STATE OF KANSAS STATE CORPORATION COMMISSION 130 S. Market, Room 2078 Wichita, Kansas 67202

FORM CP-1 Rev.03/92

DEC 3 1 2001

WELL PLUGGING APPLICATION FORM

F-153-05219-00-01 (PLEASE TYPE FORM and File ONE Copy)
API # 4-12-60 Comp. Identifier number of this well). This must be listed for wells
$\lambda \mathcal{D}_{\lambda}$
WELL OPERATOR Murfin Drilling Co., Inc. KCC LICENSE # 30606 (Owner/company name) (Operator's) ADDRESS 250 N. Water, Suite 300 CITY Wichita
STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 267-3241
LEASE Cahoj Texaco WELL# 2 SEC 4T. 1S R. 34W (East/West)
C SE SW SPOT LOCATION/QQQQ COUNTY Rawlins
660 FEET (in exact footage) FROM(S)N (circle one) LINE OF SECTION (NOT Lease Line)
3300 FEET (in exact footage) FROM (E) W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL inj DOCKET# E166430002
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 367 CEMENTED WITH 300 SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 4334 CEMENTED WITH 250 SACKS
LIST (ALL) PERFORATIONS and BRIDGE PLUGS SET: 4004-41980A
ELEVATION 3097GL TD 4334 PBTD 4220 ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD_X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING In accordance with the rules and regulations of the
State of Kansas. (If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? no
If not explain why? Not provided by former operator .
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
John Turner Prod Supt. PHONE# (785) 462-6781
ADDRESS P.O. Box 661 City/State Colby, KS 67701
PLUGGING CONTRACTOR Murfin Drilling Co., Inc. KCC LICENSE # 30606
(company name) (contractor's) ADDRESS 250 N. Water, Suite 300; Wichita, KS PHONE # (316) 267-3241
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Jan 2002
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.
DATE: 12/28/01 AUTHORIZED OPERATOR/AGENT: 18 aulan / todas

