

9-3-87 15-153-20041-00-00

To: 6 030940  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 5 - 30-69  
C SW SW, SEC. 15, T 1 S, R 34 W/EX  
660 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5988  
Operator: Halliburton Oil Prod. Co.  
Name & Address: Box 10  
Stafford, Ks. 67578

Lease Name Thieler Well # 1  
County Rawlins 140.92  
Well Total Depth 4336' feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 318

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Chase, Kansas

Company to plug at: Hour: AM Day: 9 Month: Sept Year: 19 87

Plugging proposal received from Mark

(company name) Kelso (phone) \_\_\_\_\_

were: 8 5/8" set at 318' w/225 sks 4 1/2 set at 4335 w/300 sks. Perfs  
4043' - 4246'. Order sand and Common Cement. Pull pipe.  
Order 200 sks Econolite 65/35 Pozmix 10% Gel 2% Dical Cement Blend.  
5 sks Hulls. Halliburton Services LaRue Water Trucks.

Plugging Proposal Received by Carl Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 8:50 AM Day: 3 Month: Sept Year: 19 87

ACTUAL PLUGGING REPORT

Sand bottom to 3990' w/4 sks Common Cement on sand w/bailer.  
4 shots at 1500' 1300' 1100' and 1000'. Recovered 1000' 4 1/2 casing.  
Squeezed down 8 5/8 casing w/5 sks Hulls in with 200 sks/cement blend.  
Max Psi. 750# close in Psi. 500#. Plug complete

RECEIVED  
STATE CORPORATION COMMISSION

SEP 25 1987 9-25-87

Remarks: (If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION  
Wichita, Kansas

INVOICED  
(If desired) observe this plugging.

Signed Carl Goodrow (TECHNICIAN)

DATE 9-29-87

INV. NO. 18286