

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5011 EXPIRATION DATE June 30, 1983
 OPERATOR Viking Resources API NO. 15-153-20,470 -00-00
 ADDRESS 217 E. William COUNTY Rawlins
Wichita, Ks. 67202-4005 FIELD _____
 ** CONTACT PERSON Jim Devlin PROD. FORMATION _____
 PHONE 262-2502

PURCHASER _____ LEASE A. Peterson
 ADDRESS _____ WELL NO. 1
 WELL LOCATION 150' S of C SE NE
 DRILLING Murfin Drilling 2130Ft. from North Line and
 CONTRACTOR 617 Union Center Building 660 Ft. from East Line of (X)
 ADDRESS Wichita, KS. 67202 the NE (Qtr.) SEC 1 TWP 1 RGE 34 (W)

PLUGGING Murfin Drilling
 CONTRACTOR 617 Union Center Building
 ADDRESS Wichita, Ks. 67202

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 4200 PBTD _____
 SPUD DATE 03-31-83 DATE COMPLETED 04-06-83
 ELEV: GR 3016 DF 3019 KB 3021
 DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 226.8' DV Tool Used? No
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

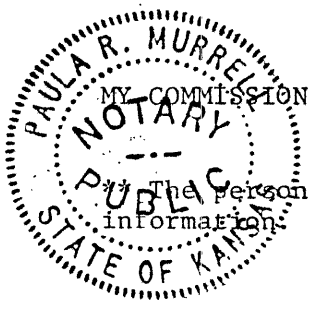
A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin
 (Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April, 19 83.



Paula R. Murrell
 (NOTARY PUBLIC)
 Paula R. Murrell

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 27 1983
 CONSERVATION DIVISION
 Wichita, Kansas
 4-27-83

The person who can be reached by phone regarding any questions concerning this information: _____

OPERATOR Viking Resources LEASE A. Peterson SEC. 1 TWP. 1 RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run.					Anhydrite	2870 (+151)
					Oread	3845 (-824)
					Doug. Sand	3896 (-875)
					LKC	3933 (-912)
					RTD	4200 (-1179)
DST #1	3998-4100, 30-30-30-30, Weak Blow for 30 min. Rec. 20' Mud w/show oil BHP: 104/93 FP: 86/68 86/86					
DST #2	4098-4200, 30-30-30-30, Weak Blow for 30 min. Rec. 50' Mud BHP: 1070/986 FP: 90/90 102/102					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~XXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	233	60/40 Pozmix	200	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF %	Gas-oil ratio bbls. CFPB

Perforations

