #1-829

DST's Cont'd

DST #2 3964-4020 ft
Times 15-60-60-60
1st open to bottom of 15" bucket in 15 min
2nd open to bottom of 15" bucket in 22 min
IHP 2034
IFP 59-125
ISIP 1087
FFP 189-360
FSIP 1027
FHP 1963
Recovered: 1 ft clean oil
709 ft MW (chlorides 72,000)

DST #3 4017-4060 ft
Times 15-60-60-60
1st open wk surface blow to 1/2"
2nd open wk surface blow
IHP 2067
IFP 52-52
ISIP 1087
FFP 54-54
FSIP 935
FHP 1972
Recovered: 15 ft mud w/few oil spots

DST #4 4106-4150
Times 15-60-15-30
Slid tool 6ft to bottom
1st flow weak blow to 2"
2nd open no blow
IHP 2113
IFP 54-54
ISIP 678
FFP 57-57
FSIP 253
FHP 2090
Recovered: 35 ft mud

RECEIVED
STATE CORPORATION COMMISSION

OCT 21 1987

CONSERVATION DIVISION
Wichita, Kansas

10-21-87