

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3602  
Name: Philpott Oil & Gas Co., Inc.  
Address 408 Main, P.O. Box 450  
  
City/State/Zip Atwood, KS 67730

Purchaser: \_\_\_\_\_  
Operator Contact Person: Roger Philpott  
Phone ( 913 ) 626-3011

Contractor: Name: Abercrombie Drilling, Inc.  
License: 5422  
Wellsite Geologist: James L. Reeves

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8-23-90 8-31-90 \_\_\_\_\_  
Spud Date Date Reached TD Completion Date

API NO. 15- 153-20,759-00-00  
County Rawlins

NW SW Sec. 30 Twp. 1S Rge. 32  East  West  
1980' Ft. North from Southeast Corner of Section  
4500' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

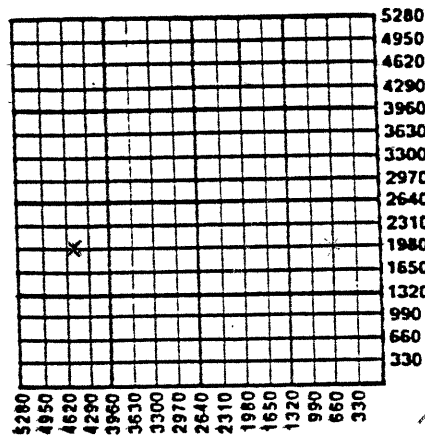
Lease Name Simminger Well # 2-1230

Field Name Wildcat

Producing Formation Lansing-Kansas City

Elevation: Ground 3061' KB 3066'

Total Depth 4310' PBTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 314' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

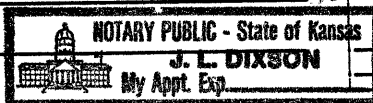
If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger W. Philpott  
Title President Date 10/9/90  
Subscribed and sworn to before me this 9th day of October,  
19 90.  
Notary Public J. L. Dixon  
Date Commission Expires 10-23-90



RECEIVED -> 10-11-1990  
STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C 14 Wireline Log Received  
C 14 Drillers Time Log Received  
CONSERVATION DIVISION  
Wichita, Kansas  
Distribution  
KGS \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

**SIDE TWO**

Operator Name Philpott Oil & Gas Co., Inc. Lease Name Simminger Well # 2-1230

Sec. 30 Twp. 1S Rge. 21  East  West  
 County Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                  (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                  (Submit Copy.)</p> <p align="center">See Attached.</p>	<p align="center"><b>Formation Description</b></p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name _____ Top _____ Bottom _____</p> <p align="center">See Attached.</p>
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<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	20#	314'	60-40pozmix	175	2%gel 3%cc	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity.

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

DST #1

4054-4110

15-153-20759-00-00

IF 15 Min. ISI 60 Min., FF 30 Min. FSI 60 Min.

IF: Weak blow.

FF: No blow.

ORIGINAL

Recovery: 20 feet mud

Pressures: IHP 2044  
IFP 52-52  
ISIP 1113  
FFP 55-60  
FSIP 1086  
FHP 2014  
Temp 123 F

DST #2 4104-4140

IF 15 Min. ISI 60 Min., FF 30 Min. FSI 60 Min.

IF: Weak blow died in 5 minutes.

FF: No blow.

Recovery: 5 feet mud, few oil spots

Pressures: IHP 2150  
IFP 63-63  
ISIP 1265  
FFP 63-63  
FSIP 1176  
FHP 2111  
Temp 124 F

DST #3 4194-4230

IF 15 Min. ISI 60 Min., FF 30 Min. FSI 60 Min.

IF: Weak blow died in 3 minutes

FF: No blow.

Recovery: 5 feet OCM.

18% oil 82% mud

Pressures: IHP 2155  
IFP 48-48  
ISIP 1162  
FFP 49-49  
FSIP 1075  
FHP 2119  
Temp 124 F

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(31 1 1990)  
10-11-1990  
CONSERVATION DIVISION  
Wichita, Kansas

## Formation Description

15-153-20759-00-00

ORIGINAL

Name	Top	Bottom
Stone Corral	2890	+ 176
Base Stone Corral	2930	+ 136
Topeka	3886	- 820
Deer Creek	3940	- 874
Oread	3993	- 927
Lansing	4039	- 973
Lansing 'B'	4091	- 1025
Lansing 'C'	4133	- 1067
Lansing 'D'	4186	- 1120
Lansing 'E'	4227	- 1161
Lansing 'F'	4269	- 1203
Base Kansas City	4306	- 1240
R.T.D.	4310	- 1244
L.T.D.	4310	- 1244

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STATE CORPORATION COMMISSION

SEP 11 1993

CONSERVATION DIVISION  
Wichita, Kansas

627, Russell, Kansas  
 5861, Great Bend, Kansas

15-153-20759-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

ORIGINAL

# ALLIED CEMENTING CO., INC. No. 7050

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-31-90	30	1	32	7:00 AM	10:30 AM	12:30 PM	3:15 PM

Lease	Well No.	Location	County	State
Siminger	2-1230	ATWOOD 6 N 5 E 1/2 W	RAWLINS	Ks.

