

15-153-05192-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM

File One Copy

API Number 15 - - None (of this well)

Lease Owner Getty Oil Company, K.C.C. License No. 6237

Address 2705 Vine Street, Unit #4, Hays, Kansas 67601

Lease (Farm Name) Cahoj Unit. Well No. 21

Well Location 990' FNL, 330' FEL, SW/4 Sec. 9 Twp. 1S Rge. 34 (E) (W) X

County Rawlins Total Depth 4360 Field Name Cahoj

Oil Well X Gas Well Input Well SWD Well Rotary D & A

Well Log attached with this application as required yes

Date and hour plugging is desired to begin Depends on rig availability

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Clinton E. Trego Address P. O. Box 457, Trenton, NE 69044

Plugging Contractor Halliburton Services License No. 5287

Address Box 47, Oberlin, KS 67749

Invoice covering assessment for plugging this well should be sent to:

Name Getty Oil Company

Address 2705 Vine Street, Unit #4, Hays, Kansas 67601

and payment will be guaranteed by applicant or acting agent.

RECEIVED
STATE CORPORATION COMMISSION
OCT 26 1983
CONSERVATION DIVISION
Wichita, Kansas

Signed: Frank Renard
Applicant or Acting Agent

Date: October 21, 1983

State of Kansas



25-153-05192-00-00

JOHN CARLIN
MICHAEL LENNEN
R. C. (PETE) LOUX
PHILLIP R. DICK
JUDITH MCCONNELL
BRIAN J. MOLINE

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE SECRETARY
GENERAL COUNSEL

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

JAN 27 1983

EXPIRES

October 27, 1983

WELL PLUGGING NOTICE

Cahoj Unit #21
990 FNL 330 FEL SW $\frac{1}{4}$ SEC.9-1-34W
Rawlins Co., Ks.
4360'
Halliburton Services

Getty Oil Company
2705 Vine Street, Unit #4
Hays, Ks. 67601

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Yours very truly,

Carol J. Larson, Administrator

Please submit your proposal for plugging the above captioned well to
KCC/KDHE DIST. #6, 1014 Cody, Hays, Ks. 67601, 913-628-1200
seven days prior to plugging the well (KAR-82-3-113)

cc: Dist. #6

OPERATOR Getty Oil Company

LEASE NAME Cahoj

21 SEC. 9 TWP. 1S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, sand & shale	0	454		
Shale	454	735	Tops	
Shale and gyp	735	1295		
Shale and sand	1295	2150	Dakota	1893
Shale & pyrites	2150	2390		
Shale & lime	2390	2540		
Pyrites and sand	2540	2605		
Shale and pyrites	2605	2715		
Lime	2715	2840		
Shale and lime	2840	2973		
Anhydrite	2973	3010	Stone Corral	2975
Shale and lime	3010	3174		
Shale and shells	3174	3490	Council Grove	3386
Shale and lime	3490	3610		
Lime, white, fine crystalline	3610	3618		
Lime and shale	3618	3745	Admire	3654
Lime	3745	3841	Topeka Lime	3826
Lime and shale	3841	3950		
Lime	3950	4040	Leavenworth	3973
Sand, gray to black fine grained	4040	4048	Lansing Lime	4024
Lime	4048	4360		
Total Depth	4360			

DST #1 - 3610'-3618'

Open 1 hour, weak blow dead in 5 mins. Rec. 10' of watery mud. IBHP-1155# in 30 mins.
IFP-0#, FFP-0#, FBHP-890# in 30 mins.

DST #2 - 4169' - 4185'

Open 1 hour, weak blow dead in 4 mins. Rec. 5' of mud. IBHP - 25# in 30 mins. IFP-0#, FFP-0#, FBHP-15# in 30 mins.

DST #3 - 4185'-4230'

Open 2 hours, good blow throughout. Rec. 2710' slightly mud-cut oil, 180' of salt water. IBHP-1210# in 30 mins, IFP - 245#, FFP-1070#, FBHP- 1180# in 30 mins.

Set 8-5/8" casing at 446' w/300 sx.
Set 5-1/2" casing at 4351' w/250 sx.

Perforations: 4223' - 4226' (cemented), 4220'-4222' (cemented), 4218'-4220' (cemented), 4075'-4078', 4041'-4047', 4029'-4037', and 4177'-4184' (cemented).

Tested 8 hours for 32.40 B0.

OCT 26 1983