

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5704 EXPIRATION DATE 6-30-83

OPERATOR General Energy Developers Corp API NO. 15-153-20459-00-00

ADDRESS 7720 E. Belleview, Bldg 46B COUNTY Rawlins

Englewood, CO 80111 FIELD Cahoj Area EXT

** CONTACT PERSON William E. Wise PROD. FORMATION LKC
PHONE 303-770-4914

PURCHASER Koch Oil Company LEASE Sramek

ADDRESS P. O. Box 2256 WELL NO. 1
Wichita, KS 67201

DRILLING Linc Drilling Co. 560 Ft. from S Line and

CONTRACTOR 1355 Pennsylvania St. 1980 Ft. from W Line of

ADDRESS Denver, CO 80203 the SW (Qtr.) SEC 5 TWP 1 RGE 34W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4344 PBTD 4194

SPUD DATE 9-9-82 DATE COMPLETED 10-28-82

ELEV: GR 3056 DF KB 3062

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 310.80' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William E. Wise, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of November, 1982.

MY COMMISSION EXPIRES: 3/6/86

Julianne Dawson (NOTARY PUBLIC) Residing at: 7752 So. Penrose Ct., Atteleton, CO 80122

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

NOV 05 1982

CONSERVATION DIVISION Wichita, Kansas

11-5-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drillstem Test No. 1 Times: 15-30-47-60 Recovery: 15' oil cut mud (5% oil) 60' oil cut mud (2% oil) HP 2060-2049 IF 56-68 FF 80-92 SIP 970-890	4022	4080	Anhydrite Neva Foraker Wabaunsee Topeka Oread Heebner Lansing Base Kansas City	2916 3428 3492 3546 3758 3849 3910 3965 4232
Topeka Limestone White to grey, fossiliferous & collicastic - water	3758	3837	Marmaton Logs	4267
Oread Limestone Grey to tan, finely crystalline oil stained	3849	3855	RA Guard Neutron- Density Sonic	4342-0 4342-2900 4337-0
Lansing Kansas City Limestones White to grey, crystalline collicastic & fossiliferous in part, fair to good oil staining & fluorescence	3965	4232	Dual Induction Micro- Seismogram	4343-0 4260-3200

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	319	60/40 Pozmix	225	2% Gel 3% CaCl ₂
Production	7 7/8	4 1/2	9.5	4281	60/40 Pozmix	225	2% Gel 10% Salt
DV at 2665'			second	stage	Light	460	10% Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8 jet	4202-06
TUBING RECORD			4	" "	4160-68
Size	Setting depth	Packer set at	4	" "	4116-34
2 3/8	4153		2	" "	4064-72
			4	" "	4042-52

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals MCA 4202-06	500 gals MCA 4064-72
500 gals MCA 4160-68	
2000 gals SGA 4160-68	1500 gals MCA 4064-72 & 4042-52
1500 gals MCA 4116-34	

Date of first production October 28, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.8°
RATE OF PRODUCTION PER 24 HOURS	Oil 16 bbls.	Gas TSTM MCF
Disposition of gas (vented, used on lease or sold) Vented	Water 86 %	Gas-oil ratio 99 bbls. CFPB
	Perforations 4160-68	4116-34
	4064-72	4042-52