

STATE OF KANSAS

WELL PLUGGING RECORD

STATE CORPORATION COMMISSION

K.A.R.-82-3-117

API NUMBER 15-153-00013

130 S. Market, Room 2078

LEASE NAME CAHOJ TEXACO Wichita,

KS 67202

TYPE OR PRINT

WELL NUMBER 25

NOTICE: Fill out completely 330 Ft. from S Section Line

and return to Cons. Div. 330 Ft. from E Section Line

office within 30 days

LEASE OPERATOR Murfin Drilling Co., Inc.

SEC 8 TWP. 1S RGE. 34W (E) or (W)

ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202

COUNTY RAWLINS

PHONE # (316 ) 267-3241 OPERATORS LICENSE NO. 30606

Date Well Completed 6/23/59

Character of Well OIL (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 5/23/03

Plugging Completed 5/23/03

The plugging proposal was approved on 5/23/03(date)

by Darrel Dipman w/KCC Hays, KS. (KCC District Agent's Name)

Is ACO-1 filed? ? If not, is well log attached? no

Producing Formation LKC Depth to Top 3917 Bottom 4042 TD 4677PBD 4099

Show depth and thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		surface	446	8 5/8	446	0
		Production	4661	5 1/2	4661	0

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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged well as follows: Hooked up to 8 5/8. Pumped 4 sxs & press to 300# & held. Hooked up to 5 1/2" csg. Pumped 210 sxs SMD cmt & 800# hulls. No press. Hole volume=180sxs. Let sit 1 hr. Found TOC @ 700'. Top off 5 1/2" csg w/31 sxs & hole stayed full. Well P/A. Witnessed and approved by Darrell Dipman w/ KCC Hays, KS.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address 250 N. Water, Suite 300; Wichita, KS 67202

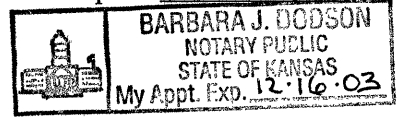
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss. Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature] (Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 2nd day of June 2003

Notary Public - Barbara J. Dodson [Signature] My Commission Expires: 12/16/03 Form CP-4 Revised 05-88



WELL RECORD

**Well Record**

Lease Name and No. **Cahoj "A" #66092** Well No. **1** Elev. **3136' BH**

Lease Description **SE/4 Section 8-18-59, Rawlins County, Kansas (180 Acres) SE SE SE**

Location **May 18, 19 59** by **C. W. Huff & P. J. Cussen**

from North line **330** feet from East line **SE/4**

from South line \_\_\_\_\_ feet from West line of **Sec. 8**

Work com'd. **5/20/59** Rig com'd. **5/20/59** Drlg. com'd. **5/20/59** Drlg. com'd. **6/10/59**

Rig Contractor **AMERICAN RIG CO., INC., Tulsa, Okla.**

Drilling Contractor **AMERICAN RIG CO., INC., Tulsa, Okla.**

Rotary Drilling from \_\_\_\_\_ Cable Tool Drilling from **To complete**

Commenced Producing **June 27, 1959** Initial Prod. before shot or acid \_\_\_\_\_ Bbls.

Initial Prod. after shot or acid **6,612 BOPD** Ind. productivity **24 hr. max. 300 potential**

Dry Gas Well \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Casing Head Cap Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Braden Head Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Braden Head Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING INFORMATION: Top **4031'** Bottom **4260'** TOTAL DEPTH **PE 4274'**

**CASING RECORD**

OD Size	Wt.	Thd.	Set	Feet	Kind	Cond'n	CEMENTING	
							Sacks Used	Method Employed
8-5/8" 27 SJ	44	44	44	445	Arco SW A	A	300	Hallib. 441'
5-1/2" 14 SJ	28	28	28	696	J55 R2 SS A	A	300	Hallib. 466'
(8-5/8" casing cut off 1' and 51" casing perforations open)								
Above 445' with 6 holes, 4031'-42' with 32 holes, 4168'-74' with 24 holes, 4031'-87' with 10 holes, 4168'-60' with 12 holes								
Liner Set at _____ Length _____ Perforated _____								
Packer Set at _____ Size and Kind _____								

