

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5704 EXPIRATION DATE 3/9/84

OPERATOR General Energy Developers Corporation API NO. 15-153-20,502 -00-00

ADDRESS 7373 South Alton Way, Suite 100 COUNTY Rawlins

Englewood, CO 80112 FIELD Cahoj Area

** CONTACT PERSON Mike Sutton PROD. FORMATION LKC

PHONE 303/770-4916

PURCHASER Koch Oil Company LEASE Sramek

ADDRESS P. O. Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION NW NE SW

DRILLING Murfin Drilling Company 990 Ft. from South Line and

CONTRACTOR 250 N. Water, Suite 300 710 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 5 TWP 1 RGE 34 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

		5	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4262 PBSD _____

SPUD DATE 9/22/83 DATE COMPLETED 11/2/83

ELEV: GR 3098 DF _____ KB 3102

DRILLED WITH (~~SABLE~~) (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 318.83 DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. M. Sutton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March, 1984.

MY COMMISSION EXPIRES: 3/8/86 RECEIVED STATE CORPORATION COMMISSION
[Signature]
(NOTARY PUBLIC)
7752 So Penrose Ct
Hilltop, CO 80122

** The person who can be reached by phone regarding any questions concerning this information.

MAR 28 1984
CONSERVATION DIVISION
Wichita, Kansas
3-20-84

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				
Drillstem Test #1 Times: 60-60-30-90 Recovery: 5' oil cut mud HP 1961 - 1945 IF 43-45 FF 45-66	4062	4111	Neva Foraker Wabaunsee Topeka Oread Heebner Lansing	3434 3550 3603 3813 3880 3970 4023
Topeka Limestone White to grey, fossiliferous & colicastic - water	3813	3892	Logs	
Oread Limestone Grey to tan, finely crystalline	3880	3886	Neutron - Density	4261-2800
Lansing Kansas City Limestones White to grey, crystalline colicastic & fossiliferous in part, fair to good oil staining & flourescence	4023	4262	Micro-Seismogram	4256-2800
			Dual Induction	4260 - 0

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	318.83	60/40 Pozmix	225	3% CaCl ₂
Production	7 7/8	5 1/2	14	4261	Howco Lt 60/40 Pozmix	25 100	2% Gel 10% Salt
DV at 2771'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" SSB	4225-28
			4	" "	4128-32 4080-82
Size 2 3/8	Setting depth 4171	Packer set at 4161	4	" "	4084-86 4044-50

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
200 gals MCA 200 gals MEA	4224-28	300 gals MCA 4044-50
200 gals MCA 200 gals MCA	4128-32 4080-82 4084-86	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil 3 bbls. Gas MCF 95 % 56 bbls.	Water % 56 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	4225-28 4080-82 4128-32 4084-86 4044-50