

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

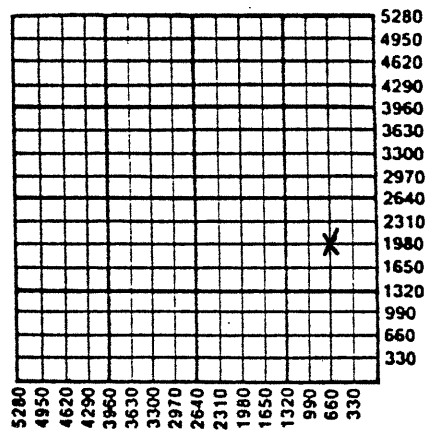
Operator: License # 3602
Name: Philpott Oil & Gas Co., Inc.
Address 408 Main, P.O. Box 450
Atwood, KS 67730
Purchaser: Clear Creek
Operator Contact Person: Roger W. Philpott
Phone (913) 626-3011
Contractor: Name: Abercrombie Drilling, Inc.
License: 5422
Wellsite Geologist: James Reeves

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
06-05-90 06-11-90 07-02-90
Spud Date Date Reached TD Completion Date

API NO. 15- 153-20,754 00-00
County Rawlins
NE SE Sec. 25 Twp. 1S Rge. 33 East West
1980 Ft. North from Southeast Corner of Section
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Simminger "A" Well # 1-0925
Field Name Wildcat
Producing Formation Lansing-K. C.
Elevation: Ground 3039 KB 3044
Total Depth 4300 PBTD 4300

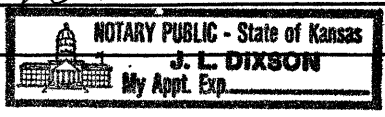


Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 10/19/90
Subscribed and sworn to before me this 19th day of October, 1990.
Notary Public J. L. Dixon
Date Commission Expires 10-23-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FIS

SIDE TWO

Operator Name Philpott Oil & Gas Co., Inc. Lease Name Simlinger "A" Well # 1-0925

Sec. 25 Twp. 1S Rge. 33
 East
 West

County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Production	12 1/4	8 5/8	24#	308	60/40 Poz.	220	3% cc, 2% gel
	7 7/8	4 1/2	10.5#	4292	HDL	220	1/4 lb Floccel
					HLC	200	none
Cement did circulate to surface					standard	100	10% salt .75% FRZ 18 BBLS Salt Flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	Depth
4	4198-4202	400 Gal. 15% MCA	
		Re-Treat	
		3000 Gal. 15% SGA	
		1000 Gal. Gelled Pad	
		1000 Gal. Treated Overflush	

TUBING RECORD Size 2 3/8 Set At 4205.36 Packer At Liner Run Yes No

Date of First Production 07-02-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	207		Trace		38

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval 4198
4202

ORIGINAL

DST #1 4025-4080

IF 15 Min. ISI 60 Min., FF 30 Min. FSI 60 Min.
IF: Weak building blow, 1 inch after 15 Min.
FF: No blow.

Recovery: 1 ft. clean oil
100 ft. oil-cut watery mud
15%W 85%M oil<2%
gravity of oil 25 API @ 60 degrees F.

Pressures: IHP 2157
IFP 77-77
ISIP 1103
FFP 93-93
FSIP 1042
FHP 2157
Temp 112 F

DST #2 4082-4120

Misrun

DST #3 4072-4120

IF 15 Min. ISI 60 Min., FF 30 Min. FSI 60 Min.
IF: Weak intermittent, surface blow.
FF: No blow.

Recovery: 10 ft. oil-cut mud
2%oil 98%mud

Pressures: IHP 2100
IFP 58-58
ISIP 260
FFP 58-58
FSIP 101
FHP 2031
Temp 113 F

DST #4 4165-4215

IF 15 Min. ISI 60 Min., FF 60 Min. FSI 63 Min.
IF: Weak building blow, bottom of bucket in 13 Min.
FF: Weak building blow, bottom of bucket in 11 Min.

