

ORIGINAL SIDE ONE

KCC

APR 29

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-20,773 -00-00  
County Rawlins  
165' N C  
SE SE Sec. 25 Twp. 1 Rge. 33 East  
West

CONFIDENTIAL

Operator: License # 3602

Name: Philpott Oil & Gas Co., Inc.

Address P. O. Box 450

City/State/Zip Atwood, KS 67730

Purchaser: Clear Creek

Operator Contact Person: Roger W. Philpott

Phone (913) 626-3011

Contractor: Name: Golden Eagle Drilling

License: 8682

Wellsite Geologist: James L. Reeves

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp. Abd.
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

- Mud Rotary  Air Rotary  Cable

2/5/1991 2/11/1991 3/11/1991  
Spud Date Date Reached TD Completion Date

825 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Simminger B Well # 1625

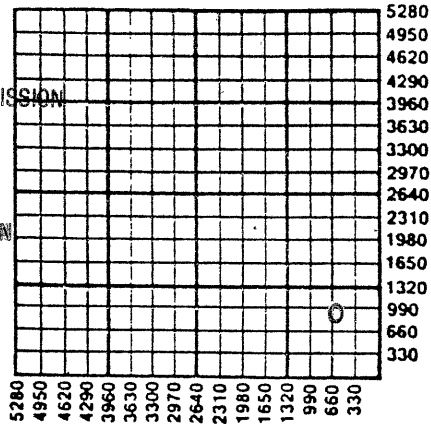
Field Name Wilhelm South

Producing Formation: Lansing-Kansas City

Elevation: Ground 3032 KB 3040

Total Depth 4300 P8TD 4300

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STATE CORPORATION COMMISSION  
6-10-91  
JUN 10 1991  
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 293 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

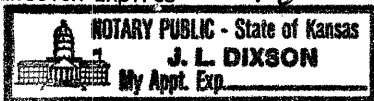
Signature \_\_\_\_\_

Title President Date \_\_\_\_\_

Subscribed and sworn to before me this 7th day of June, 19 91.

Notary Public J. L. Dixon

Date Commission Expires 10-23-94



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

SIDE TWO

Operator Name Philpott Oil & Gas Co., Inc. Lease Name Simminger B Well # 1625  
 Sec. 25 Twp. 1N Rge. 33  East  West  
 County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 See Attached.

Formation Description  
 Log  Sample  
 Name Top Bottom  
 See Attached.

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		293	60/40 Poz	170	3%cc, 2% gel
Production	7 7/8	4 1/2	10.5	4294	HDL	220	1/4# Flocele
					HLC	200	No add.
					Sta	100	10% Salt, .75 CFR-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4196 to 4198	250 gal. MCA Acid 15%	
		2000 gal. Non-Emulsifying Acid 15%	
4	4101 to 4106	750 gal. MCA Acid 15%	

TUBING RECORD Size 2 3/8 Set At 4190 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production <u>3/18/1991</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil <u>20</u> Bbls. Gas _____ Mcf Water <u>50</u> Bbls. Gas-Oil Ratio _____ Gravity <u>31.5</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

ORIGINAL

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CONFIDENTIAL

CHENEY TESTING CO., INC.

DST #1 4070-4105

IF 15 Min. ISI 60 Min. FF 60 Min. FSI 90 Min.

IF: Built to 4 inch blow

FF: Built to 9 inch blow

Recovery: 215' gas in pipe  
85' Heavy oil cut mud, 44% oil, 56% mud  
120' Oil cut mud, 12% oil, 88% mud  
Trace clean oil at top of tool.

Pressures: IHP 1985  
IFP 33-39  
ISIP 1212  
FFP 56-108  
FSIP 1182  
FHP 1985  
BHT 116 F

DST #2 4165-4210

IF 15 Min. ISI 60 Min. FF 30 Min. FSI 60 Min.

IF: Weak 1/2 inch blow

FF: Few weak bubbles for 10 seconds

Recovery: 10' oil cut mud, 20% oil, 80% mud  
Trace clean oil at top of tool.

Pressures: IHP 2100  
IFP 23-26  
ISIP 1212  
FFP 26-28  
FSIP 1135  
FHP 2068  
BHT 116 F

RELEASED

MAY 20 1992

5-20-92

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

6-16-91

JUN 10 1991

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

KCC

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MAY 20 1992

5-20-92

FROM CONFIDENTIAL

Formal Description  
~~CONFIDENTIAL~~

Name	Top	Bottom
Stone Corral	2862	+ 178
Base Stone Corral	2901	+ 139
Topeka	3854	- 814
Deer Creek	3907	- 867
Oread	3960	- 920
Lansing	4010	- 970
Lansing "B"	4058	- 1018
Lansing "C"	4100	- 1060
Lansing "D"	4155	- 1115
Lansing "E"	4195	- 1155
Lansing "F"	4238	- 1198
Base Kansas City	4275	- 1235
R.T.D.	4300	- 1260
L.T.D.	4302	- 1262

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STATE CORPORATION COMMISSION

6-10-91

JUN 10 1991

CONSERVATION DIVISION  
Wichita, Kansas



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

**ORIGINAL HALLIBURTON SERVICES**

INVOICE

A Halliburton Company

APR 29

INVOICE NO.	DATE
904960	03/11/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SINNINGER 8 L-1625		RAWLINS		KS	PHILPOTT OIL
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
OBERLIN		GOLDEN EAGLE DRLC	CEMENT SURFACE CASING		02/05/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
684685	KRIS COBURN			COMPANY TRUCK	11810

\*PD BY CK# 1096 \$1,582.71\*

PHILPOTT OIL & GAS COMPANY (INC)  
P. O. BOX 450  
ATWOOD, KS 67730-0450

RELEASED

MAY 20 1992  
5-20-92

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000 117	MILEAGE	26	MI	2.35	61.10
000 118	MILEAGE SURCHARGE-CEMENT LAND	26	MI	.40	10.40
001-016	CEMENTING CASING	292	FT	440.00	440.00
030-503	CMTG PLUG LA 11, CP-1, CP-3, TOP	8	5/8 IN	90.00	90.00
504-308	STANDARD CEMENT	102	SK	6.75	688.50
506-105	POZMIX A	68	SK	3.50	238.00
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.25	131.25
500-207	BULK SERVICE CHARGE	180	CFT	1.10	198.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	198.97	TMI	.75	149.23
500-307	MILEAGE SURCHARGE-CEMENT MAT.	198.97	TMI	.10	19.90

INVOICE SUBTOTAL 2,026.38  
DISCOUNT - (BID) 499.00  
INVOICE BID AMOUNT 1,527.38

\* - KANSAS STATE SALES TAX  
\* - DECATUR COUNTY SALES TAX

RECEIVED  
STATE CORPORATION COMMISSION

6-10-91  
JUN 10 1991

CONSERVATION DIVISION  
Wichita, Kansas

44.79  
10.54

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$1,582.71

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CASH JOB



KCC

P.O. BOX 951046  
DALLAS, TX 75395-1046

APR 29

ORIGINAL HALLIBURTON SERVICES

INVOICE

A Halliburton Company

CONFIDENTIAL

REMIT TO:

INVOICE NO.	DATE
051261	03/11/1991

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
SINNINGER 1-1625B		RAWLINS		KS	PHILPOTT OIL & GAS	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
OBERLIN		GOLDEN EAGLE DRG.	CEMENT PRODUCTION CASING		02/12/1991	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
684685	ROGER PHILPOTT			COMPANY TRUCK	11810	

\*PD BY CK# 1096 \$6,195.38\*

PHILPOTT OIL & GAS COMPANY INC  
P. O. BOX 450  
ATWOOD, KS 67730-0450

DIRECT CORRESPONDENCE TO:

FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

RELEASED

5-20-92  
MAY 20 1992

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	26	MI	2.35	61.10
000-118	MILEAGE SURCHARGE-CEMENT-LAND	26	MI	.40	10.40
001-016	CEMENTING CASING	4294	FT	1,200.00	1,200.00
030-016	CEMENTING PLUG 5W ALUM TOP	4	1/2 IN	35.00	35.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00
825.201		1	EA	73.00	73.00
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	27.50	27.50
815.19101		1	EA	41.00	41.00
27	FILL-UP UNIT 4 1/2"-5"	6	EA	25.50	255.00
815.19111		10	EA	85.00	170.00
40	CENTRALIZER 4-1/2" MODEL S-4	2	EA	6.75	13.50
807.93004		77	SK	3.50	269.50
56	WALL CLEANER CABLE TYPE 4 1/2"	4	SK	13.75	192.50
807.2003		382	LB	.90	343.80
320	CEMENT BASKET 4 1/2"	56	LB	1.30	72.80
800.8881		200	SK	6.10	1,220.00
504-308	STANDARD CEMENT	100	SK	6.75	675.00
506-105	POZMIX A	433	LB	.10	43.30
506-121	HALLIBURTON-GEL 2%	71	LB	3.85	273.35
507-277	HALLIBURTON-GEL ADDED 8%	300	LB	.10	30.00
507-285	ECONOLITE	558	CFT	1.10	613.80
507-210	FLOCEBE				
504-316	HALLIBURTON LIGHT W/STANDARD				
504-308	STANDARD CEMENT				
509-968	SALT				
507-145	CFR-2				
509-968	SALT				
500-207	BULK SERVICE CHARGE				

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JUN 10 1991

CONSERVATION DIVISION  
Wichita, Kansas

6-10-91

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

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\*\*\* CASH JOB \*\*\*



951046  
TX 75395-1046

INVOICE

ORIGINAL

HALLIBURTON SERVICES

KCC

A Halliburton Company

APR 29

INVOICE NO. DATE

051261 03/11/1991

WELL LEASE NO./PLANT NAME WELL/PLANT LOCATION STATE WELL/PLANT OWNER

SIMMINGER 1-1625B RAWLINS KS PHILPOTT OIL & GAS

SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

OBERLIN GOLDEN EAGLE DRG. CEMENT PRODUCTION CASINO 02/12/1991

ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.

684685 ROGER PHILPOTT COMPANY TRUCK 11810

\*PD BY CK# 1096

\$6,195.38\*

DIRECT CORRESPONDENCE TO:

PHILPOTT OIL & GAS COMPANY INC  
P. O. BOX 450  
ATWOOD, KS 67730 0450

FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

RELEASED  
5-20-92  
MAY 20 1992

PRICE REF. NO. DESCRIPTION QUANTITY U/M UNIT PRICE AMOUNT

500-306 MILEAGE CMTG MAT DEL OR RETURN 647.17 TMI .75 485.38  
500-307 MILEAGE SURCHARGE-CEMENT MAT. 647.17 TMI .10 64.72

INVOICE SUBTOTAL 7,410.40

DISCOUNT (BID) 1,467.05-

INVOICE BID AMOUNT 5,943.35

\*-KANSAS STATE SALES TAX 204.03

\* DECATUR COUNTY SALES TAX 48.00

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6-10-91  
JUN 10 1991

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Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$6,195.38

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\*\*\* CASH JOB \*\*\*