Barbara J. Dodson, Engineering Technician

### 1574 1574 250 ###################################	ource NASCA Niobrara Carlile	Tove	1137 1574 1369 3360 3629 3792 3530 3973 h291	ВОТТОМ	TROM	EATM VAL TRE = 12.	TO IENT ATED X	FROM Lilly Lildy	DIL TO	2 51	Fract Fact	ive Pa	y by by by by 58 As	diere diere	log Log
Well Record Less Name and No	ource: Note to the council of the co	Tove	1137 1574 1369 3360 3629 3792 3530 3973 h291	ВОТТОМ	TRINTERV	EATM	IENT	FROM Little	DIL TO	2 51	Fract Fact	ive Pa	y by by by by 58 As	diere diere	log Log
Well Record 1-13-314 Leas Ness and No. Staling "A" Jeas No. 55655 Wolf No. 1 Leas Description Staling County, Leasang (160 acres), Leas Description Leas Description	urce i Macilio de la constanta	Tove	1137 1574 1369 3360 3629 3792 3530 3973 h291	ВОТТОМ	TRINTERV	EATM	IENT	FROM Little	DIL TO	2 51	Fract Fact	ive Pa	by b	tiere tiere	plog
Well Record Leas Name and No. Kisling "A" Lease No. 65655 Will No. 1	ource! Note to be the control of the	Tove	1137 1574 1369 3360 3629 3792 3530 3973 h291	ВОТТОМ	TRINTERV	EATM	IENT	FROM Little	DIL TO	2 51	Fract Fact	ive Pa	ty by	tiere	plog
Well Record Less Name and No. Staling 'A' Less P. No. 65655 Less Damin and No. Staling 'A' Less P. No. 65655 Less Damin and No. Staling 'A' Less P. No. 65655 Less Damin and No. Staling 'A' Less P. No. 65655 Less Damin and No. Staling 'A' Less P. No. 65655 Less Damin and No. Staling 'A' Less P. No. 65655 Less Damin and No. Staling 'A' Less P. No. 6565 Less Damin and No. Staling Courty, Asnas (160 acres). Less Damin and No. Staling Courty, Basin No. Staling Court	urce NASC lobrara arlile akota suncil Gi dopeka read ARSING armuton	Tove	1137 1574 1369 3360 3629 3792 3530 3973 h291	ВОТТОМ	TRINTERV	EATM	IENT	FROM Little	DIL TO	2 51	Fract Fact	ive Pa	ty by	tiere	plog
Well Record Lease Name and No. Skieling "AP Lease No. 55655 Lease Name and No. Skieling "AP Lease No. 55655 Lease Name and No. Skieling "AP Lease No. 55655 Lease Description. Skirl C Section 1-35-3487 Lease Description. Skirl Section 1-35-3487 Lease Description 1-35-3487 Lease Description. Skirl Section 1-35-3487 Lease Description 1-35-348	rcein/Mcrobrara riile kota auncil Gi mire peka eag RSING	Tove	1137 1574 1369 3360 3629 3792 3630 3973 h291	воттом	FROM	REATM	TO	FROM Lilly Lildy RECORL	DIL TO	2 54 6 21	ffect	ive Pa	iy by	Micro Micro	plog
Lease Name and No. Kieling "A" Lease No. 656555 Lease Description Selvin to Selvin (1958-1958) Lease Description	urce NASE iobrara arlile akota ouncil Ga omire opeka read kwsing		1137 1574 1369 3360 3629 3792 3830 3973	воттом	FROM	REATM	TO	FROM	1,15 1,15	2 51 6 21	fect	ive Pa	iy by	Hiere	olog -
Well Record Less Name and No. Maeling "AF Less No. 65655 Wall No. 1	urce NASE cobrara critic ikota suncil Gi inire speka sac ursing		1137 1574 1369 3360 3629 3792 3830 3973	1				FROM	TO Laboratory	2 EX		ive P	y by	Hiere	olog -
Well Record Less Name and No. Maeling "AF Less No. 65655 Wall No. 1	urce NASE cobrara critic ikota suncil Gi inire speka sac ursing		1137 1574 1369 3360 3629 3792 3830 3973	1				FROM	TO Laboratory	2 EX		ive P	y by	Hiere	olog -
Well Record Well Record Lease Name and No. Maling "Ar Lease No. 65655" with No. 1 Lease Description. Sw/l of Section 1-15-31, 20, 25 50 Lease Name and No. Maling "Ar Lease No. 65655" with No. 1 Lease Description. Sw/l of Section 1 15-31, 20, 25 50 Lease Name and No. Maling "Ar Lease No. 65655" with No. 1 Lease Name and No. Maling "Ar Lease No. 65655" with No. 1 Lease Name and No. Maling "Ar Lease No. 65655" with No. 1 Lease Name and No. Maling "Ar Lease No. 65655" with No. 1 Lease Name and No. Maling "Ar Lease No. 65655" with No. 1 Lease Name and No. March 28, 19 60 by Powers Elevation Company John 1980 for from west inc. 6500 feet from South ins. Section 1 1980 feet from west inc. 6500 feet from South ins. Section 1 1980 feet from west inc. 6500 feet from South ins. Section 1 12, 1960 Reached Total Depth April	rce i Addi obrara rlile kota uncil Gi mire peka		1137 1574 1869 3360 3629 3792 3830	1				FROM	TO Laboratory	2 EX		ive P	y by	Hiere	olog -
Well Record Lease Name and No. Kieling "A" Lease No. 55555	urce NASER Lobrara arlile akota suncil Gi imire		1137 1574 1869 3360 3629 3792	1				FROM	OIL TO				REMARKS		1
Well Record Less Name and No. Kieling "A" Less No. 55655 wall No. 1 Less Description Sw/l of Section 1-15-314, C.5 S. S. Less Description Sw/l of Section 1-15-314, C.5 S. S. Less Description Sw/l of Section 1-15-314, C.5 S. S. Less Description Sw/l of Section 1-15-314, C.5 S. S. Less Part Solve Harch 25, 19 60 by Powers Elevation Company 1980 for for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from dest line 660 feet from South line of Section 1-1980 for from Section 1-1980 for from south line of Section 1-1980 for from Section 1-1980 for from south line of Section 1-1980 for from Section 1-1980 for from south line of Section 1-1980 for from Section 1-1980 for from south line of Section 1-1980 for from 1-1980 for from south line of Section 1-1980 for from 1-1980 for from south line of Section 1-1980 for from 1-1980 for from south line of Section 1-1980 for from 1-1980 for from south line of Section 1-1980 for from 1-1980 for from 1-1980 for from Section 1-1980 for from Section 1-1980 for from Section 1-1980 for fr	rce! NASC: obrara rlile kota uncil G:		1137 1574 1869 3360 3629	1				FROM	OIL TO				REMARKS		1
Well Record. Case Name and No. Case No. 65655 Wall No. 1	rcei ^{NASC} obrara rlile kota		1137 1574 1869 3360	1				I	OIL				REMARKS		
Lease Name and No. Kieling "A" Lease No. 55555 Wall No. 1	irce!^Scr	hlumbe	1137	1				I	OIL				REMARKS		
Lease Name and No. Kieling "A" Lease No. 65655 Well No. 1	rce NASC	hlumbe	1137	1				I	OIL				EMARKS	ș .	
Less Name and No. Kisling "A" Lease No. 65655 Wall No. 1	urce! ^{NASC}	hlumbe	· Ca+	1				I	OIL				REMARKS	ș .	
Lease Name and No. Section Lease No. 65655 Wall No. 1			- TC-	1	CAN'	GAS	22001			<u>UNS</u>			THA A DEC	c	
Well Record. Lease Name and No. Kisling. "A" Lease No. 65655 Well No. 1 Lease Description Sw/li of Section in-13-JAN C.5-JAY Lease Description in-13-JAN C.5-JAY Lease Description Sw/li of Section in-13-JAN C.5-JAY Lease Description in-13-JAN C.5-JAN C.5-JAY Lease Description in-13-JAN C.5-JAN C.5-JAN C.5-JAY Lease Description in-13-JAN C.5-JAN				SIGNIF	ICAN'			CAL FO	RMATI	ONS					
Well Record. Lease Name and No. Sevin of Section Planting Company								<u> </u>		ONIC				, .	
Well Record. Lease Name and No. Section Lease No. 65655 Well No. 1		1	<u> </u>					! i			····		. 	1	
