

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3602  
Name Philpott Oil & Gas Co., Inc.  
Address 408 Main, P.O. Box 450  
City/State/Zip Atwood, Ks 67730

Purchaser Clear Creek  
McPherson, Ks.

Operator Contact Person Roger W. Philpott  
Phone (913) 626-3011

Contractor: License # 5422  
Name Abercrombie Drilling Co.

Wellsite Geologist James Reeves  
Phone (913) 475-3325

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/17/1989 12/24/1989 3/20/1990  
Spud Date Date Reached TD Completion Date  
4323 4300  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 318.64 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name Halliburton  
Invoice # 802631

API NO. 15-153-20,746-00-00  
County Rawlins  
120'E SW SW Sec. 30 Twp. 1s Rge. 32 East  
660 Ft North from Southeast Corner of Section  
4500 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

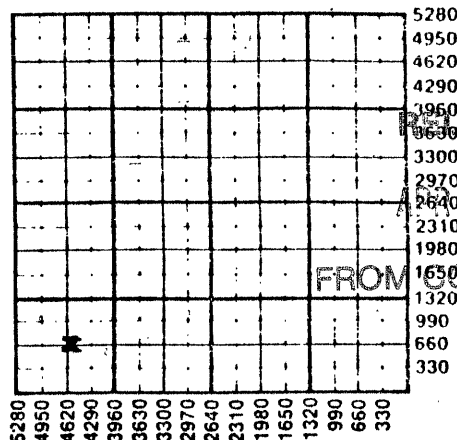
Lease Name Simminger Well # 1-1330

Field Name Wildcat

Producing Formation Lansing-Kansas City

Elevation: Ground 3064 KB 3069

Section Plat



RELEASED  
3 0 1991

FROM CONFIDENTIAL

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 2970 Ft North from Southeast Corner  
(Well) 1220 Ft West from Southeast Corner of  
Sec 28 Twp 1s Rge 33 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

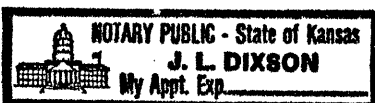
Signature Roger W. Philpott  
Title President Date 4/16/1990

Subscribed and sworn to before me this 16th day of April 1990

Notary Public J. L. Dixon

Date Commission Expires 10-23-90

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
Rec'd 12-26-90 NP #10



Operator Name ..... Philpott Oil & Gas Co., Inc. .... Lease Name..... Simminger ..... Well # 1-1330

Sec. 30 ..... Twp. 1s ..... Rge. 32 .....  East  West County..... Rawlins ..... RELEASED

APR 3 0 1991

WELL LOG

**CONFIDENTIAL** FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1  
 Interval: 4105 - 4139  
 Times: 15 - 60 - 60 - 90  
 Blows: Initial flow built to 1 1/4 inch  
 Final flow built to 1/2 inch  
 Recovery: 3 ft clean oil, 31°G @ 60°F.  
 117 ft OCM, 15% oil 85% mud  
 Pressures: IHP: 2072 IFP: 60-72  
 ISIP: 1306 FFP: 72-84  
 FSIP: 1258 FHP: 2037  
 Temperature: 116°F.

Name	Top	Bottom
Stone Corral	2894	+ 175
Base Stone Corral	2930	+ 139
Topeka	3897	- 828
Deer Creek	3940	- 871
Oread	3990	- 921
Lansing A	4038	- 969
Lansing B	4087	- 1018
Lansing C	4131	- 1062
Lansing D	4184	- 1115
Lansing E	4227	- 1158
Lansing F	4267	- 1198
Base Kansas City	4304	- 1235
RTD	4323	- 1254
LTD	4324	- 1255

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24	318.64	60/40poz	215	3%cc, 2% gel
Production	7 7/8 in.	4 1/2 in.	10 1/2 lb.	4323	HDL HLC Std	220 200 100	# floccs/sk 10% salt, .75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4131 - 4134			500 gal MCA 15%			
				1500 gal Non-E 15%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
3/2/1990		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8		Bbls	MCF	160	Bbls	33	
					CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4131-4134 ft  
 Used on Lease  Dually Completed  
 Commingled