

ORIGINAL

SIDE ONE

RELEASED

9-21-91

CONFIDENTIAL 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-20,754- ✓ FROM CONFIDENTIAL

County Rawlins ✓

NE SE Sec. 25 Twp. 1S Rge. 33 X East West

1980 ✓ Ft. North from Southeast Corner of Section

660 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Simlinger "A" ✓ Well # 1-0925

Field Name _____

Producing Formation Lansing-K. C.

Elevation: Ground 3039 KB 3044

Total Depth 4300 PBTD 4300

Operator: License # 3602

Name: Philpott Oil & Gas Co., Inc.

Address 408 Main, P.O. Box 450

City/State/Zip Atwood, KS 67730

Purchaser: Clear Creek

Operator Contact Person: Roger W. Philpott

Phone (913) 626-3011

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: James Reeves

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp

Dry Other (Core, Water Supply, etc)

If OMWO: old well info as follows:

Operator: _____

Well Name: _____

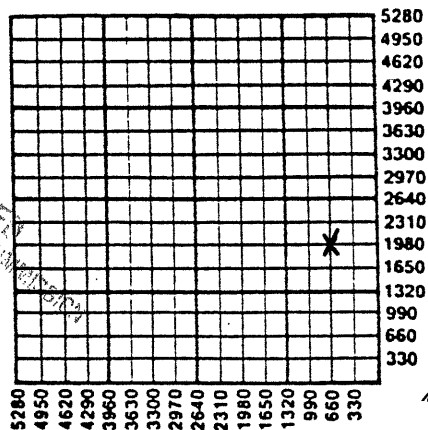
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

06-05-90 06-11-90 07-02-90

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 308 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

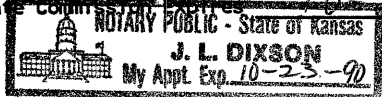
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger W. Philpott
Title Pres Date 7/16/90

Subscribed and sworn to before me this 16th day of July, 19 90.

Notary Public J. L. Dixon

Date 10-23-90



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers TimeLog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

SIDE TWO

Operator Name Philpott Oil & Gas Co., Inc. Lease Name Simlinger "A" Well # 1-0925
 Sec. 25 Twp. 1S Rge. 33 East West
 County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name _____ Top _____ Bottom _____
 SEE ATTACHED
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	308	60/40 Poz.	220	3% cc, 2% gel
Production	7 7/8	4 1/2	10.5#	4292	HDL	220	1/4 lb Floccel
					HLC	200	none
Cement did circulate to surface					standard	100	10% salt .75% FRZ 18 BBL Salt Flush

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4198-4202	400 Gal. 15% MCA	
		Re-Treat	
		3000 Gal. 15% SGA	
		1000 Gal. Gelled Pad	
		1000 Gal. Treated Overflush	

TUBING RECORD Size 2 3/8 Set At 4205.36 Packer At _____
 Liner Run Yes No

Date of First Production 07-02-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	207		Trace		38

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____
 Production Interval: 4198
4202

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DST #1 4025-4080

IF 15 Min. ISI 60 Min., FF 30 Min. FSI 60 Min.
IF: Weak building blow, 1 inch after 15 Min.
FF: No blow.

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Recovery: 1 ft. clean oil
100 ft. oil-cut watery mud
15%W 85%M oil<2%
gravity of oil 25 API @ 60 degrees F.

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8-21-91
FROM CONFIDENTIAL

Pressures: IHP 2157
IFP 77-77
ISIP 1103
FFP 93-93
FSIP 1042
FHP 2157
Temp 112 F

DST #2 4082-4120

Misrun

DST #3 4072-4120

IF 15 Min. ISI 60 Min., FF 30 Min. FSI 60 Min.
IF: Weak intermittent, surface blow.
FF: No blow.

Recovery: 10 ft. oil-cut mud
2%oil 98%mud

Pressures: IHP 2100
IFP 58-58
ISIP 260
FFP 58-58
FSIP 101
FHP 2031
Temp 113 F

DST #4 4165-4215

IF 15 Min. ISI 60 Min., FF 60 Min. FSI 63 Min.
IF: Weak building blow, bottom of bucket in 13 Min.
FF: Weak building blow, bottom of bucket in 11 Min.

Recovery: 550 ft. clean gassy oil
20%gas 80%oil gravity 39
169 ft. gassy oil-cut mud
20%oil 15%gas 65%mud

Pressures: IHP 2084
IFP 82-114
ISIP 1362
FFP 153-257
FSIP 1314
FHP 2062
Temp 113 F

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CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL CONFIDENTIAL

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Formation Description

FROM CONFIDENTIAL

Name	Top	Bottom
Stone Corral	2870	+ 174
Base Stone Corral	2908	+ 136
Topeka	3856	- 812
Deer Creek	3906	- 862
Oread	3962	- 918
Lansing	4014	- 970
Lansing 'B'	4060	- 1016
Lansing 'C'	4109	- 1065
Lansing 'D'	4159	- 1115
Lansing 'E'	4198	- 1154
Lansing 'F'	4242	- 1198
Base Kansas City	4278	- 1234
R.T.D.	4300	- 1256
L.T.D.	4301	- 1257

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JUL 17 1990
7-17-90

CONSERVATION
Wichita, Kansas

ABERCROMBIE DRILLING, INC.
801 UNION CENTER
WICHITA, KANSAS 67202

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AUG 2 1 1991

Philpott Oil & Gas Co., Inc.
408 Main, P.O. Box 450
Atwood, KS 67730

FROM CONFIDENTIAL

Simminger "A" #1-0925
C NE SE Sec. 25-1S-33W
Rawlins County, KS

Contractor: Abercrombie Drilling, Inc.
Surface: 8 5/8 @ 308' w/220 sxs.
Production esq.: 4 1/2 10 1/2# @ 4285' w/520 sxs.

