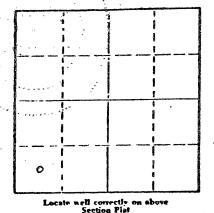
Original - State Corporation Commission Copy - Ruby Ewing - 343 FPB - Bartlesville

Copy - Oklahoma City Office

Copy - Well File

STATE OF KANSAS

STATE CORPORATION COMMISSION



15-153-20120-00-00

•	WELL PLUGGING RECORD					
Give All Information Completely	Poveling					
Make Required Affidavit	Rawlins County. Sec. 2 Twp. 1S Rge. 34 Z/W					
Mail or Deliver Report to Conservation Division	Location as "NE/CNWASWA" or footage from lines					
State Corporation Comm.	C SW SW					
245 North Water	Lease Owner Phillips Petroleum Company					
Wichita, KS 67202	Lease Name Chleborad - A Well No. 2					
Wichited, No Orzoz	Office Address Box 287, Great Bend, Kansas 67530					
	Character of Well (Completed as Oil, Gas or Dry Hole)					
	Oil I					
	Date Well completed July 2 1971					
	Application for plugging filed September 6 1979					
Page 1997	Application for plugging approved September 7 1979					
	Plugging commenced September 15 1979 Plugging completed September 21 1979					
	Plugging completed September 21 1979 Reason for abandonment of well or producing formation					
	Casing leak					
	If a producing well is abandoned, date of last production					
	July 1 1977					
Leeste well correctly on above	Was permission obtained from the Conservation Division or					
Locate well correctly on above Section Plat	its agents before plugging was commenced? Yes					
	upervised plugging of this well Gilbert Balthozer					
Producing formation <u>LKC</u>	Depth to top 3989 Bottom 4210 Total Depth of Well 4240					
Show depth and thickness of all v	water, oil and gas formations.					
OTT OAS ON WARRIN DESCONDS						
OIL, GAS OR WATER RECORDS	CASING RECORD					
FORMATION	CONTENT FROM TO BIZE PUT IN PULLED OUT					
Surface	Water 0' 280' 8 5/8" 280' 0'					
Production Oil	& Water 0' 4239' 5½" 4239' 2218'					
plugs were used, state the character feet for each plugger ran bailer, set down @ 2977'. Programmed 2703', 2596', 2465', 2208' - 12 jts 5½" & Hallib pmpd 80 sx complete for the programmed	hods used in introducing it into the hold. If cement or other of same and depth placed, from feet to set. On 9-15-79 MIRU Kelso Csg Pullers. Dug out cellar, ulled 19" stretch on 5½" pipe. Pulled 21" stretch. Shot pipe pipe came loose. Pulled pipe & pmpd 9#/g&l gel mud. Pulled ement, 3 sx hulls, 15 sx gel & a plug. Circ after 15 Bbls in. 217.80"). Started 8 5/8" plug - pmpd 80 sx cement @ 150# - llers. Welded steel plate on 8 5/8" csg. Well P&A 9-21-79					
	REPENED					
	5 FIG COMPERATION COMMISSION					
Name of Plugging Contractor Ke	scription is necessary, use SACK of this sheet) lso Casing Pullers  x 176, Chase, Kansas 67524 CONSERVATION DIVISION  Wichita, Kansas					
STATE OF Kansas	COUNTY OF Barton					
STATE OF Kansas  C. D. Dohrer	55					
Cheing first duly sworn on oath, says:	(Signature) CDDDHHDL)					
PUB Is Inscripted and Sworm to before me	C. D. Dohrer, District Superintendent Box 287, Great Bend, Kansas 67530					
PunalC	(Address)					
UB ISINGCALERO AND SWORN TO before me	this 24th day of September 19 79					
THE PERSON OF TH	Alma & Shanier					
March 18, 1980	Velma L. Spanier · Notary Public.					

		WELL	LOG	15-153	-20120-00-00
	Thos. H.	Allan		sec. 2	т. 1S в. 34W SSW SW
	™ Chleborad	No. 2			
TOTAL DEPTH	90. Y	GDMP 7-2-		COUNTRY	Rawlins KANSAS
ABRT RO TONE ROTOARTHOO					
(SSUED					
20 15	10	280' w/225 sxs		ELEVATION	3079' K.B.
12 13	<b>5</b> 1/2" @ 4	1239' w/125 sxs		РЯРБИСТІВ	Z
		FIBURES INDICATE BO	TTOM OF FORMATION		

200 Clay & Sand 280 Blue Shale Shale 1045 2665 Shale & Sand 2942 Shale Anhydrite 2980 3200 Shale Lime & Shale 4240

STATE CORPORATION COMMISSION MAY 1 5 1979 CONSERVATION DIVISION Wichita, Kansas Kansas County of Sedgwick Murfin Drilling Chleborad #2 cath asses that the above and foregoing is a true and correct copy of the log of the ie this 13th day of July February 7, 1975