

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-153-20580-00-01
County: Rawlins
C... NE ... NE Sec. 29 ... Twp. 1S ... Rge. 33 ... X East
West

Operator: License # 9325
Name Allied Oil Co. Inc.
Address Rt. 2 Box 45A
City/State/Zip Taneyville, Mo. 65759

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser: Derby Refining Co.
Wichita, Ks.

Lease Name: Worley Well # 1

Operator Contact Person: Roy Grant
Phone: 1-417-546-5885

Field Name: Wildcat Tap

Contractor: License # 6033
Name: Murfin Drilling Co.

Producing Formation: LKC "G" Zone

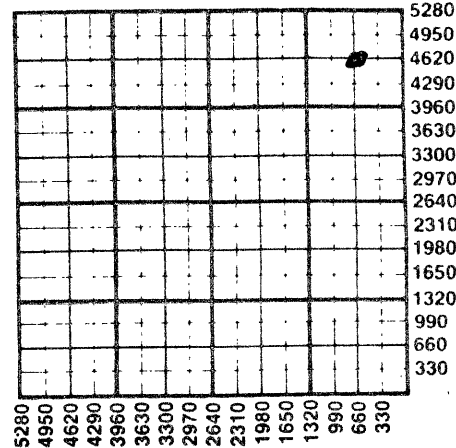
Wellsite Geologist: James Price
Phone: 1-303-293-8080

Elevation: Ground: 2991 2996 KB

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator: First Energy Corp.
Well Name: Worley 41(40)-29
Comp. Date: 11-8-84 Old Total Depth: 4681

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec - Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....10-11-8410-16-8411-8-84
Spud Date Date Reached TD Completion Date
.....4681
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roy Grant

Title: PRESIDENT Date: 10/2/86

Subscribed and sworn to before me this 2 day of Oct 1986

Notary Public: Deborah A. Brown

Date Commission Expires: 7-1-90

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 29 Twp 1 S Rge 33 W

10-6-86
OCT 6 1986

SIDE TWO

Operator Name Allied Oil Co., Inc. Lease Name Worley Well # 1

Sec. 29 Twp. 1S Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Dakota	1770	
Topeka	3715	
Lansing	3946	
Fort Scott	4320	
Cherokee	4378	
Mississippian	4598	
Total Depth	4681	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	255	60/40POZ	225	3% CC, 2% Gel
Production	7-7/8	5 1/2	14	4680	50/50POZ	240	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
SPF	4045-49			250 Gals. 15% INS Acid		4045-49	
	4004-08			250 Gals. 15% INS Acid		4004-08	
				500 Gals. 15% Ins Acid		4004-49	
				750 Gals. 15% MC Acid		4045-49	
				4000 Gals 20% SG Acid		4045-49	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2-3/8	4045	4030			
Date of First Production		Producing Method					
9-1-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		30 Bbls	MCF	35 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

OBERLIN, KANSAS 67749

No. 22135

Oct 24, 1984

Company First Energy Order No. _____

Lense Warley Well No. 41-29 (90) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacement

Remarks: Wrote to location. Roped up unit for tubing. Waited on tubing until 1:30 PM. Unloaded tubing. Took off protector. Moved + ran tubing. Working screen to 46.39' + pulled 2 id. Had run fall. then tubing. RECEIVED

STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

OCT 6 1986

Unit No.	Date	Hrs.	Rate	Amount
<u>1880</u> Truck	<u>10/24/84</u>	<u>9 1/2</u>	<u>62.00</u>	<u>589.00</u>
Pickup and Operator	-	<u>19</u>	<u>14.00</u>	<u>266.00</u>
(2) Extra Men				<u>80.00</u>
() Hrs. Each				<u>24.00</u>
Other				
Foreman				<u>959.00</u>

Foreman Earl Evers

For Company Earl Evers

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No 22136

OBERLIN, KANSAS 67749

Oct 25, 1944

Company First Energy Order No. _____

Lease Wesley Well No. 41-29(40) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacemr

Remarks: Pulled tubing out of hole. Hole took 4000 feet to get well. Rigged up casing and after casing. Drilled down to 3600'. Drilled then reworked 4004-02' + 4015-49'. Ran casing and tubing. Set plug 4070' + packer 4024'. Rig up tubing and shift diam for day.