Well Record. Well No. 1			_				<u>• 1. </u>	ļļ					-:	1:-	
Well Record. Well No. 1 Lease Name and No. Kieling "A" Lease No. 65655		;				,	, 4,				-			ļ:	· · · ·
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1														1	M CON
Well Record. Well Record. Well No. 1	1		_		-			 				,	1	i	
Well Record. Case Name and No. Kieling "A" Lease No. 65655 Well No. 1						1	41 .	<u> </u>					<u> </u>	-	UtC 3
Well Record. Case Name and No. Kieling "A" Lease No. 65655 Well No. 1								er;;<	. 15				1	1	Pro No and
Well Record. Well Record. Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Sw/l, of Section in-13-3ilis, Company Lease Description Sw/l, of Section in-13-3ilis, Company Lease Description Sw/l, of Section in-13-3ilis, Company Location Staked March 28, 19, 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section west line 660 feet from South line of Section west line 660 feet from South line of Section west line 660 feet from South line of Surface April 2, 19, 60 Reached Total Depth April 12, 1960 Drilling from Surface April 2, 19, 60 Reached Total Depth April 12, 1960 Drilling from Surface April 2, 19, 60 Reached Total Depth April 12, 1960 Drilling from Surface April 2, 19, 60 Reached Total Depth April 12, 1960 Drilling from Surface April 2, 19, 60 Reached Total Depth April 12, 1960 Drilling from Surface April 2, 19, 60 Reached Total Depth April 12, 1960 Drilling from Surface April 2, 19, 60 Reached Total Depth April 12, 1960 Drilling from total Depth April			-		-		·						\top	1	
Well Record. Case Name and No. Kisling "A" Lease No. 65655 Well No. 1	370	•7 WF	u .33 €**********************************	, strace	~ ·	- C.D.	, ye 1						-	h-	78 F x 2 c
Well Record. Case Name and No. Kisling "A" Lease No. 65655 Wall No. 1												· · · ·		+	-+
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section h-13-liv, CSS-SW/ Rawlins County, kansas (160 acres). Location Suked March 28, 19 60 by Powers Elevation Company 1780 feetfrom riest line 660 feet from South line of Section h Drilling Contractor Claude Wentworth Brilling Company, Inc. Drilling from Surface Claude Wentworth Brilling Company, Inc. Drilling from Surface Ladde Wentworth Brilling Company, Inc. Drilling from Surface Ladde Wentworth Brilling Company, Inc. May 2, 19 60 Pumped 8 hours, 18-1,8" SPM, for 63.70 barrels 133h' Cable Tool Drilling from to 133h' P.B.T.D 1180' PRINTING Total No. Short, 18-1,8" SPM, for 63.70 barrels 19 1 S.Q.P.D SICING FROM LANSING three PERFORATIONS TOP SICING FROM FORMATION three PERFORATIONS TOP BOTTOM Total No. Short, 18-1,8" SPM, For 63.70 barrels CASING RECORD CASING REC		<u> </u>	•		, ,		Feat	I In I	Feet	In.	Jts.	Feet			
Well Record. Company	TUT-	TLA.	Y:_:	ir	and		LTN	LEFT IN	∵ w±w				ULLED.	OUT.	WTM
Well Record. Sw/h of Section 1-13-3hi, C.S.S.W. Rnwlins County, Kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line of Section 1								1 10	F						
Well Record. Lease Name and No. Kieling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1-13-314, C.S. Sw/h Enwline County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line 650 feet from South l	10n 7-3	-/ E	וכנוי			: - -									
Well Record. Well New Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1		7/28	1,721	1	750	-	VA ***	. 10 - 11.25	from	top of	surface	a, casing	Collar	<u> </u>	
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/li of Section 1-13-3148, C.5 5 5 7 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0-9	5/6 *	367	1	300	7	MILE.	10	Dem	k 1100	Wnick	. 15	***	rt.	1.22
Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/li of Section 1-13-314", C.5 5 5 Well No. 1 Lease Description Sw/li of Section 1-13-314", C.5 5 5 Well No. 1 Lease Description Sw/li of Section 1-13-314", C.5 5 5 Well No. 1 Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 1 Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 1 1980 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 1 1980 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 1 1980 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 1 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 1 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 Well No. 2 1080 feet from west line 660 feet from South line of Section 1-15-314", C.5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			(Depth	1)	Sacks U	red Top (em't Bh'd	'Cas'g.	Kelly	Bushine	Land III		7	1 (EL)	i in in in
Well Record. Well Record. Well No. 1			Whiere	SET					, Ali M	easuren	nents w	ere taker	from	top of	
Well Record. Well Record. Case Name and No. Sw/h of Section 13-3			 			CAST	IG PF	CORD					<u></u>	, 1;	
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/4 of Section 1-13-314", C.S. SW kinwlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from #est line 660 feet from South line of Section 4 B. 3102* L. 3097* Drilling Contractor Claude Wentworth Erilling Company, Inc. Drilling from Surface to k334.* Cable Tool Drilling from to company May 2, 19 60 Total Depth 4331.* P.B.T.D 4180.* Dempleted May 16, 19 60 Pumped 8 hours, 18-48* SPM, for 63.70 barrels 11 and no water. UCING FROM LANSING thru Gren Hole 1998 Hours FORMATION PERFORATIONS TOP BOTTOM Total No. Shots		FORM	ATION		PERF	ORATION	42	TOP		вотто	м				
Well Record. Well Record. Well No. 1		٠,,		th	OPE	N HOLE		-				Total N	lo. Shat	s:	
Well Record. Well Record. Well No. 1		FORM	ATION	th	PERFO	ORATION	vs	TOP		вотто	м	Lotal N	o, Shot	·s	
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/li of Section 1-13-314", C.S.E. SW Rawlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line of Section 14 Drilling Contractor Claude Wentworth Brilling Company, Inc. Com'd March 28, 19 60 Drilling Com'd April 2, 19 60 Reached Total Depth April 12, 1960 Drilling from Surface to 4334' Cable Tool Drilling from ompleted May 2, 19 60 Total Depth 14334' P.B.T.D 1180' Completion Test May 16, 19 60 Pumped 8 hours, 18-18" SPM, for 63.70 barrels 19 1 60 Pumped 8 hours, 18-18" SPM, for 63.70 barrels LANSING thru distributed 1149' 1466' Total No. Shots 30		;	THE PARTY OF THE P	-				.0.				Total N	la Ch	•	٠,
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1-13-3h, CSE-5W Enwlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 14 Drilling Contractor Claude Wentworth Brilling Company, Inc. Drilling from Surface to 133h Cable Tool Drilling from to 1433h P.B.T.D. 1180' Completed May 2, 19 60 Pumped 8 hours, 18-18" SPM, for 63.70 barrels SECP FIP SLCP SLTP	LANSING		ATION	th	PERF	NUHOLE	i <u>k</u> VS			BOTTO	, - м	Total N	o. Shot	<u>ار</u>	,
