

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9800  
Name Double R Oil Co.  
Address Box 506  
McCook, NE 69001  
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Roger Philpott  
Phone 913-626-3104

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWVO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-29-86 9-4-86 9/12/86  
Spud Date Date Reached TD Completion Date  
4237'  
Total Depth PBTD  
8-5/8" @ 259'

Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Halliburton  
Invoice # 401455

API NO. 15-153-20,664-0000  
County Rawlins  
100 SE C  
NW NW NE Sec. 27 Twp. 1S Rge. 33 East  
X West

4880 Ft North from Southeast Corner of Section  
2240 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

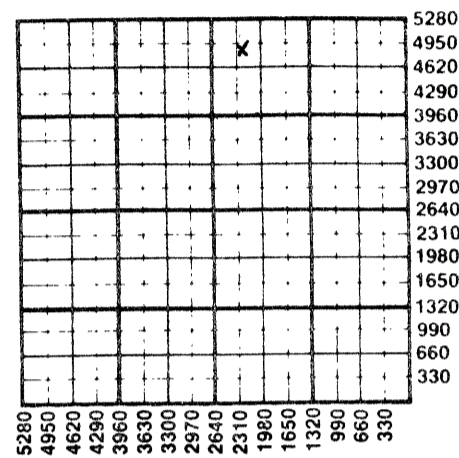
Lease Name Huss "A" Well # 1-427

Field Name Drift SE

Producing Formation LKC

Elevation: Ground 3001 KB 3006

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled  
Division of Water Resources Permit # T-86-292

Groundwater 5000 Ft North from Southeast Corner  
(Well) 2000 Ft West from Southeast Corner of  
Sec 21 Twp 1S Rge 33 East X West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

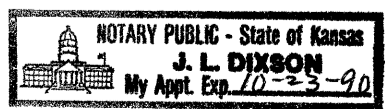
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Sec-Treas Date 11/3/86

Subscribed and sworn to before me this 3rd day of November 1986  
Notary Public J. L. Dixon  
Date Commission Expires 10-23-1990



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

11-17-86

Sec 27 Twp 1S Rge 33E

Operator Name ..... Double R Oil Co. ..... Lease Name..... Huss "A" ..... Well #..... 1-427

Sec..... 27 ..... Twp..... 1S ..... Rge..... 33 .....  East  West ..... County..... Rawlins.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 3980-4022 interval  
 Times 30-60-30-60  
 Recovery 1 ft oil  
 164 ft oil spotted mud  
 372 ft oil spotted muddy water  
 680 ft water  
 SIP 1309-1309 HP 2195-2174  
 FP 86-391/456-586

DST #2 4018-4040 interval  
 Times 30-60-30-60  
 Recovery 40 ft GIP  
 1 ft oil  
 144 ft oil spotted watery mud  
 124 ft oil spotted muddy water  
 2240 ft saltwater  
 SIP 1255-1255 HP 2195-2195  
 FP 260-911 / 1019-1148

DST #3 4056-4080 interval  
 Packers unseated

DST #4 attached sheet

| Formation Description |      |        |
|-----------------------|------|--------|
| Name                  | Top  | Bottom |
| Anhydrite             | 2832 | KB     |
| Base Anhy             | 2871 |        |
| Oread                 | 3908 |        |
| Heebner               | 3921 |        |
| LKC A                 | 3962 |        |
| B                     | 4012 |        |
| C                     | 4058 |        |
| D                     | 4111 |        |
| E                     | 4147 |        |
| F                     | 4191 |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |   |  |                |   |                |             |                            |
|---|---|--|----------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |  |                |   |                |             |                            |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft. | Setting Depth   | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4                                      | 8 5/8  |                | 259   | 60/40poz       | 175         | 3%cc                       |
| Production  | 7 7/8                                       | 4 1/2  |                | 4228  | It             | 260         |                            |
|   |   |  |                |   | 60/40poz       | 165         | 10% SALT, 7% GEL, 3/4% CFB |
| PERFORATION RECORD  |   |  |                | Acid, Fracture, Shot, Cement Squeeze Record                                   |                |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                | (Amount and Kind of Material Used)  |                | Depth       |                            |
| 4   | 4147-4151                                   |  |                | 500 gal NE MA<br>4000 gal<br>2000 gal gel pad<br>66 bbls overflush            |                |             |                            |
| TUBING RECORD   |   |  |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                |             |                            |
| Date of First Production  |   | Size   | Set At         | Packer at   |                |             |                            |
| 9/12/86   |   | 2 3/8  | 4/92           |   |                |             |                            |
| Producing Method  |   | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |   |                |             |                            |
| Estimated Production Per 24 Hours   |   | Oil  | Gas            | Water   | Gas-Oil Ratio  | Gravity     |                            |
| 25  |   |  |                | 0   |                | 38          |                            |
|   |   | Bbls   | MCF            | Bbls  | CFPB           |             |                            |

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4147-4151  
 Used on Lease  Dually Completed  
 Commingled

Huss "A" #1-427

DST #4            4130-4237 interval

Times            30-60-30-60

Recovery        372 ft GIP  
                  655 ft CGOil  
                  94 ft MCO    75% O, 25% M  
                  186 ft MCO   60% O, 40% M  
                  124 ft Oil

SIP              1240-1202

FP              101-265 / 327-377

HP              2212-2212