

FORM MUST BE TYPED  
FORM C-1 4/90

EFFECTIVE DATE: 8-8-90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 08 10 1990  
month day year

150°E NW SW Sec 30 Twp 1 S, Rg 32  East West

Irregular Section  
1980 feet from South line of Section  
4500 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 3602  
Name: Philpott Oil & Gas Co., Inc.  
Address: 408 Main, P.O. Box 450  
City/State/Zip: Atwood, KS 67730  
Contact Person: Roger W. Philpott  
Phone: (913) 626-3011

County: Rawlins  
Lease Name: Simlinger Well #: 2-1230  
Field Name: Wildcat

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling Co.

Is this a Prorated Field?  yes  no  
Target Formation(s): Lansing-Kansas City  
Nearest lease or unit boundary: 660 ft.

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Ground Surface Elevation: 3061 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water: 185'  
Depth to bottom of usable water: 250'  
Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 300  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 4300  
Formation at Total Depth: Lansing-Kansas City

Water Source for Drilling Operations:  
 well  farm pond  other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/31/90 Signature of Operator or Agent: Roger W. Philpott Title: President

FOR KCC USE:

API # 15- 153-20,759-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 300 feet per Alt. ● (2)  
 Approved by: mlw 8-3-90  
 EFFECTIVE DATE: 8-8-90  
 This authorization expires: 2-3-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

30  
AUG - 3 1990  
08-03-1990  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

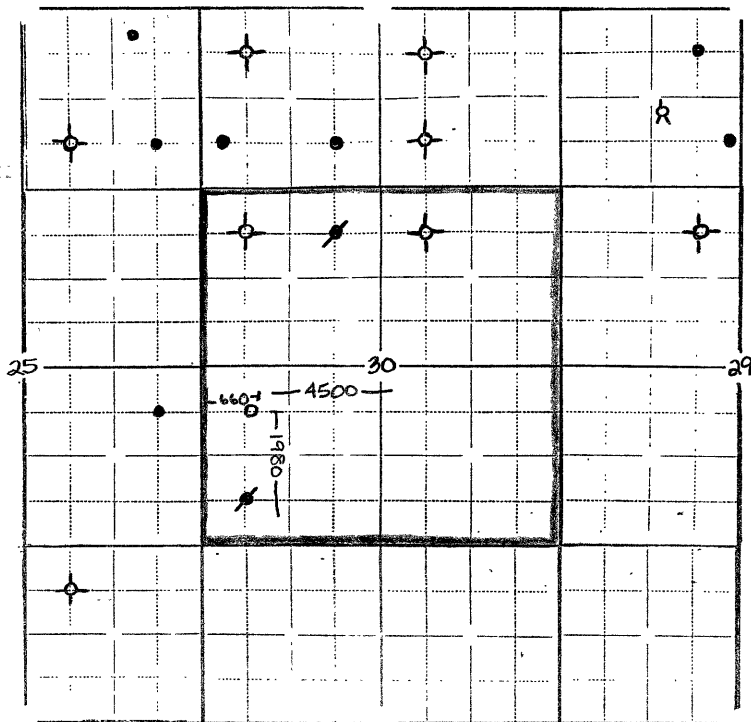
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Philpott Oil & Gas Co., Inc. LOCATION OF WELL:  
 LEASE Simminger 1980 feet north of SE corner  
 WELL NUMBER 1-1230 4500 feet west of SE corner  
 FIELD Wildcat SW/4 Sec. 30 T. 1s R. 32w E/W  
 COUNTY Rawlins  
 NO. OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION REGULAR  IRREGULAR?  
 DESCRIPTION OF ACREAGE W/2 SW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Fogel us [Signature]  
 Date 7/31/90 Title President