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1=13-314, CSF SW/ Rawlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line of Section 1 Drilling Contractor Claude Wentworth Brilling Company, Inc. Com'd Narch 28, 19 60 Drilling Com'd April 2, 19 60 Reached Total Depth April 12, 1960 Drilling from Surface 133h Cable Tool Drilling from to 1433h P.B.T.D 11801 Completion Test Nay 16, 19 60 Pumped 8 hours, 18-18" SPM, for 63.70 barrels EF.C.P. ET.P. S.I.C.P. S.I.T.P.					دواور .	€ شمرة بار وارور	. ¥	1,11,01		11166	. .	_	<u>.</u>	30)
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/1 of Section 12-13-314, CSE-SW Rawlins County, Kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 4 Drilling Contractor Claude Wentworth Erilling Company, Inc. Com'd March 28, 19 60 Drilling Com'd April 2, 19 60 Reached Total Depth April 12, 1960 Drilling from Surface to 1331 Cable Tool Drilling from to 1331 P.B.T.D 1180 Completed May 2, 19 60 Pumped 8 hours, 18-18" SPM, for 63.70 barrels Completion Test May 16, 19 60 Pumped 8 hours, 18-18" SPM, for 63.70 barrels SICP SICP SITP	UCING F	FROM			٠, .						*			۴	
Well Record Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section h-13-3h, CJE-SW Rhwlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section h Drilling Contractor Claude Wentworth Brilling Company, Inc. Drilling from Surface to 133h Cable Tool Drilling from to 1433h P.B.T.D. 1180 Completed May 2, 19 60 Total Depth 133h P.B.T.D. 1180 Completion Test Hay 16, 19 60 Pumped 8 hours, 18-18" SPM, for 63.70 barrels 19 1 8 0 PD	ss: F,U.F			F, I, F,				U.J.U.F	· ;						
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1-13-34w, CSS SW Rawlins County, Kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 4 Drilling Contractor Claude Wentworth Brilling Company, Inc. Com'd March 28, 19 60 Drilling Com'd April 2, 1960 Reached Total Depth April 12, 1960 Drilling from Surface to 1334 Cable Tool Drilling from to 1334 P.B.T.D 1180' Completed May 2, 1960 Pumped 8 hours, 18-48" SPM, for 63.70 barrels Completion Test Nay 16, 1960 Pumped 8 hours, 18-48" SPM, for 63.70 barrels								SJCF	·						
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 14-13-3144, CSE-SW Enwlins County, Kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line of Section 14 Drilling Contractor Claude Wentworth Erilling Company, Inc. Drilling from Surface to Surface April 2, 19 60 Reached Total Depth April 12, 1960 Cable Tool Drilling from to Surface Surface April 12, 19 60 Reached Total Depth April 12, 1960 Cable Tool Drilling from Depth 13311 P.B.T.D. 11801	TT BUG I	TRD MSC	<u>æ₹.</u> •		,44.*						19	1 /	OP	D	
Well Record. Lease Name and No Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1-13-31w, CSE-SW Rundlins County, Kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line of Section 1 Drilling Contractor Claude Wentworth Brilling Company, Inc. Com'd March 28, 19 60 Drilling Com'd April 2, 19 60 Reached Total Depth April 12, 19 60 Cable Tool Drilling from to Cable Tool Drilling from P.B.T.D 1180'	Completion	Test	MRY 10,	 	19_60	' ——	run	apec o	ioure,	TO-7	ک ~ن	rr, 10	w 03.	וט סמ	7.1.478
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/l; of Section 1-13-3kw, CSE-SW Rhwlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 1 Drilling Contractor Claude Wentworth Brilling Company, Inc. Com'd Narch 28, 19 60 Drilling Com'd April 2, 19 60 Reached Total Depth April 12, 1960 Drilling from Surface to Cable Tool Drilling from Cable Too		1	****					•							
Well Record Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1-13-34w, CSE-SW Ruwlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line of Section 1 Drilling Contractor Claude Wentworth Erilling Company, Inc. Drilling from Surface to March 28, 19 60 Reached Total Depth April 12, 1960 Cable Tool Drilling from to	mpleted	200	May 2,			19_60	Tota	al Depth	43	3141		_ P.B.T.1	<u>دن</u> م	1801	-
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1-13-3hw, CSE-SW Rhwlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 14 Drilling Contractor Claude Wentworth Brilling Company, Inc. Com'd March 28, 19 60 Drilling Com'd April 2, 19 60 Reached Total Depth April 12, 19 60	Drilling fro														
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1-13-3kW, CSE-SW Rhwlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 1 Drilling Contractor Claude Wentworth Brilling Company, Inc.					. •										in the
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1-13-3kW, CSE-SW Rhwlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 1 Drilling Contractor Claude Wentworth Brilling Company, Inc.	lom'd	March	28, 19 60	Drilling (Com'd	1	pril	2, 19.	50 Rea	ched T	otal De	pth	Àpr	ril 12	1960
Well Record Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 14-13-314", CSE-3W Rhwlins County, Kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line of Section 14 Chapter March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line of Section 14	L			•			. `								-5.
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 4-13-34w, CSE-SW Rawlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from west line 660 feet from South line of Section 4	7			Daille C		_ (Laude	Wentw	orth D	rilli	ng C	oapany	. Inc	٠.	
Well Record Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section h-13-3hw, CSE-SW Rawlins County, kansas (160 acres). Location Staked March 28, 19 60 by Powers Elevation Company 1980 feet from West line 660 feet from South line				of: 8	ectic	on 4									
Well Record Lease Name and No. Kisling NAW Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 14-13-34w, CSE-SW Ruwlins County, Kansas (160 acres).				1980		_feet.fr									
Well Record Lease Name and No. Kisling NAW Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 4-13-34w, CSE-SW	5	7 1		Location S	taked		arch	28, 1	9 60 h	, Po	vers	Eleva	tion	Сопра	ny
Well Record. Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 1-13-314, CSE-SW															
Well Record Lease Name and No. Kisling "A" Lease No. 65655 Well No. 1 Lease Description Sw/h of Section 4-13-344, CSE-SW	· //					i	inwlir	us Conu	ty, ka	nsas	(160	acres	<u>). </u>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
Well Record.	S	$oldsymbol{\gamma}$	$\bot \bot \bot \Box$			¥.	in/); c	of Sect	Lon 4-	1:3-34	i.	CS	E. SV	Ý	
	- #	(ᠰ)┿		T NT	۸ است د		(islir	ng HAH :	sase	No. 6	5655		Well	No.	1
	Sec. 1	Z ,]		•					, car 10						
SKELLY OIL COMPANY	56								Vell R	ecord					
SVELLY OIL COMPANY	56	1													
	5:					OII	المنظر المنظرة				/ 11 11		• •		,

.

FORMATION	TOP	воттом	Indicate Casing Po	REMAI	RKS	31 G	74. W.	
					-		=	=
Top Soil and Shale	Surface.	372	Spudded at	7430 P.	1	Fori	2.	1760
			10273 1 1 604 12	> 4 MAA KA	TIA 7	719	113	6 m 1 i
			01 8-5/8" with 300 s	op Surra	de i	asing	34	81
			calcium ch	logide	Cen	en .	irc	late
	(°		surface.) contains	1	V	i 1 2	
hale Tale morn see	×nil 371*	1137	" Tenned Nio	erara at	113	нт⊍е 71	••	
iotrara and Shale	11371	1700	Topped For					K.s D.E.
والمنافعة ولمنافعة والمنافعة والمنافعة والمنافعة والمنافعة والمنافعة والمناف	·		relln beego Eor.	ile Sha	le a	157	4.	G1.
ime and Shale and gradient was	1700'		Topped Gre	mborn a	17	1.7"		Com'r
ine and Shale	1002.	22901	Topped lak					
or a remain the second of the	a. r	3391	of oil and	Vorked	t 32	13 inc	SP	t tea
CT84	.e. C		Topped Mor			0.8		Co.onl
,			Topped Per			1		•
	•		Tonned Stor					ıl Çojui
hale and Pyrite	3391	35951	Topod Cour	cil oro	VE N	t 336	<u>o.</u>	
ime and Shale	3595	42371	Topoed Adm	re at 1	5291		.C.P.	
			Topped Tope			MOST	DM.	est ver
Torri No. Shi			Tooped Ores	d at 386	301			
MOTE A			To leave t Lans					
Lme . Teral No. Shore	4237	г 235 цог	CMT COOped Mary		J.29			
TAL DEPTH TORRESTOR	-		Meuched tot				o 1	040
on Schlusberger Pornation Test scovered 350 cc formation Wate IP 1400#/35 minutes and Mychrost or hour.	T- 1(88) CA	IIII POLA	Fig. and the second	7 713 7	1100	120		. 971.5
TP 1400#/35 minutes of Mydrost r hour. WATION TEST NO. 2 AT 11921 (n Schlumberger Tornation Test covered 200 cc oil. 500 me for	LANGING MAN	2005)	falculated p	otential	hhOs 1-1	/35 + 2 bar an 60	rei rei	on and and and and and and and and and an
ENATION TEST NO. 2 AT 41924 (n Schlumberger Formation Test covered 200 ec oil, 600 de foil p 1065#/20 minutes. Calcula RMATION TEST NO. 3 AF 1151* (LANCING MAN	200E) 200E) proble : art 1.5t b	palculated p and set at 119 280 to filtrate argula flate p	Fold 1	1 op 13 13 (50)	35) 2 bar an 60	minu minu minu minu minu minu minu minu	nutres,
TIP 1400#/35 minutes and Mydrost r hour. SMATION TEST NO. 2 AT 41921 (n Schlumberger Formation Test covered 200 cc oil, 500 dc fo IP 1065#/20 minutes. Galcula RMATION TEST NO. 3 AT 4151 (n Schlumberger Formation Test	LANGING UM er on loggi	20NE) agreeable and Mark to the base of t	palculated p and set at 119	Per local	1 op 13 13 (50)	35) 2 bar an 60	minu minu minu minu minu minu minu minu	nutres,
TP 1.00#/35 minutes Mydrost r hour. WATION TEST NO. 2 - T 1.1921 (n Schlumberger Tornation Test covered 200 cc oil, 500 dc fo IP 1065#/20 minutes. Galcula	LANGING UM er on loggi	20NE) agreeable and Mark to the base of t	palculated p and set at 119	Per local	1 op 13 13 (50)	35) 2 bar an 60	minu minu minu minu minu minu minu minu	nutres,
TIP 1400#/35 minutes My droot or hour. MMATION TEST NO. 2 AT 41921 (In Schlumberger Formation Test covered 200 cc oil, 500 dc for it 1065#/20 minutes. Calcula RMATION TEST NO. 3 AT 4151 (In Schlumberger Formation Test covered 50 cc mud, no oil. I	LANGING WHE LANGING WHE LANGING WHE FOR 1 LONGING LANGING WHE FOR 1 LONGING CREAD)	20NE) ng cable a sinutes.	and set at his rate part and set at his rate part at his part at his rate	Per Too	1.10 1.3 1.30 1.50 1. op	735 - 2 bar 60 TP 10 P11	minuminum	nutus.
TIP 1400#/35 minutes My droot or hour. SMATION TEST NO. 2 AT 41921 (In Schlumberger Formation Test covered 200 cc oil, 600 dc fo IP 1065#/20 minutes. Galcula RMATION TEST NO. 3 AT 4151 (In Schlumberger Formation Test covered 50 cc mud, no oil. I RMATION TEST NO. 4 AT 3882 (In Schlumberger Formation Test covered 5 cc formation water.	LANGING "H" LANGI	20ME) ng Cable a sinutes.	palculated	Folly 1	1.0p	735 - 2 bar 60 17 17 17 17 17 17 17 17 17 17 17 17 17	min	nutes.
TIP 1400#/35 minutes on Nydrost or hour. MATION TEST NO. 2 AT 41921 (n Schlumberger Formation Test covered 200 cc oil, 600 dc fo il 1065#/20 minutes. Galcula mation Test no. 3 AT 4151 (n Schlumberger Formation Test covered 50 cc mud, no oil. I mation test no. 4 AT 3882 (n Schlumberger Formation Test covered 5 cc formation water, il 50#/5 minutes. Hydrostatic no 145 joints of 54 00 15.57	LANGING MAN er on loggi- ted potental LANGING *** From loggi- SIP 795#/90 READ) TO cc filts pressure light Side S. L. 55	ZONE) ng Cable ZONE) ng cable ng cable rate water 1900// R-2 RT&C	and set at 1192 and set at 1192 and set at 1192 and set at 1193 and set at 1193 and set at 1193 and set at 1882 and set at 3882 and set at 388	Folly 1 otential otentia	lid lid 13 (SOE	735 - 20 bein 60 17 18 en 5 en 5 20 / 3	reinerei Faire	nutes.
TIP 1400#/35 minutes Mydrost r hour. CHATION TEST NO. 2 AT 41921 (In Schlumberger Formation Test covered 200 cc oil, 500 dc fo IP 1065#/20 minutes. Calcula RMATION TEST NO. 3 AT 4151 (IN Schlumberger Formation Test covered 50 cc mud, no oil. I RMATION TEST NO. 4 AY 3882 (IN Schlumberger Formation Test covered 5 cc formation water. IP 50#/5 minutes. Hydrostation 145 joints of 51 Of 15.52 (IN 15 joints of 51 Of 15 joints of 51 Joints of 51 Of 15 joints of 51 Of 15 joints of 51	LANGING THE POST OF COLUMN TWO IN THE POST OF COLUMN TO	20NE) ng Fable and Mark and Ma	and set at 119 and set at 119 and set at 115 FIP 00/90 m and set at 388 and set a	r look tater. Took tater.	1 op 13 (50)	735	reinerei Faire	nutes.
TIP 100#/35 minutes Mydrost or hour. SMATION ISST NO. 2 AT 11921 (In Schlumberger Formation Test covered 200 cc oil, 600 dc fo IP 1065#/20 minutes. Galcula RMATION ISST NO. 3 AT 1151 (IN Schlumberger Formation Test covered 50 cc mud, no oil. I RMATION TEST NO. 1 AY 3882 (IN Schlumberger Formation Test covered 5 cc formation water, IP 50#/5 minutes. Hydrostation 115 joints of 51 Of 15.57 (IN 115 JOINT IN 115 J	LANGING "H" ar on loggi- regation wat ted potents LANGING "H" ar on loggi- SIP 795#/90 DEAD) br on loggi- TO cc filts pressure 1 ord S J-55 Get. "Play"	20ME) ng Fable and Mark by the structure of the structure	and set at 119 and set at 119 and set at 119 and set at 115 and set at 115 and set at 388 and se	r look took Took Took Took Took Took Took T	land land land land land land land land	on of the same of	minured with the second	tes.
