

ORIGINAL

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

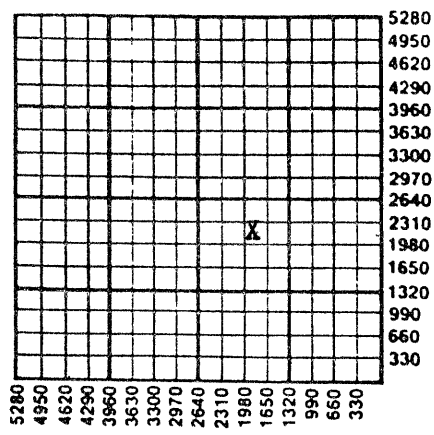
Operator: License # 3602  
Name: Philpott Oil & Gas Co., Inc.  
Address P. O. Box 450  
408 Main  
City/State/Zip Atwood, KS 67730  
Purchaser: N/A  
Operator Contact Person: Roger W. Philpott  
Phone ( 913 ) 626-3011  
Contractor: Name: Golden Eagle Drilling, Inc.  
License: # 8682  
Wellsite Geologist: James L. Reeves

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/1/1990 11/6/1990 11/6/1990  
Spud Date Date Reached TD Completion Date

API NO. 15- 153-20-763 -00-00  
County Rawlins  
SW NE NW SE Sec. 25 Twp. 1 Rge. 33  East West  
2145 Ft. North from Southeast Corner of Section  
1815 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Simminger A Well # 2-1025  
Field Name Wildcat  
Producing Formation Lansing-Kansas City  
Elevation: Ground 3025 KB 3033  
Total Depth 4275 PBDT 4300



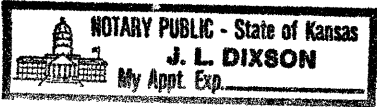
Amount of Surface Pipe Set and Cemented at 275 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 12/6/1990  
Subscribed and sworn to before me this 7th day of December 1990.  
Notary Public J. L. Dixon  
Date Commission Expires 10-23-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
W  Wireline Log Received  
T  Timelogs Received  
Distribution:  KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
RELEASED  
JAN 03 1992  
FROM: CONFIDENTIAL  
CONSERVATION DIVISION  
Wichita, Kansas



12-10-1990

PI

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**SIDE TWO**

Operator Name Philpott Oil & Gas Co., Inc. Lease Name Simminger A Well # 2-1025

Sec. 25 Twp. 1S Rge. 33  East  West  
County Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

See Attached.

**Formation Description**

Log  Sample

Name Top Bottom

See Attached.

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	19#	275	60/40 poz	185	2% gel, 3% cc

**PERFORATION RECORD**

Shots Per Foot Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used) Depth


**TUBING RECORD**

Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

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Formation Description

Name	Top	Bottom
Stone Corral	2855	+ 178
Base Stone Corral	2895	+ 138
Topeka	3845	- 812
Deer Creek	3894	- 861
Oread	3950	- 917
Lansing	4000	- 967
Lansing 'B'	4050	- 1017
Lansing 'C'	4094	- 1061
Lansing 'D'	4146	- 1113
Lansing 'E'	4184	- 1151
Lansing 'F'	4231	- 1198
Base Kansas City	4268	- 1235
R.T.D.	4275	- 1242
L.T.D.	4276	- 1243

DST #1            4160 - 4200

IF 15 Min. ISI 60 Min., FF 60 Min. FSI 60 Min.

IF: Initial flow was steady at 1/4 inch

FF: Final flow was steady at the water surface

Recovery: 126' watery mud with few oil spots,  
65% mud, 35% water, less than 1% oil  
Recovery water 15,000 ppm cl as checked  
by mud engineer, mud cl 1400 ppm

Pressures:    IHP        2077  
                 IFP        25 - 25  
                 ISIP       284  
                 FFP        40 - 50  
                 FSIP       264  
                 FHP        2077  
                 Temp      not recorded