Recovery: 550 ft. clean gassy oil
20%gas 80%oil gravity 39
169 ft. gassy oil-cut mud
20%oil 15%gas 65%mud

Pressures: IHP 2084
IFP 82-114
ISIP 1362
FFP 153-257
FSIP 1314
FHP 2062
Temp 113 F

RECEIVED
STATE OF KANSAS () DESIGN

OCT 22 1991

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Formation Description

Name	Top	Bottom
Stone Corral	2870	+ 174
Base Stone Corral	2908	+ 136
Topeka	3856	- 812
Deer Creek	3906	- 862
Oread	3962	- 918
Lansing	4014	- 970
Lansing 'B'	4060	- 1016
Lansing 'C'	4109	- 1065
Lansing 'D'	4159	- 1115
Lansing 'E'	4198	- 1154
Lansing 'F'	4242	- 1198
Base Kansas City	4278	- 1234
R.T.D.	4300	- 1256
L.T.D.	4301	- 1257

RECEIVED
STATE OF KANSAS

OCT 22 1909

CONSERVATION DIVISION
Wichita, Kansas

Kansas
Great Bend, Kansas

ORIGINAL
New

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 9776
Home Office P. O. Box 31 Russell, Kansas 67665

6-6-90

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-5-90	25	13	33W	5:45 P.M.	10:00 P.M.	1:45 A.M.	2:15 A.M.
Lease	Well No.	Location		County	State		
Simlinger	"A"-1	Ludell S 1/4 N 1/4 W		Rawlins	Ks		

Contractor Abencrombie Drilling Rig #4

Owner Sam Philpott Oil & Gas

Type Job Set Surface Pipe

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 310'

Csg. 8 7/8" Depth 308'

Tbg. Size 8 7/8" Depth 308'

Drill Pipe 8 7/8" Depth 308'

Tool 8 7/8" Depth 308'

Cement Left in Csg. 15' Shoe Joint

Press Max. Minimum

Meas Line Displace X

Perf. EQUIPMENT

Charge To Abencrombie Drilling, Inc.

Street 801 Union Center

City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Harold Maloy

Amount Ordered 220 sks 60/40 per 2 bag, 36 c.c.

Consisting of

Common 132 sks @ 6.00/sk \$792.00

Poz. Mix 88 sks @ 2.40/sk 211.20

Gel. 4 sks N/C

Chloride 7 sks @ 20.00/sk 140.00

Quickset 0 0.00

Handling 220 sks @ 90¢/sk 198.00

Mileage 31 mi @ 6.61/sk/mi 204.60

Sub Total 1545.80

Total 1545.80

Floating Equipment Thanks

No.	Cementer	Helper
Pumptrk 191	Gary H.	Wayne Mc.
Pumptrk #212	Glenn C.	
Bulktrk	Driver	

DEPTH of Job	Reference	Amount
#1	Pumptruck - surface	360.00
#8	1-8 7/8" surface plug	40.00
#14	mileage @ 1.00/mi	31.00
	Sub Total	431.00
	Tax	
	Total	

Remarks: Cement Circulated.

STATE OF KANSAS

DATE 6-22-1990

CONSERVATION DIVISION

Wichita, Kansas



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
863462	06/12/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SIMMINGER 1-0925		RAWLINS		KS	PHILPOTT
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
OBERLIN	ABERCROMBIE DRLG.	TOP OUTSIDE PRODUCTION CASING		06/12/1990	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
684685	ROGER PHILPOTT			COMPANY TRUCK	97391

PD BY CK# 510 \$6,097.09

PHILPOTT OIL & GAS COMPANY INC
P. O. BOX 450
ATWOOD, KS 67730-0450

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				7,493.00
	DISCOUNT - (BID)				1,648.43
	INVOICE BID AMOUNT				5,844.57
	*-KANSAS STATE SALES TAX				204.40
	*-DECATUR COUNTY SALES TAX				48.12
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$6,097.09