TIP 1004/35 minutes minutes in Mydrost or hour. SMATION TEST NO. 2 AT 11921 (In Schlumberger Formation Test covered 200 cc oil, 600 dc for it 1065#/20 minutes. Calcula material Test no. 3 AT 1151 (In Schlumberger Formation Test covered 50 cc mud, no oil. I material test no. 4 AT 3882 (In Schlumberger Formation Test covered 5 cc formation water, it 50#/5 minutes. Hydrostation 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of	LANGING JAN AT ON LOSS AT ON	200E) ng cable and cable are cable	and set at 119 and set at 119 and set at 119 and set at 115 and set at 115 and set at 388 and se	resing is tools.	land land land land land land land land	/35 to the ten of the	minured with the second	tes.
TIP 1004/35 minutes minutes in Newtonster hour. SMATION TEST NO. 2 AT 1921 (In Schlumberger Formation Test covered 200 cc oil, 600 dc fo il 1065#/20 minutes. Galcula mation Test no. 3 AT 1151 (In Schlumberger Formation Test covered 50 cc mud, no oil. I mation test no. 1 AT 3882 (In Schlumberger Formation Test covered 50 cc formation water, il 50#/5 minutes. Hydrostation 1145 joints of 51" Of 15.52 (In 145 joints of 51" Of 15.52 (In 145 joints of	LANGING WAR ar on logging residents well the potents with the potents are on logging to confide the pressure in the pressure i	200E) ng Cable and Cable	and set at 1192 and set at 1192 and set at 1192 and set at 1192 and set at 1388; no oil or grand condition 1300 p.M., here	tolp lotential otential otential caster. r hour casing in tools. l li. li c tools.	l op 13 (SO)	### 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	minured of	tes.
TIP 1004/35 minutes minutes in Mydrost or hour. SMATION TEST NO. 2 AT 11921 (In Schlumberger Formation Test covered 200 cc oil, 600 dc for it 1065#/20 minutes. Calcula material Test no. 3 AT 1151 (In Schlumberger Formation Test covered 50 cc mud, no oil. I material test no. 4 AT 3882 (In Schlumberger Formation Test covered 5 cc formation water, it 50#/5 minutes. Hydrostation 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of 15.57 (In 1145 joints of 51 Of	LANGING WELLING WELLIN	200%) ag cable grate water 1700%. B-2 RTec ebwa 4t 4. Brilling atted 2 ho	and set at 119 200 to filtrate pand set at 119 200 miles filtrate pand set at 115 miles pand set at 388 miles condition and set at 388 miles condition are condition as the condition are for no less bullets per bullets per	root as	l op 13 (SOE 1) op 12 (SOE 1) Las	on 60 in 12	minured of	tes.
TIP 1:00#/35 minutes in Mydrost r hour. CHATION TEST NO. 2 AT 1:1921 (In Schlumberger Formation Test covered 200 cc dil, 500 dc for it 1:065#/20 minutes. Calcula RMATION TEST NO. 3 AT h151 (In Schlumberger Formation Test covered 50 cc mud, no dil. I covered 50 cc mud, no dil. I covered 50 cc formation water. IP 50#/5 minutes. Hydrostation 1:15 joints of 52" OP 15.52 (In 1:15 joints of 52" OP 15.52 (In 1:15 joints of 52" OP 15.52 (In 27, 1960 - Noved in Claude obbed and bailed 52" OP cosing relation log to 1:301.	LANGING JANGER OF THE POLICY O	200E) ag cable a sinutes. B-2 RTeC com at 1 and 2 and 2 and 3 an	and set at 119 coo to filtrate and set at 119 coo to filtrate and set at 119 and set at 118 and set at 388 and set at 119 builton builton builton shots (Lansi	root as	l op 13 (SO)	en 6t 12 1 1 2 20 20 20 20 20 20 20 20 20 20 20 20 2	minured:	tes.
TIP 1:00#/35 minutes in Mydrost r hour. CHATION TEST NO. 2 AT 1:1921 (In Schlumberger formation Test covered 200 cc oil, 500 dc for it 1:055#/20 minutes. Calcula RMATION TEST NO. 3 AT 1:51* (In Schlumberger Formation Test covered 50 cc mud, no oil. I had a schlumberger Formation Test covered 50 cc formation Test covered 5 cc formation water. IP 50#/5 minutes. Hydrostation 11:50 minutes. Hydrostation 11:5 joints of 52" Of 15.57 (In 1:50 joints of 52" Of 15.57 (In 27, 1900 - Noved in Claude abbed and bailed 52" (In cosing relation log to 1:301*). PORATION JOB NO. 1 - 1:230*-1:2 forated 52" (In casing with 6 and 52" (In casing with	LANGING WE TO LONG TO THE LANGING WE TO LONG THE LANGING WE TO THE LANGING WE TO THE LANGING TO CE CITY OF CALLED TO CE CITY OF CITY AND LANGING WENTWORTH COLUMN TO THE LANGING WENTWORTH LANGING THE LANGING WENTWORTH LANGING THE LANGING WENTWOOD THE LANGING WEN	20%) ar (2120) ar (2	and set at 1192 and set at 1192 and set at 1192 and set at 3883 and set at 388	tolp intential of tool in tes. Tool in tes. I all its last a second of the tools are tools as any well a second of the tools.	l op 13 (SO)	en 60 pt to 10 pt to	minument of minume	utes.
The 1400#/35 minutes on Mydrost or hour. CHATION IEST NO. 2 AT \$1921 (In Schlumberger Formation Test covered 200 cc oil, 500 dc for the 1065#/20 minutes. Calcula RMATION TEST NO. 3 AT \$151 (In Schlumberger Formation Test covered 50 cc mud, no oil. I covered 50 cc mud, no oil. I self-the scovered 50 cc formation water, in Schlumberger Formation Test covered 5 cc formation water, in 145 joints of 51 Off 15.57 of	LANGING THE PROPERTY OF THE PROPERTY OF LONGING THE PROPERTY OF THE PROPERTY O	2008) ng Cable and San and Sa	and set at 1192 and set at 3882 and set at 3882 and oil or grand to condition and set at 3882 and oil or grand to condition are for no less about 1233 with 2 secure had bless per minute.	casing tools tools as a cools of off to	l op l come come come come come come come come	en 60 in 10	minument of minume	utes.

