

15-153-30049-00-01  
N/A

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File **ONE** Copy)

API # Compl 7/76 Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Murfin Drilling Co., Inc. KCC LICENSE # 30606 <sup>12/96</sup>  
(owner/company name) (operator's)  
ADDRESS 250 N. Water, Suite 300 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 267-3241

LEASE Cahoj NE A WELL# 2-3 SEC. 2 T. 1S R. 34W (East/West)

C SW NE SPOT LOCATION/QQQQ COUNTY Rawlins

4620 <sup>98</sup> 5-14-04  
3300 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1980 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# D18499

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 188' CEMENTED WITH 135 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 2881' CEMENTED WITH 600 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2428-2834'

ELEVATION 3037 TD 2915 PBDT 2845 ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In accordance with the rules and regulations of the  
State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

John Turner, Prod. Supt. PHONE# (913) 462-7541

ADDRESS 1040 Plains Ave. City/State Colby, KS

PLUGGING CONTRACTOR Murfin Drilling Co., Inc. KCC LICENSE # 30606 <sup>12/96</sup>  
(company name) (contractor's)

ADDRESS 250 N. Water, Suite 300; Wichita, KS PHONE # (316) 267-3241

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) March, 1996

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3/01/96 AUTHORIZED OPERATOR/AGENT: Kerran Redington  
Kerran Redington, Engineering Tech

RECEIVED  
KANSAS CORP COM  
1996 MAR -4 A 9 44  
3-4-96

4)



15-153-30049-00-01

Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

March 6, 1996

Murfin Drilling Co Inc  
250 N Water Suite 300  
Wichita KS 67202

Cahoj NE A #2-3  
API 15-N/A  
C SW NE  
Sec. 02-01S-34W  
Rawlins County

Dear John Turner, Prod. Supt.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

David P. Williams  
Production Supervisor

District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200

KANSAS DRILLERS LOG

15-153-30049-00-01

S. 2 T. 15 R. 34 W

API No. 15 County Number

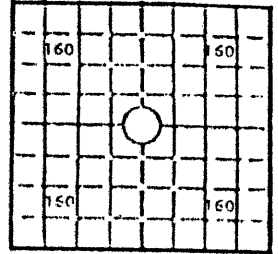
Loc. C NW NE

County Rawlins, Ks

Operator  
Murfin Drilling Company

640 Acres  
N

Address  
617 Union Center, Wichita, Ks 67202



Well No. 15-153-30049 Lease Name SOUCHEK (WD)

Footage Location  
660 feet from (N) E&W line 1980 feet from (E) (W) line NE/4

Principal Contractor Geologist  
Murfin Drilling ---

Spud Date Total Depth P.B.T.D.  
7/8/76 2915'

Date Completed Oil Purchaser  
7/11/76

Elev.: Gr.

DF KB 3037'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	188'		135	
Production	7 7/8"	4 1/2	10.5	2881'	50/50 Poz Howco Lite	300 300	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

MAILED TO ST. SURVEY # KGS 7-28

Operator Murfin Drilling

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
service well

Well No.  
3

Lease Name  
SOUCHEK (WD)

S 2 T 1 S R 34 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>Sample Tops:</u>	
surface		220	Anhydrite	2896 +14
shale		2165	B/Anhy	2933 +10
sand		2385	Topeka	3758 -72
shale		2530	Deer Creek	3798 -76
gypsum, shale		2640	Oread	3860 -82
shale		2697	B/Leavenworth	3906 -86
blaine gypsum		2711	LKC	3951 -91
redbed		2896	Sandy zone	3976 -93
anhydrite		2915	TD	4205 -116
Wash down TD		2915		

\*This is a washdown of the Souchek #1 drilled by and operated by Empire Drilling in December 1966.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Wm. S. Shropshire*  
Signature

Wm. S. Shropshire, Production Manager

Title

July 27, 1976

Date