

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
KS 67202

WELL PLUGGING RECORD

K.A.R.-82-3-117

API NUMBER 15-153-05179 -00-00

LEASE NAME CAHOJ TEXACO Wichita,

TYPE OR PRINT

WELL NUMBER 23

NOTICE: Fill out completely and return to Cons. Div. office within 30 days
1650 Ft. from S Section Line
330 Ft. from E Section Line

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 8 TWP. 1S RGE. 34W (E) or (W)
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY RAWLINS
PHONE # (316) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 11/25/59

Character of Well OIL (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 5/23/03
Plugging Completed 5/23/03

The plugging proposal was approved on 5/23/03(date)
by Darrel Dipman w/KCC Hays, KS. (KCC District Agent's Name).

Is ACO-1 filed? ? If not, is well log attached? no

Producing Formation LKC Depth to Top 4021 Bottom 4086 TD 4230PBD 4130

Show depth and thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS

CASING RECORD

RECEIVED JUN 13 2003 KCC WICHITA

Formation	Content	From	To	Size	Put In	Pulled out
		surface	455	8 5/8	455	0
		Production	4341	5 1/2	4341	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Plugged well as follows: Ran tbg to 2500'. Pumped 120 sxs SMD cmt & 400# hulls. Pulled tbg to 1200'. Pumped 60 sxs cmt & 350# hulls & circ cmt to surface. TOH w/tbg. Hooked onto 8 5/8". Pumped 2.5 sxs & 50#. SI @ 75# Hooked up to 5 1/2" csg. Pumped 20 sxs & SI @ 250#. Top off w/10 sxs & stayed full. Well P/A. Witnessed and approved by Darrell Dipman w/ KCC Hays, KS.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address 250 N. Water, Suite 300; Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, SS.

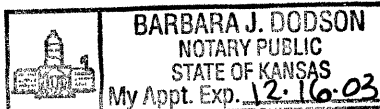
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature] (Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 2nd day of June 2003

Notary Public - Barbara J. Dodson [Signature]

My Commission Expires: 12/16/03 Form CP-4 Revised 05-88



SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

Invoice

DATE	INVOICE #
5/23/03	5521

15-153-05179-00-00

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR PIA
APPROVED JT

TEXAS CAHOJ 23

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	23	Cahoj	Rawlins		Oil	Abandoned	Lenny	PTA

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575W	Milage	70	2.50	175.00T
576W-P	Pump Charge	1	550.00	550.00T
275	Cotton Seed Hulls	8	20.00	160.00T
330	Swift Multi-Density	235	9.75	2,291.25T
581W	Service Charge Cement	240	1.00	240.00T
583W	Drayage	956.4	0.85	812.94T
	Subtotal			4,229.19
	Sales Tax		5.30%	224.15

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JUN 13 2003
KCC WICHITA

COPY

Thank you for your business.	Total	\$4,453.34
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CUSTOMER *Murphy Dwell* WELL NO. *23* LEASE *Texaco CAoj* JOB TYPE *P.T.A.* TICKET NO. *5521*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc
								Rig Running Tbg To 2500 T.D. 4230
	0830							Pump 4010 - 4086 wait on Bulk Tenck Pump 2120 SKS SMD CMT w/ 400# Hulls
	0920							Bulk Trk on loc
105KS	0925	5	70 BBL					Pump 120 SKS SMD w/ 400# Hulls Pull Tbg To 1200'
60SKS	0940		33 BBL					Pump 60 SKS CMT w/ 350# Hulls CMT To Surf
25SK'	1025		13 BBL					Pull Tbg out of hole Hookup to 8 5/8 + Pump 25 SKS CMT 50# hulls
							75	75 max PSI
							25	shut in 25
								close in 8 5/8
20SKS								Hook up to 5 1/2 Pump 20 SKS CMT PSI to 250
								shut in 5 1/2 200
10SKS								shut in 5 1/2 will check later in day and top off if needed
235 Total								Top off 5 1/2 w/ 10 SKS CMT
	1430							Job complete
								5 1/2 210 SKS CMT 750 # Hulls
								8 5/8 25 SKS CMT 50 # Hulls