DRILLERS WELL LOG

06-05-90	0 to 276	Clay, Sand and Shale
06-06-90	276 to 310	Clay, Sand and Shale
	310 to 1050	Shale
	1050 to 2040	Shale and Sand
06-07-90	2040 to 2446	Shale and Lime
	2446 to 2635	Shale & Gyp
	2635 to 2868	Sand and Shale
	2868 to 2907	Anhydrite
	2907 to 3020	Shale and Sand
06-08-90	3020 to 3773	Shale and Lime
06-09-90	3773 to 3926	Shale and Lime
	3926 to 4080	Lime
06-10-90	4080 to 4120	Shale and Lime
	4120 to 4165	Lime
06-11-90	4165 to 4215	Shale and Lime
	4215 to 4300	Lime
	4300	Rotary Total Depth

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JUL 17 1990

CONSERVATION DIVISION
Wichita, Kansas



HALLIBURTON SERVICES

Duncan, Oklahoma 73566

A Division of Halliburton Company

BULK MATERIALS DELIVERY

AND

ORIGINAL TICKET CONTINUATION

FOR INVOICE AND TICKET NO.

863462

CONFIDENTIAL

DATE 6/12/90	CUSTOMER ORDER NO.	WELL NO. AND FARM Simminger #1A	COUNTY Rawlins	STATE KS
CHARGE TO Philpott Oil & Gas		OWNER Philpott Oil & Gas	CONTRACTOR Abencombie	No. B865773
MAILING ADDRESS P.O. Box 450		DELIVERED FROM Oberlin, KS	LOCATION CODE 50329	PREPARED BY Lyle/Mike
CITY & STATE Atwood, KS 67730-0450		DELIVERED TO NE/Ludell, KS	TRUCK NO. 3846 &	RECEIVED BY G. Keran

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-308		1	B	Standard Cement	143	sk			6.75	965.25
506-105		1	B	Pozmix 'A' (4)	77	sk			3.50	269.50
506-121		1	B	XXXXXXXXXX Hall. Gel Allowed 2%						N/C
507-227		1	B	(15) Halliburton gel Added 8%	15	sk			13.75	206.25
507-285		1	B	Econolite	383	lb.			.90	344.70
507-210		1	B	Flocele	55	lb			1.30	71.50
504-316		1	B	Halliburton Light Cement	200	sk			6.10	1,220.00
504-308		1	B	Standard Cement	100	sk			6.75	675.00
507-145		1	B	CFR-2	71	lb			3.75	266.25
509-968		1	B	Salt Granulated	433	lb			.09	38.97
509-968		1	B	Salt Granulated (On Side)	300	lb			.09	27.00
500-207		1	B						556.10	611.60
500-306		1	B						.75	485.38
No. B 865773		Returned Mileage Charge			TOTAL WEIGHT	LOADED MILES	CONSERVATION DIVISION Wichita, Kansas			
		SERVICE CHARGE ON MATERIALS RETURNED					CU. FEET			
		Mileage Charge			49,782	26	CU. FEET			
		TOTAL WEIGHT				LOADED MILES	TON MILES		647.17	
		CARRY FORWARD TO INVOICE			SUB-TOTAL				5,181.40	

CUSTOMER

HALLIBURTON SERVICES
JOB LOG

WELL NO. 1-0725 LEASE Simminger 'A' TICKET NO. 863462
 CUSTOMER Philpott Oil & Gas PAGE NO. 1
 JOB TYPE LONG STRING DATE 6-12-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							CALLFD OUT
	0515							ON Loc. CONFIDENTIAL
								RELEASED Rig Laying Down COLLARS SETUP TRUCKS
	0545							AUG 21 1991 FIN Laying Down Pipe
	0730							FROM CONFIDENTIAL START 1/2 csg w/ Rig guide shoe INSERT TOP 1ST JT 5-Y CENTRALIGONS ON 1, 2, 3, 4, 5, 6, 7, 9, 11 & 22 CMT BKT ON H # 6 & 72 TO CABLE SEARCHERS ON 4 & 5 TH JTS
	0930							FIN csg Hookup Plug cont.
	0935							START cline
	1003							FIN cline Hook to Pump Truck
	1005				1		350	START 18 BBL SALT FLUSH WORK PIPE
	1013	19			1		350	FIN CLUT
	1015				1		350	START mix 220 STS HDL w/ 1/4 B flow to
		141			1		200	FIN HDL - PUT 15 STS IN RTHOLE
					1		200	START mix 200 STS HLC W/O ADD.
		66			1		100	FIN HLC
					1		150	START mix 100 STS STAND. w/ 10% SALT 4.75% OCEAN 2-2
	1057	21			1		150	FIN cont - STOP WORKING PIPE WASHUP PUMP LINES RELEASE SW TOP PLUG
	1059				1		100	START LEAVING Disp
		27			1		200	START LIFTING CONT
					1		900	CIRC PRESSURE
	1110	68			1		1250	FIN DISP -
	1115						0	RELEASE - NEW CIRC 20 BBL CMT Job Complete Thank you John, Kent, Johnny & Mike

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UNRECORDED
MAY 17 1990
MISSOURI
KANSAS

CUSTOMER