

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5135
name John O. Farmer, Inc.
address P.O. Box 352
Russell, KS 67665
City/State/Zip

Operator Contact Person Margaret A. Schulte
Phone (913) 483-3144

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist James L. Reeves
Phone (913) 475-3325

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator STATE CORPORATION COMMISSION
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
7-3-84
JUL 03 1984
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-15-84 6-20-84 6-20-84
Spud Date Date Reached TD Completion Date
4142'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 303 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 303 feet depth to surface w/ 225 SX cmt

API NO. 15 - 153-20,548 - 00-00

County Rawlins

150' N. of NW NW Sec 27 Twp 1S Rge 32W West

4.770 Ft North from Southeast Corner of Section
4.620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

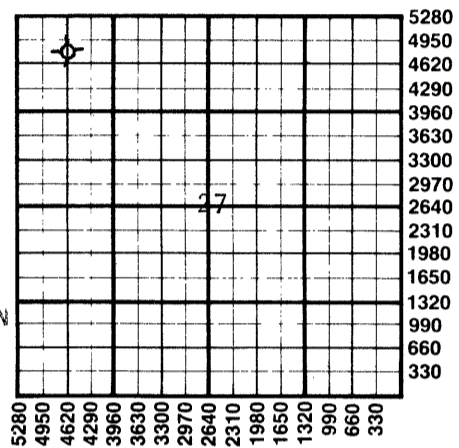
Lease Name Toth Well# 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2950! KB 2955!

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 660 Ft North From Southeast Corner and
(Well) 4520 Ft. West From Southeast Corner of
Sec 22 Twp 1S Rge 32W East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Vice-president Date 7-2-84

Subscribed and sworn to before me this 2nd day of July 19 84
Notary Public Margaret A. Schulte
Date Commission Expires January 27, 1985 Margaret A. Schulte

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 27 Twp 1S Rge 32W

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Toth Well# 1 SEC 27 TWP 1S RGE 32W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Sand & Clay	0	245
Shale	245	303
Shale & Sand	303	2732
Anhydrite	2774	2774
Shale & Shells	2774	3285
Shale & Lime	3285	4142

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2732'	(-223)
Base Anhy.	2774'	(-181)
Topeka	3749'	(-794)
Oread	3849'	(-894)
Lansing	3897'	(-942)

DST #1 3961-85'
 Tool open 30-45-10
 Rec: 200' mud
 IFP: 19-19 PSIG
 ISIP: 323 PSIG
 FFP: 28-66 PSIG

DST #2 4055-90'
 Tool open 30-45-15
 Rec: 30' slightly oil cut mud
 60' mud
 IFP: 33-33 PSIG
 ISIP: 222 PSIG
 FFP: 55-100 PSIG

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8"		303'	60-40 Poz.	225	3% C.C.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled