

EFFECTIVE DATE: 12-19-89

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 19 89  
month day year

120 5 SW SW Sec 30 Twp 1 S, Rg 32 X East West

OPERATOR: License # 9800 3602  
Name: Philpott Oil & Gas Co., Inc.  
Address: 408 Main Box 450  
City/State/Zip: Atwood, Ks. 67730  
Contact Person: Roger W. Philpott  
Phone: 913-626-3011

CONTRACTOR: License # 5422  
Name: Abercrombie Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? .... yes  no  
If yes, total depth location: \_\_\_\_\_  
 Prorated: (OIL) WILHELM

660 feet from South line of Section  
4500 feet from East line of Section

(Note: Locate well on Section Plat Below)

County: Rawlins  
Lease Name: Simlinger Well #: #1-1330  
Field Name: Wildcat

Is this a Prorated Field?  yes .... no  
Target Formation(s): Marmaton  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 3064 feet MSL  
Domestic well within 330 feet: .... yes  no  
Municipal well within one mile: .... yes  no  
Depth to bottom of fresh water: 185  
Depth to bottom of usable water: 200 250'  
Surface Pipe by Alternate:  1 .... 2  
Length of Surface Pipe Planned to be set: 300  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 4300  
Formation at Total Depth: Marmaton  
Water Source for Drilling Operations:  
... well ... farm pond  other

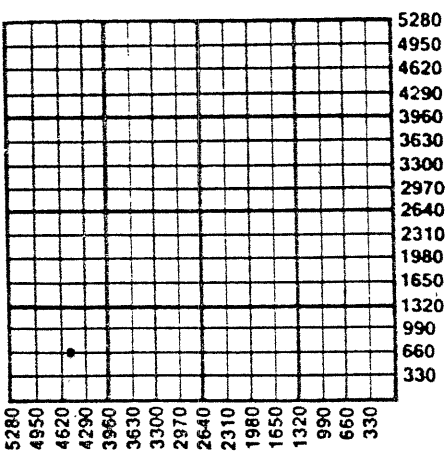
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: .... yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 12-13-89 Signature of Operator or Agent: [Signature] Title: Agent



RECEIVED  
DATE RECEIVED  
12-13-1989  
DEC 17 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15-153-20,746-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 300' feet per Alt. (1) X  
Approved by: DW 12-14-89  
EFFECTIVE DATE: 12-19-89  
This authorization expires: 6-14-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

30  
1  
32W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field prorated orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.