15-153-05179-00-00

CHARGE TO: *Murphy Doby Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Coleby KS*

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 JUN 13 2003
 KCC WICHITA

TICKET No. 5521

PAGE 1 OF 1

1. SERVICE LOCATIONS: *Hay 16* WELL/PROJECT NO.: *23* LEASE: *Cchoj* COUNTY/PARISH: *Rawlrs* STATE: *KS* CITY: DATE: *5-23-03* OWNER: *Same*

2. TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO.: *Murphy* SHIPPED VIA: *106* DELIVERED TO: *NW atwood* ORDER NO.:

3. WELL TYPE: *Oil* WELL CATEGORY: *Abandoned* JOB PURPOSE: *P.T.A.* WELL PERMIT NO.: WELL LOCATION:

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575					MILEAGE	106		70	mi	2.50	175	00
576					Pump charge			1	SA		550	00
275					Hulls			8	SKS	20.00	160	00
330					5 m D Cement			235	SKS	9.75	2291	25
581					Bulk Service Charge			240		1.00	240	00
583					Drayage			956	40	7.00	812	94

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: *5-23-03* TIME SIGNED: *8:00*
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

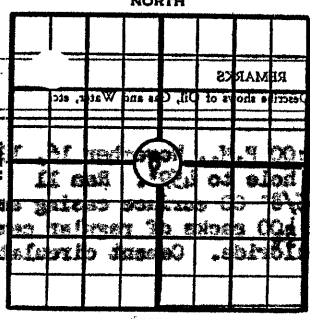
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4229 19
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 224 15
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4453 34
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL:

Thank You!

15-153 - 05179-00-00



RECORD OF FORMATIONS SKELLY OIL COMPANY

Well Record *Cahoj Unit #23*

Lease No. *Cahoj "A" Lease No. 66092* Well No. *2*
Line *SE/4 of Section 6-18-34W, Rawlins County,*
State of *Kansas (160 Acres)*

Location Staked *November 11, 1959* by *Frank J. Harrison*
1650 feet from *1001' South* line 330 feet from *East* line

Elev. K.B. *1129'*
Elev. D.F. *1126'*
Elev. G.L. *1119'*

Work Com'd. *November 11, 1959* Drilling Com'd. *November 16, 1959* Reached Total Depth *November 16, 1959*

Rotary Drilling from *Surface* to *4341'* Cable Tool Drilling from *Surface* to *4341'*

Well Completed *November 16, 1959* Total Depth *4341'* P.B.T.D. *4341'*

Initial Completion Test *December 22, 1959* P.O.B. *2 1/2 hours, 16-18" SPH for 19 1/2 barrels of oil and no water.*

Pressures: F.C.P. *100'* S.I.C.P. *100'* S.I.T.P. *100'*

PRODUCING FROM

FORMATION	PERFORATIONS	TOP	BOTTOM
FORMATION	OPEN HOLE PERFORATIONS	TOP	BOTTOM
FORMATION	OPEN HOLE PERFORATIONS	TOP	BOTTOM

CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD	
			Sacks Used	Top Cem't Bl'd. Ctg's.
Surface	8-5/8"	455'	100	Surface
Intermediate				
Production	5 1/2"	4341'	250	2748'
Liner				

LEFT IN

Size	Weight	Type	Length	Feet				Inches				
				1/2"	3/4"	1"	1 1/2"	1/2"	3/4"	1"	1 1/2"	
8-5/8"	22.7	SJ	Armo SWSJ	11	440	0	440	0	440	0	440	0
5 1/2"	14	8rd	SS-J-55 ST&C A	131	4330	0	4361	0	4361	0	4361	0

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
Source: Schlumberger							
Fort Hays	1485						
Permian	2712						
Stone Corral	2965						
Pardner	3592						
Admire	3614						
Topeka	3814						
Ureah	3900						
LANSING	4004	4276			4082	4088	Effective Pay by MicroLog
Marathon	4306				4200	4212	Effective Pay by MicroLog

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT