STATE OF KANSAS STATE CORPORATION COMMISSION

15-153-05275-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market Ingurance Rid

WELL PLUGGING RECORD

Lease Name	Wichita, Kansas	R	awlins	Cour	nty. Sec. 4	Two. 18 Rge	$\frac{34W}{(E)}$	$-(\mathbf{W})$
Lease Name Kisling Wull No 1 Ches Actives 780 Fourth National Bidg. Wightita 2. Kansar Character of Wall (completed Discount of the above-describe National Bidg. Wightita 2. Kansar Character of Wall (completed December 19, 19.64 Application for plugging approved February 3, 19.65 Application for plugging approved February 3, 19.65 Plugging commenced February 10, 19.65 Plugging commenced February 10, 19.64 Plugging commenced February 10, 19.65 Plugging february 10, 19.65 Plu	NORTH	Location as "NE	E/CNW¼SW¼"					
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Name of Plugging Contractor Southwest Casing Pulling Company Address Great Bend, Kansas STATE OF KANSAS , COUNTY OF SEDGWICK , ss. R. L. Bacon (employee of open to contained and the log of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God YMPERIAL OIL OF KANSAS, INC. (Signature) By; 780 Fourth National Bldg Wichita 2, Kansas Subscribed AND Sworn to before me this 16th day of February , 1961 Cacilian C. Ling	Checked sand fi 3 sacks cellar. Shots a worked Mudded at 240 bailer.	hole. Clear com 4260' to cement with Took tension t 2524'-2300 pipe free and hole and back Mixed and	aned cel 4140' (h dump b on on pi 8' - 209 nd pulle iled flu d run 25 le to 40	lar.] 120'). ailer. pe. We 1' - 19 d 40 ji id. Se sacks '. Mix	Filled bac Mixed and Finished and 196' - 190 ts. Pullo et 10' roc cement wi	ck with nd run d cleanin shot pi 03' - 180 ed 17 jt ck bridge ith důmp an 10 sae	pe. 09' s. e	
Cecilia C. Llug	STATE OF KANSAS R. L. well, being first duly sworn on oath, s above-described well as filed and that	puthwest Cas: Peat Bend, Ka Bacon Bays: That I have knot the same are true and	NTY OF(wledge of the d correct. So I (Signature)_B	SEDGWIC employee of facts, statem help me Goo y;	CK CK CK CK CHARACTER CHARAC	wichita	KANSAS,	g of the INC.
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DRILLER'S LOG

Imperial Oil of Kansas, Inc. 780 Fourth National Building Wichita 2, Kansas 15-153-05275-00-00

Kisling No. 1

C SE NE Sec. 4-1-34W Rawlins County, Kansas

Total Depth: 4260

Elevation: 3067 K.B.

Production:

Commenced: 12-8-60 Completed: 12-19-60

Contractor: Imperial Oil of Kansas, Inc.

Wichita, Kansas

Casing Record: Set 8-5/8" Surface Pipe at 243 with 150 sax cement.

Set 4-1/2" Production Pipe at 4260 with 150 sax cement.

Figures indicate bottom of formations:

TOPS (Elec. Log)

Surface Sand & Shells	160' 243'	Stone Corral 2919 († 148) Anhydrite (Sple Top)):
Sand & Shells Sand & Shale	975'	Topeka 3770 (- 703)	7
Shale & Shells	2735	Oread 3859 (- 792 Heebner 3919 (- 852	-
Shale	2919 ' 3050 '	Heebner 3919 (- 852 Lansing 3972 (- 905	
Anhydrite Shale	3800'	B/Kansas City 4244 (-1177)
Shale & Lime	4260 '	Total Depth 4261 (-1194)
Rotary Total Depth	4260 '		

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL OF KANSAS, INC.

By Can Bacon

Raymond L. Bacon

Subscribed and sworn to before me this 27th day of December, 1960.

My Commission Expires:

October 12, 1964

RECEIVED
STATE CORPORATION COMMISSION

Cecilia C. Klug, Notary Publi

MAR 6 1961 CONSERVATION DIVISION

Wichita, Kansas