RELEASED

JAN 03 1992

1-3-92

FROM CONFIDENTIAL

RECEIVED  
STATE OF KANSAS  
COMMISSION

WICHITA DIVISION  
Wichita, Kansas

12-10-90

**CONFIDENTIAL**



**HALLIBURTON SERVICES**

**ORIGINAL**

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO:	DATE
904381	11/01/1990

A Halliburton Company

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SIMMINGER 2-1025		RAWLINS		KS	PHILPOTT
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
OBERLIN		GOLDEN EAGLE	CEMENT SURFACE CASING		11/01/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
684685	DAVE PASCALL			COMPANY TRUCK	06428

\*PD BY CK# 866 \$3,848.35\*

PHILPOTT OIL & GAS COMPANY INC  
P. O. BOX 450  
ATWOOD, KS 67730-0450

DIRECT CORRESPONDENCE TO:  
SUITE 1300  
LIBERTY TOWER  
100 BROADWAY AVENUE  
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	35	MI	2.35	82.25
000-118	MILEAGE SURCHARGE-CEMENT-LAND	35	MI	.40	14.00
001-016	CEMENTING CASING	275	FT	440.00	440.00
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8 5/8	IN	59.00	59.00
504-308	STANDARD CEMENT	111	SK	6.75	749.25
506-105	POZMIX A	74	SK	3.50	259.00
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	25.75	154.50
500-307	MILEAGE SURCHARGE-CEMENT MAT.	293.83	TMI	.10	29.38
500-207	BULK SERVICE CHARGE	197	CFT	1.10	216.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	293.83	TMI	.75	220.37

INVOICE SUBTOTAL

2,224.45

DISCOUNT-(BID)

552.61-

INVOICE BID AMOUNT

1,671.84

\*-KANSAS STATE SALES TAX

50.71

\*-DECATUR COUNTY SALES TAX

11.93

RECEIVED  
STATE CORPORATION COMMISSION  
12-10-90  
DEC 10 1990

RELEASED  
1-3-92  
1993

FROM CONFIDENTIAL

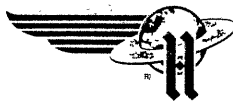
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$1,734.48

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

\*\*\* CASH JOB \*\*\*

**CONFIDENTIAL**



**HALLIBURTON SERVICES**

**ORIGINAL**

**INVOICE**

A Halliburton Company

INVOICE NO.	DATE
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904409 11/06/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SIMMINGER 'A' 2-1025		RAWLINS		KS	PHILPOTT OIL & GAS
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
OBERLIN		GOLDEN EAGLE DRLG.	PLUG TO ABANDON		11/06/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
684685	MARK HUDSON			COMPANY TRUCK	06428

\*PD BY CK# 866 \$3,848.35\*

PHILPOTT OIL & GAS COMPANY INC  
P. O. BOX 450  
ATWOOD, KS 67730-0450

DIRECT CORRESPONDENCE TO:  
SUITE 1300  
LIBERTY TOWER  
100 BROADWAY AVENUE  
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE	35	MI	2.35	82.25
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	35	MI	.40	14.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	3	HR	84.00	252.00
		1	TRK		
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8 5/8	IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	120	SK	6.75	810.00
506-105	POZMIX A	80	SK	3.50	280.00
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
507-277	HALLIBURTON GEL ADDED 4%	7	SK	13.75	96.25
507-210	FLOCELE	25	LB	1.30	32.50
500-207	BULK SERVICE CHARGE	216	CFT	1.10	237.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	319.11	TMI	.75	239.33
500-307	MILEAGE SURCHARGE-CEMENT MAT.	319.11	TMI	.10	31.91
		1	UNT		
<b>INVOICE SUBTOTAL</b>					<b>2,504.84</b>
<b>DISCOUNT-(BID)</b>					<b>492.48-</b>
<b>INVOICE BID AMOUNT</b>					<b>2,012.36</b>
<b>*-KANSAS STATE SALES TAX</b>					<b>82.18</b>
<b>*-DECATUR COUNTY SALES TAX</b>					<b>19.33</b>
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$2,113.87</b>

RELEASED

JAN 03 1992  
1-3-92

FROM CONFIDENTIAL

12-10-90

RECEIVED  
STATE COOPERATION COMMISSION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.