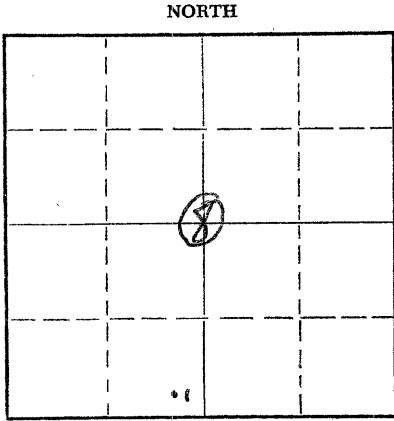


WELL PLUGGING RECORD

*Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Rawlins County. Sec. 8 Twp. 1S Rge. 34W 1/2 (W)
Location as "NE/CNW/SW" or footage from lines 554' from S&E lines of SW/4
Lease Owner Sinclair Oil & Gas Company
Lease Name F. E. Bartosovsky Well No. 1
Office Address P. O. Box 521 - Tulsa 2, Oklahoma 74102
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed April 15, 1960
Application for plugging filed November 25 1963
Application for plugging approved November 27 1963
Plugging commenced December 26 1963
Plugging completed December 28 1963
Reason for abandonment of well or producing formation Oil reserves depleted to uneconomic operation.
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Nichols
Producing formation Lansing-Kansas City Depth to top 3992' Bottom 4262' Total Depth of Well 4340' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing-Kansas City	Oil	4146'	4169'	8-5/8" OD	449'	None
				5-1/2" OD	4339'	2295'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugging record: Sanded from 4283 feet to 4150 feet. Spotted 5 sacks cement from 4150' to 4115'. Mudded hole from 4115' to 450'. Spotted 10 sacks cement from 270' to 240'. Mudded hole from 240' to 40'. Spotted 10' of rock bridge from 40' to 30'. Capped well with 10 sacks cement. Completed plugging well on December 28, 1963, as per instructions by Mr. W. L. Nichols, State Plugging Agent.

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(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Company
Address P. O. Box 304 - Chase, Kansas 67524

STATE OF Kansas, COUNTY OF Barton, ss.
J. F. Donham - Dist. Superintendent (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. F. Donham
Route # 1 - Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of January, 1964

My commission expires July 12, 1967

Fred E. Vobornik
Notary Public.



15-153-05276-00-00

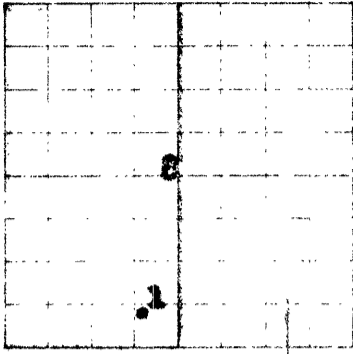
FORM 103*

SINCLAIR OIL & GAS COMPANY

STATE PERMIT NO. 24
AUTHORIZATION NO. 24

RECORD OF WELL NO. 1
SEC. 8 TWP. 15 RANGE 14W
BLOCK _____
SURVEY _____

P. E. Partocovsky
COUNTY Rawlins STATE Kansas FARM NO. 120
LOCATION OF WELL 524' from South and 524' from West line of S1/4 of Section 8-23-36



ELEVATION OF WELL 5109
LOCATION STATE Jim Pezencala DATE 3-31-60
DRILLING COMPANY K & S Drilling Company
DATE COMPLETED 5-10-60
DATE OF TEST 5-10-60
TEST 24 HRS. AT RATE 1 qt. hr. (Water) METHOD OF PERFORMING Pumping Unit
14 HRS. PERCENTAGE OF TEST 90 bbls. per day HOT OIL h this. per hour -
ALLOWABLE PRODUCTION 25 bbls. PER CALENDAR DAY Swabbing.