Contractor	Abercrombie #5
Type Job	Rotary Plug
Hole Size	7 7/8
T.D.	4310'
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Phil POTT oil and Gas

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Abercrombie Drilling, Inc.  
 Street 801 Union Center  
 City Wichita State Ks. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.  
 X W.C. Craig  
**CEMENT**

**EQUIPMENT**

Pumptrk	No. 158	Cementer	Kes
		Helper	Bills
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	96	Driver	Bill/Jack
Bulktrk		Driver	

Amount Ordered	200 sy 60/40 6% gel 1/4" #10	
Consisting of		SEAL PER SY
Common	120	6.00 720.00
Poz. Mix	80	2.40 192.00
Gel.	12	6.75 81.00
Chloride		
Quickset		
	Flo Seal 50*	.60 30.00
		Sales Tax
Handling	200	.90 180.00
Mileage	32	192.00
	O'Brien	
		Sub Total
		Total

**DEPTH of Job**

Reference:	Pump Trk Chg.	360.00
	Mileage	32.00
	8 1/2 OHP	20.00
	Sub Total	
	Tax	
	Total	412.00

Remarks:  
 1<sup>st</sup> 2910' 255x  
 2<sup>nd</sup> 2211' 1005x  
 3<sup>rd</sup> 365 405x  
 155x R.H. 105x 46 105x M.H.  
 Thank you

Floating Equipment  
 TOTAL \$ 1807.00  
 Disc - 361.40

RECEIVED  
 STATE CORPORATION COMMISSION  
 \$ 1445.60  
 10-11-1990  
 CONSERVATION DIVISION  
 Wichita, Kansas

27, Russell, Kansas  
 5861, Great Bend, Kansas

**ORIGINAL**

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

15-153-20759-00-00

**ALLIED CEMENTING CO., INC.** No. 7037  
 Home Office P. O. Box 31 Russell, Kansas 67665

*NEW*

Date	8-23-90	Sec.	30	Twp.	1	Range	32	Called Out	12:00 PM	On Location	3:30 PM	Job Start	5:15 PM	Finish	5:45 PM
Lease	S. M. M. S. Co.		Well No.	2-1230		Location	Atwood 6 N 5 E 1 N		County	RAWLINS		State	KS		

Contractor	Abercrombie #5	
Type Job	SURFACE	
Hole Size	12 1/4	T.D. 315'
Csg.	8 5/8	Depth 314'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace. 18.59 bbl
Perf.		

Owner	Philipott Oil & Gas	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	Abercrombie Drilling, Inc.	
Street	801 Union Center	
City		State
The above was done to satisfaction and supervision of owner agent or contractor		
Purchase Order No.		
x W.C. Craig		
<b>CEMENT</b>		
Amount Ordered	1 RECEIVED 8/20/46 2% gel 3% cc	
STATE CORPORATION COMMISSION		
Consisting of		

**EQUIPMENT**

No.	Cementer	Kris
Pumptrk 46	Helper	Johnny
No.	Cementer	
Pumptrk	Helper	
	Driver	Billy Jack
Bulktrk 199		
Bulktrk	Driver	

Common	1051 1.93	6.00	630.00
Poz. Mix	70 10-11-1990	2.40	168.00
Gel.	CONSERVATION DIVISION	6.75	NIC
Chloride	Wichita, Kansas	20.00	100.00
Quickset			

DEPTH of Job		
Reference:	Pump trak chg	360.00
	m. lease	32.00
1	8 5/8 TWP	40.00
	14' at 39	<del>NIC</del>
	Total	432.00

Handling	175	.90	157.50
Mileage	32		168.00
Oberlin			
		Sub Total	
		Total	1223.50

Remarks: Cement D, d circ

Floating Equipment	
TOTAL \$	1655.50
Disc -	331.10
	\$ 1324.40

Thank you