Unit No.	Date	Hrs.	Rate	Amount
<u>48 Whisco</u> Truck	<u>10/25/44</u>	<u>12</u>	<u>62.00</u>	<u>744.00</u>
Pickup and Operator		<u>24</u>	<u>14.00</u>	<u>336.00</u>
(2) Extra Men <u>42</u> Hrs. Each				<u>80.00</u>
() ()				<u>10.00</u>
Other				<u>54.00</u>
Foreman <u>Wesley Erwin</u>				<u>1224.00</u>

For Company _____

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No 22137

OBERLIN, KANSAS 67749

Oct 26, 1984

Company First Energy Order No. _____

Lease Warley Well No 41-29(110) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacement

Remarks: Ran swim - ran 300' of lined at muddy water. Ran back in + had 50' of muddy water. Waited 1 hr + no show. Waited for acid to arrive. Made 1 run + log. Treated 1250 gal acid. Test pressure on overnight + shut down on log.

Unit No. M-800 pick, Truck
Pickup, and Operator

(2) Extra Men (10 1/2) Hrs. Each
() ()

Other _____
Foreman Wan Ervin
World Print

Date	Hrs.	Rate	Amount
10/26/84	10 1/2	62.00	651.00
-	21	14.00	294.00
101 save. materials			10.00
2-2" swate tubes	14.00 each		28.00
Total			\$983.00

For Company _____

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No 22138

OBERLIN, KANSAS 67749

Oct 27, 1984

Company First Energy Order No. _____

Lease Warley Well No. 41-29(40) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacemen

Remarks: Ran sweep + set pipe 1800' from surface. Shut down + first run off bottom had acid. Released packer + moved it to check for tubing leak. Made 1 packer + had a strong leak on annulus. Set packer sweep + swabbed down. Paired + pulled tubing for leak. Could leak in 105' lift. Ran a new packer + tubing. Set packer 5024'. Swabbed down + dried up. Shut down for day.

Unit No.	Date	Hrs.	Rate	Amount
<u>137</u> <u>Dodge</u> Truck	<u>10/27/84</u>	<u>11 1/2</u>	<u>62.00</u>	<u>713.00</u>
Pickup and Operator		<u>23</u>	<u>14.00</u>	<u>322.00</u>
(9) Extra Men				<u>80.00</u>
() Hrs. Each				<u>28.00</u>
Other				
Foreman				
			Total	<u>1143.00</u>

Foreman Ryan Egan For Company _____
 World Print

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No 22139

OBERLIN, KANSAS 67749

Oct 29, 1984

Company First Energy Order No. _____

Lease Warley Well No 41-29 (40) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacemen

Remarks: Ran swab & checked fluid. 120' of muddy water. Opened bypass on packer. Ran swab & tagged fluid. Sealed acid & treated well. Swabbed back 22. lbt & tested well. Made 1/2 hr. pull & getting 1/2 lbt per hour all acid. Rechecked packer & swabbed well down. Reset packer & shut down for day.

Unit No. 281026 Truck
 Pickup and Operator
 () Extra Men (11) Hrs. Each
 () ()
 Other _____
 Foreman Wan Erwin
 World Print

Date	Hrs.	Rate	Amount
10/29/84	11	62.00	682.00
-	22	14.00	308.00
1/2 hr. saves rubber			10.00
Total			\$1000.00

For Company _____

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No. 22140

OBERLIN, KANSAS 67749

Oct 30, 19 84

Company First Energy Order No. _____

Lease Worley Well No. 41-29(40) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacemen

Remarks: Ran swap + checked down with 1000' of cable in hole w/450' of cable on top. Swapped down + tested 2 pulls in hole. Press 1 1/2" in. run in + a couple down to 1/2" hole per hour with oil. Painted + pulled tubing out of hole. Didn't find any leak. Shut down for day.

Unit No.	Date	Hrs.	Rate	Amount
<u>A8 Wh pole</u> , Truck	<u>10/30/24</u>	<u>9</u>	<u>62.00</u>	<u>558.00</u>
Pickup and Operator	<u> </u>	<u>18</u>	<u>14.00</u>	<u>252.00</u>
(2) Extra Men (9) Hrs. Each	<u>Tubing tong</u>			<u>80.00</u>
()				
Other _____				
Foreman <u>Nan Egan</u>	Total			<u>\$890.00</u>

World Print For Company _____

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No. 22141

OBERLIN, KANSAS 67749

Oct 31, 1984

Company First Energy Order No. _____

Lease Worley Well No. 41-29 (110) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacement

Remarks: Waited on a new string of tubing to arrive & uncoiled it. Loaded old tubing onto derrick. Packed & ran tubing packer & ran & set back the tubing. Set packer 11056. Ran east & had 1000' of string in hole w/300' of oil on top. W/running & shut down for day.

Unit No.	Date	Hrs.	Rate	Amount
<u>48 X 24</u> Truck	<u>10/31/84</u>	<u>11 1/2</u>	<u>62.00</u>	<u>713.00</u>
Pickup and Operator		<u>23</u>	<u>14.00</u>	<u>322.00</u>
(2) Extra Men				<u>80.00</u>
()				<u>20.00</u>
Other				<u>28.00</u>
			Total	1167.00

Foreman Dan Erwin

For Company _____

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No 22142

OBERLIN, KANSAS 67749

Nov 1, 1984

Company First Energy Order No. _____

Lease Warley Well No. 41-29 (110) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacement

Remarks: Ran swab + had 700' of air + 7 1/2' of water.
 Swabbed down + 2 1/2 hrs at test well in pump.
 Treated w/ 500 gal acid. Swabbed back 19 hrs
 + tested 3 runs over the well 1 1/2 hours. Increased
 water + swabbed annulus down. Reset washer
 + made 3 - 1/2 hr pulls. Shut down in day.

Unit No.	Date	Hrs.	Rate	Amount
<u>48</u> <u>Delvick</u> , Truck	<u>11-1-84</u>	<u>11</u>	<u>62.00</u>	<u>682.00</u>
Pickup and Operator	- - -	<u>22</u>	<u>14.00</u>	<u>308.00</u>
(2) Extra Men (1) Hrs. Each	} 2-2" swab cups 14.00 each			<u>28.00</u>
() ()				
Other _____				
Foreman _____				
			Total	<u>\$1018.00</u>

Foreman Man Erwin For Company _____
 World Print

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No 22143

OBERLIN, KANSAS 67749

Nov 2, 1974

Company First Energy Order No. _____

Lease Worley Well No. 41-29(110) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacement

Remarks: Ran pump & had 750' of fluid in hole
w/ 600 of oil on top. Tested 2 galls per hour.
Setting 1/2 inch per hour in air & dropping off. Moved
logs up to next gauge & overhauled well down.
Tested 2 hours & getting a bit muddy water.
Shut down for day.

Unit No.	Date	Hrs.	Rate	Amount
<u>AS DR 26</u> Truck	<u>11/2/74</u>	<u>10</u>	<u>62.00</u>	<u>620.00</u>
Pickup and Operator	-	<u>20</u>	<u>14.00</u>	<u>280.00</u>
(2) Extra Men (10) Hrs. Each	} 2-2 overhauls @ 11.00 each			<u>22.00</u>
() ()				
Other _____				
Foreman <u>Wan Erwin</u>				Total <u>\$ 928.00</u>
World Print				For Company _____

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No. 22144

OBERLIN, KANSAS 67749

Nov 3, 1984

Company First Energy Order No. _____

Lease Worley Well No. 41-29 (40) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacemen

Remarks: Ran swell + how 1000' of fluid all mud by water. Waited on acid to arrive. Mud 1 more see below + 2 water + acid. Swashed well down 11.8' till back all water. Treated + getting 1000 per pull all water swabbing steady. Shut down for day.