en Lane-Wells cast iron bridge plug on wire line set at 1220. Dry tested 2 hours, plug

RECEIVED

DEC 3 1 2001

ACC WICHITA

, ¢ , , • •

PERFORATION JOB NO. 3 - 11951 - 11981: J Zone.

Perforated 51" On casing with 6 Lane-wells Leries "E" bullets per foot as follows:

Swabbed 5 " 01 casing 6 hours for 19 barrels of salt water with a trace of oil.

Ran Lane-Wells cast iron bridge plug on wire line set at hido.

PLUGGET BACK TOTAL DEPTH 4180:

Dry tested 2 hours, plug holding okay.

PERFORATION JOB NO. 4 - 1119' - 1166':

Perforated 52" OD casing with 5 Lane-Wells peries "E" bullets per foot as follows:

Tested 2 hours with bailer for no show.

TREATMENT NO. 2 - (ACID) - hills:-hi66::

Dowell treated down casing through perforations hlh9'-hl66' with 250 gallons of Dowell M-38 acid. Maximum pump pressure 200%. Injection rate .1 barrel per minute. Casing went on vacuum 2 minutes after job was completed.

After recovering load oil, swabbed $5\frac{1}{4}$ OD casing 11 hours for $2\frac{1}{14}$ barrels of new oil and $2\frac{1}{4}$ barrels of salt water.

Ran 133 joints of 2-3/8" OF 4.7# EUE 8rd. SS J-55 n-2 "C" condition tubing set at 4173". Tubing perforations were from 4139"-4147" and seating nipple was set at 4138". Ran = 2" x 1-3/4" x 9' O'Bannon tubing type pump set at 4138".