GAS WELL

TOWINGHEAD PRESSURE _____
VOLUME _____
DIVISION TESTS 2500' - 1/2, 2500' - 1/2, 3000' - 1/2, 3500' - 1/2

HOLE SIZE BELOW NO. 4 PIPE _____ DATE 7-7-60 CEMENT BELOW _____
CORE RECORD None NUMBER OF _____

WAS ELECTRICAL LOG MADE Yes DATE 5-1-60 BY McCallough

BOTTOM HOLE PRESSURE TEST _____ DATE Yes - Top of cement at 3130'

SET WHIPSTOCKS AT No USE AT CEMENTING LOSS _____

PRODUCING FORMATIONS	TOP	BOTTOM	THICK	PRODUCING FORMATIONS	TOP	BOTTOM	THICK
<u>1st Zone Lansing-Kan. City</u>	<u>4265</u>	<u>4269</u>	<u>4</u>	5TH			
2ND				6TH			
3RD				7TH			
4TH				8TH			

PERFORATION REPORT
DATE 5-1-60 NO HOLES 16 DEPTH 4246 TO 4150 PRESENT STATUS Exposed off with cement
5-3-60 16 4265 4269 Open - Producing none

SHOT REPORT-COMPANY	DATE	QUARTS	SIZE & LENGTH	ANCHOR	SHOT BETWEEN
1.					FT. FT.
2.					FT. FT.

TREATED WITH 250 Gallons Dowell X Acid ACID OR _____
DATE 5-6-60 DEPTH 4265-4269' FT. GALS. 250 LOAD OIL 17 Lead BBLs.
KIND _____ BY WHOM _____ RESULTS _____
DATE _____ DEPTH _____ FT. GALS. _____ LOAD OIL _____ BBLs.
KIND _____ BY WHOM _____ RESULTS _____
DATE _____ DEPTH _____ FT. GALS. _____ LOAD OIL _____ BBLs.
KIND _____ BY WHOM _____ RESULTS _____

CASING, TUBING AND SUCKER RODS

CASING IN WELL								AMOUNT PULLED					NOW IN WELL	
SIZE O. D.	NEW S. H.	WEIGHT PER FT.	FEET	SET AT DEPTH	GRADE, KIND, RANGE	THREAD	SACKS CEMENT	DATE	SIZE	FEET	WEIGHT FEET	PER FT.		
<u>4 1/2"</u>	<u>4 1/2"</u>	<u>24</u>	<u>120'</u>	<u>120'</u>	<u>2-35</u>	<u>2-35</u>	<u>250</u>							
<u>4 1/2"</u>	<u>4 1/2"</u>	<u>24</u>	<u>120'</u>	<u>120'</u>	<u>2-35</u>	<u>2-35</u>	<u>250</u>							
<u>4 1/2"</u>	<u>4 1/2"</u>	<u>24</u>	<u>120'</u>	<u>120'</u>	<u>2-35</u>	<u>2-35</u>	<u>250</u>							
<u>2 1/2"</u>	<u>2 1/2"</u>	<u>12</u>	<u>120'</u>	<u>120'</u>	<u>2-35</u>	<u>2-35</u>	<u>250</u>							

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SCREEN SETTING REPORT No
KIND AND NUMBER OF SCRATCHERS USED None
KIND AND NUMBER OF CENTRALIZERS USED None

PACKER SET AT

DATE SET

SIZE AND KIND OF PACKER

1st _____ FEET

2nd _____ FEET

DRILL STEM TESTS

DATE	PACKER SET AT DEPTH	FROM	TO	SIZE	KIND	FORMATION TEST		RECOVERY				WAS TEST DAILY
						PERCENT	DEPTH	OIL	WATER	MUD	OTHER	
1-12-60	1000	1000	1028'	5/8"	1"	15	10	0	55	0	0	Yes
1-13-60	1152	1152	1182	"	"	100	60	750'	120'	120'	120'	800'
1-11-60	1200	1200	1225	"	"	75	0	270	0	0	5'	

WAS ANY JUNK EQUIPMENT TAKEN UP OR LEFT IN WELL? (CHECK ONE) YES _____ NO _____

REMARKS: Well Completed in Lansing-Kansas City - Zone "B" thru perforations 1152-69' after 250 gal. acid treatment - Completed on swab test at rate of 4 bbls. 3/4 gravity oil per hour - No water

PLUGBACK AND PLUGGING RECORD

DATE	TYPE PLUG	FROM	TO
5-8-60	Cement	1200 1310'	1283

APPROVED:

_____ DISTRICT SUPERINTENDENT

_____ DIVISION SUPERINTENDENT

_____ ENGINEER-GEOLOGIST

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

TOTAL DEPTH	FORMATION	TOTAL DEPTH	FORMATION
-------------	-----------	-------------	-----------

FORMATION	SUB-SEA ELEVATION
Adair	1621'
Topoka	3798'
Oread	3868'
Hochner	3931'
Lansing-	
Kan. City	3992'
Dome of K. C.	4262'
	515'
	669'
	779'
	822'
	883'
	1153'

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