Unit No.	Truck	Date	Hrs.	Rate	Amount
<u>28</u>	<u>Whipale</u>	<u>11/3/84</u>	<u>8</u>	<u>62.00</u>	<u>496.00</u>
	Pickup and Operator		<u>16</u>	<u>14.00</u>	<u>224.00</u>
<u>(2)</u>	Extra Men	<u>(8)</u>			<u>10.00</u>
<u>()</u>		<u>()</u>			<u>22.00</u>
Other _____					
Foreman <u>Nan Crain</u>					Total <u>\$758.00</u>

For Company _____

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No 22145

OBERLIN, KANSAS 67749

Nov 5, 1984

Company First Energy Order No. _____

Lease Worley Well No. 41-29 (40) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacement

Remarks: Ran swab & hot fluid 1400' down surface w/ 25' of oil on top. Pulled tubing & tools. Well tools for Great Guns to penetrate 3826-90'. Ran plug, packer & tubing. Set plug 3928' & packer at 3824'. Swabbed well down. Waited 1/2 hr & made a run. 150' all water. Shut down for day.

Unit No.	Date	Hrs.	Rate	Amount
<u>AB 41/26</u> Truck	<u>11/5/84</u>	<u>10</u>	<u>62⁰⁰</u>	<u>620 00</u>
Pickup and Operator	<u>4</u>	<u>20</u>	<u>14⁰⁰</u>	<u>280 00</u>
(2) Extra Men <u>10</u> Hrs. Each	<u>Tubing tools</u>			<u>80 00</u>
() ()	<u>2.2" check plug & 1/2" tool</u>			<u>28 00</u>
Other _____				
Foreman <u>Wan Ewin</u>				Total <u>\$1008 00</u>

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No 22146

OBERLIN, KANSAS 67749

Nov 6, 1984

Company First Energy Order No. _____

Lease Worley Well No. 41-29 (110) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacement

Remarks: 1 an swab - hit level 2200 from surface
all water. Made 1 run per hour for 5 hours
+ getting 1/2 bbl per hour all water. shut down
for day.

Unit No.	Date	Hrs.	Rate	Amount
<u>28 Wk 266</u> Truck	<u>11/6/84</u>	<u>7 1/2</u>	<u>62⁰⁰</u>	<u>465 00</u>
Pickup and Operator	<u>- - -</u>	<u>15</u>	<u>14⁰⁰</u>	<u>210 00</u>
(2) Extra Men (7 1/2 Hrs. Each)				
()				
Other				
Total				<u>675 00</u>

Foreman Nan Ervin
 World Print

For Company _____

POE WELL SERVICE, INC.

WORK TICKET

Phone 913-475-3422

Box 115

No. 22147

OBERLIN, KANSAS 67749

Nov 7, 1984

Company First Energy Order No. _____

Lease Worley Well No. 41-29(40) Send Invoices To _____

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
		Rods		
		Pony Rods		
		Polished Rods		
		Pump		
		Tubing		
		Tubing Subs		
		Barrel		
		Anchor		

RECORD OF ROD BREAKS

Size & Type of Rod	Kind of Break	No. of Rods Deep	Size & Type Replacement

Remarks: Ran down but found 2000' in surface.
Swabbed down & all water. Pulled tubing & rods.
Rig down & removed us.

Unit No.	Date	Hrs.	Rate	Amount
<u>A 8 Wk 266</u> Truck	<u>11/7/84</u>	<u>6 1/2</u>	<u>62.00</u>	<u>403.00</u>
Pickup and Operator		<u>13</u>	<u>14.00</u>	<u>182.00</u>
(2) Extra Men				<u>80.00</u>
() Hrs. Each				
Other				
Foreman				
			Total	<u>765.00</u>

Foreman Nan Erwin For Company _____