Ran 164 - $3/h^n$ x 25° Jones Type -2 "A" condition sucker rods with a 1-3/h" x 48° chrome plunger.

Pumped 16 hours, 15-54" SPM, for 133 barrels of oil and no water.

Pumped 24 hours, $14-54^{\mu}$ SPM, for 188 barrels of oil and no water.

May 16, 1960 - Pumped S hours, 18-h8" SPM, for 63.70 barrels of oil and no water (to establish 2h hour calculated potential of 191 barrels of oil and no water). Corrected gravity 3h.4°.

SLOPE TEST DATA:

371' - 4° 3182' - 3/4° 3800' - 46 RECEIVED

DEC 3 1 2001

KCC WICHITA

CHIDI	CACAITAL	WELL RECORD		3
<i>3</i> 0F	CIVICIALAL	WELL RECURD	P	

COMPL	ETE DESCR	IPTION	OF CLE	ANING	OUT	, DEE	PENING	. PLUG	BACK, F	ISHING .			D N	THANGES IN CASI	NG. INSTALI	L ARTIFICIAL		
LIFT,	MATERIAL L	OST IN	HOLE -	- NOT	RECO	ORDE	0 00 0	RIGINA	L RECORD) .				501wel				
BRIEF DESC						·			•									
COMMENCE	6-19	-78		СОМР	LET	ED_	5–23	- 78	· · · · · · · · · · · · · · · · · · ·	DATE BA	In	jec	tion 7-	-18-78	43341	TID		
CLEANED O	UT PLUC	GGED	BACK ~	- DEE	PEN	ED:	FRO	ч			то			TOTAL DEP	тн 4220 '	PBD		
CONTRACTO				Mol	1 c	2022			·····				David	D	ELEVATIO	_N 3097' GL		
COMPANY T	,										Tni		Double		200			
- Nobogiio	IV. BEFOR												RECORD	BLS. OIL	200	BBLS, WATE		
				T		<u> </u>		55LPV		T		_	MOUNT RUN	,	CEMEN	ITING RECORD		
O.D. SIZE	WEIGHT	THRD	. GRAD	ERAN	NGE		DM L	ETC.	YLD.	S.H.		ov	FEET	OVERALL TALLY		KIND OF CEMENT		
2-3/8"		8R	J- 5!	5		E	JE Dı	ıoliı	ned	Nes	w 3973'		3973'					
									· · · · · · · · · · · · · · · · · · ·			\perp						
<u> </u>	 		-	-							-	ļ						
	<u> </u>		CAS	ING	PER	FOR	RATIO	NS-	CASING	L G CUT	OUT-PA	CKE	ER SETTIN	G RECORD		<u> </u>		
FROM	то	F	HOLE		T				DESCRIF					8° Vin	~ p & grant in	ين چيندر سد تر ن		
4004'	4009				Su	ıper	Dyr	na-je	ets -	4/ft	•			KI	man [] Baser [] A	Santa Land		
4047'	4054	1' 2	В		"		11	11		**				Ď	EC 3 1	2001		
` `		 I	NJECT	ION	XXX		CXINOG	FOR	MATION	N AFTE	ER COMPL	_ET	ION OF J	OB MI	CVIC			
NAME	OF FORM	ATION			ROM			то						UCING OR NEW		# 1 2 2 4		
Lansing	"A" zo	ne	-		004			1009		Injed	ction zo	ne	,					
				41	047	•		1054			· · ·			·				
				L			1											
DATE	KIND		-079.	GALE		FP	ОМ		OR A	T	NG RECO		5514151					
6-21-78	15%	\vdash		00			04'		009'	+	ice compar Liburton		REMARI	CS - CASING OR	HOLE DAMA	HOLE DAMAGED		
11	11		11		\dashv		47'		54'	111								
	 				\dashv					<u> </u>	-				· · · · · · · · · · · · · · · · · · ·			
	-							PR	ODUCT	ION TI	EST DATA	L						
DATE	SIZE CHOK		LOWIN		CASIN		TI HRS.	ME MIN.	BARF OIL-C		GAS/OIL RAT		BBLS, OR % B.SWATER	METHOD OF	NAM	E OF PAY		
			بر	工						t				•				
		+		\dashv				 			-							
NEW 24-HR.	POTENTIA					BBI	5 D	ATE EE	FECTIVI	l	· · · · · · · · · · · · · · · · · · ·	<u></u>	NAME OF PA		<u> </u>			
NEW 24-HR.									FECTIVI				NAME OF PA					
tagged a	at 4173	· .	Rigg	ed t	ıp '	Wel	ex a	ind c	hecke	d PBD	at 417	3'.	. Perfo	e; ran san rated "A"	zone 40	004'-4009'		
slips ar	nd feel	er v	-405 vires	fr	m.	an ini	sano tial	per	e arı forat	ing i	0b.	anc	recove	red part o	or 2-3/8	collar,		
	nover m	<u>ill</u>	shoe	and	w f	ash	pip	e.	Mille	d bri	dge plu	g]	loose at	4180' and ' and RTTS	pushed	to BP at		
to 1500:	. Re-	set	RBP	at 4	409	5'	and	RITS	at 4	030'.	Acidi	zec	1 "D" zo	ne 4047'-4	054' wi	th 500 gal		
15%. Th	·	at .	LOUU	psi.	re	gui	ring	2 h	ours	to di	splace.	F	ke-set R	BP at 4025	' and F	TTS at 399		



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Murfin Drilling Co., Inc. 250 N. Water, Ste 300 Wichita, KS 67202

February 11, 2002

Re: CAHOJ TEXACO #2
 API 15-153-05219-00-01
 CSESW 4-1S-34W, 660 FSL 3300 FEL
 RAWLINS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4 2301 E. 13th

Hays, KS 67601 (785) 625-0550

David P. Williams

Production Supervisor