**ACID TREATMENT RECORD**

Date	Acid Size Shot	Gals.	Gals.	Gals.	Gals.	Ft. and	Ft. and	Ft. and	Ft. and
6/17/59	10-0-100	1500	1500	1500	1500	4257 Ft. and 4260 Ft.	4168 Ft. and 4307 Ft.	4031 Ft. and 4042 Ft.	
Put in by (Co.) <b>Halliburton</b>									
Length anchor _____									
Distance below Casing _____									
Damage to Casing or Casing Shoulder _____									

**SIGNIFICANT GEOLOGICAL FORMATIONS**

FORMATION	OIL		REMARKS
	To	From	
Topokan			
Reconer			
Lansing Line	4031'	4260'	Prod. thru cas. perf.
Marmaton			
Mississippi			
Pre-Cambrian			

**CLEANING OUT RECORDS**

DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
				See Reverse for other data
				" " " " "

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466

15-153-00013-00-00

**Invoice**

DATE	INVOICE #
5/23/03	5522

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR PIA  
APPROVED ST

TEXACO Cahoj 25

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	25	Cahoj	Rawlins		Oil	Abandoned	Lenny	PTA

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
580	Additional hrs. - 2nd well	3	100.00	300.00T
275	Cotton Seed Hulls	8	20.00	160.00T
330	Swift Multi-Density	245	9.75	2,388.75T
581W	Service Charge Cement	240	1.00	240.00T
583W	Drayage	956.4	0.85	812.94T
	Subtotal			3,901.69
	Sales Tax		5.30%	206.79

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COPY

Please remit to above address.	<b>Total</b>	\$4,108.48
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15-153-00013-00-00

CHARGE TO: *Murphy Drly Co.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE: *Colby Ks*

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TICKET No 5522

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Haystack</i>	WELL/PROJECT NO <i>25</i>	LEASE <i>Cahoj</i>	COUNTY/PARISH <i>Rawlins</i>	STATE <i>Ks</i>	CITY	DATE <i>5-23-03</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO. <i>Murphy</i>	SHIPPED VIA <i>106</i>	DELIVERED TO <i>N.W. Atwood</i>	ORDER NO.
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>abandoned</i>	JOB PURPOSE <i>P.T.A</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
					MILEAGE							
<i>580</i>					<i>additional Hours 2nd Well</i>		<i>3</i>		<i>HRS</i>	<i>100.00</i>	<i>300.00</i>	
<i>275</i>					<i>Hulls</i>		<i>8</i>		<i>SKS</i>	<i>20.00</i>	<i>160.00</i>	
<i>330</i>					<i>5m Cement</i>		<i>245</i>		<i>SKS</i>	<i>9.75</i>	<i>2388.75</i>	
<i>581</i>					<i>Bulk Service charge</i>		<i>240</i>			<i>1.00</i>	<i>240.00</i>	
<i>583</i>					<i>Drayage</i>		<i>956</i>	<i>40</i>	<i>T.M</i>	<i>.85</i>	<i>812.94</i>	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: *5-23-03* TIME SIGNED: *12:00*  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3901</i>	<i>69</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>206</i>	<i>79</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>4108</i>	<i>48</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*  
 APPROVAL:

Thank You!

SWIFT Services, Inc.

JOB LOG

CUSTOMER Murphy Dairy Co. WELL NO. 25 LEASE Texaco Cahoj JOB TYPE P.T.A TICKET NO. 5522

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								on loc
								T.D. 4220
								Pump 3917-4220
210								Hook up to 5 1/2 + Pump 210 SKS CMT w/ 800 hulls no pressure increase hole vol 180 SKS
	1230							shut down & let set 11R
4								Hook up to 8 5/8 + Pump 4 SKS CMT PSI to 300 shut in at 200
<del>31</del>								Top off 5 1/2 w/ 30 SKS CMT
	1400							Job complete
245	6W							5 1/2 241 SKS CMT 800 Hulls
								8 5/8 4 SKS CMT

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