510 6/28 10,543.09

RECEIVED
STATE CONSERVATION COMMISSION
OCT 22 1990
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

*** CASH JOB ***



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
863462	06/12/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
SIMMINGER 1-0925		RAWLINS		KS	PHILPOTT	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
OBERLIN		ABERCROMBIE DR LG.		TOP OUTSIDE PRODUCTION CASING		06/12/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
684685	ROGER PHILPOTT			COMPANY TRUCK	97391	

PD BY CK# 510 \$6,097.09

PHILPOTT OIL & GAS COMPANY INC
P. O. BOX 450
ATWOOD, KS 67730-0450

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	26	MI	2.35	61.10
		1	UNT		
001-016	CEMENTING CASING	4292	FT	1,200.00	1,200.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2	IN	32.00	32.00 *
		1	EA		
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00 *
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00 *
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50 *
815.19111					
40	CENTRALIZER 4-1/2" MODEL S-4	10	EA	41.00	410.00 *
807.93004					
56	WALL CLEANER CABLE TYPE 4 1/2"	10	EA	25.50	255.00 *
807.2003					
320	CEMENT BASKET 4 1/2"	2	EA	85.00	170.00 *
800.8881					
504-308	STANDARD CEMENT	143	SK	6.75	965.25 *
506-105	POZMIX A	77	SK	3.50	269.50 *
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	15	SK	13.75	206.25 *
507-285	ECONOLITE	383	LB	.90	344.70 *
507-210	FLOCELE	55	LB	1.30	71.50 *
504-316	HALLIBURTON LIGHT W/STANDARD	200	SK	6.10	1,220.00 *
504-308	STANDARD CEMENT	100	SK	6.75	675.00 *
507-145	CFR-2	71	LB	3.75	266.25 *
509-968	SALT	433	LB	.09	38.97
509-968	SALT	300	LB	.09	27.00
500-207	BULK SERVICE CHARGE	556	CFT	1.10	611.60 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	647.17	TMI	.75	485.38 *

***** CONTINUED ON NEXT PAGE *****

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*** CASH JOB ***

HALLIBURTON SERVICES
JOB LOG

WELL NO. 1-0925 LEASE *Simminger 'A'*

TICKET NO. 863462

CUSTOMER *Philpott Oil & Gas*

PAGE NO. 1

FORM 2013 R-2

JOB TYPE *LONG STRING*

DATE 6-12-90

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ORIGINAL CALLED OUT
	0515							out Loc. Rig Laying Down COLLARS SETUP TRUCKS
	0545							FIN Laying Down Pipe
	0730							START 4 1/2 csg w/ Reg guide shoe ERSENT TOP 1ST JT 5-4 centralizers on 1, 2, 3, 4, 5, 6, 7, 9, 11 & 12 JT CMT BACK ON H # 72 JT CABLE scratches on 4 & 5th JT
	0930							FIN csg Hook up Plug loc.
	0935							START csg
	1003							FIN csg
	1005				1	350		Hook to Pump Truck START 18 BBL SALT flush work pipe
	1013		19		1	350		FIN flush
	1015				1	350		START mix 220 sts HDL w/ 1/2% flocc 200 FIN HDL - PUT 15 sts in Rat hole
			141		1	200		START mix 200 sts HLC w/ add
					1	100		FIN HLC
			66		1	150		START mix 100 sts stand w/ 10% salt 4.75% OCF 2
	1057		21		1	150		FIN cmt - STOP WORKING PIPE WASH UP PUMP LINES RELEASE SW TOP PLUG
	1059				1	100		START lifting DISP
			27		1	200		START LIFTING cmt
					1	900		CIRC PRESSURE
	1110		68		1	1250		FIN DISP -
	1115					0		RELEASE - NEW
								FIN cmt 20 BBL cmt Job complete Thank you John, Kent, Tony & Mike

CUSTOMER