

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-153-00037-00-02

WELL PLUGGING RECORD

~~15-153-00037-00-00~~

Rawlins

County. Sec. 8 Twp. 1S Rge. (E) 34 (W)

Location as "NE/CNW/SW" or footage from lines SE/4 SE/4 NE/4

Lease Owner Skelly Oil Company

Lease Name Cahoj "C" Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed August 28, 1959

Application for plugging filed December 11, 1963

Application for plugging approved December 12, 1963

Plugging commenced December 15, 1963

Plugging completed December 18, 1963

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production October 31, 1961

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Nichols

Producing formation Lansing Lime Depth to top 3990' Bottom _____ Total Depth of Well 4350 Feet

Show depth and thickness of all water, oil and gas formations. PB 4189'

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE OD | PUT IN LTM | PULLED OUT |
|--------------|---------|-------|-------|---------|------------|------------|
| Lansing Lime | Oil | 4011' | 4167' | 8-5/8" | 440' | None |
| | | | | 5-1/2" | 4347' | 2286' WTM |
| | | | | | | |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

| | |
|--------------------|----------------|
| Gravel | 4189' to 3570' |
| 5 sacks of cement | 3570' to 3520' |
| Mud | 3520' to 480' |
| 20 sacks of cement | 480' to 420' |
| Mud | 420' to 330' |
| 20 sacks of cement | 330' to 270' |
| Mud | 270' to 40' |
| Rock | 40' to 30' |
| 10 sacks of cement | 30' to 6' |
| Surface soil | 6' to Surf. |

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company

Address Chase, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss. C. F. Bass

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C F Bass
P. O. Box 649, McCook, Nebraska 69001
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of January, 1964

My commission expires June 13, 1969

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C E Lindsey Notary Public.
CONSERVATION DIVISION
Wichita, Kansas

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

15-153-00037-00-00

LEASE NAME Cahoj #0*
 SEC. 8 T. 15 R. 34W
 BLOCK _____ SURVEY _____

WELL NO. 1 DISTRICT Platte
 COUNTY Hawling AFE NO. 32739
 STATE Kansas

TYPE OF WORK TEST FORAKER & WABAUNSEE LINES

Date commenced July 6, 19 63 Date completed July 10, 19 63
 Deepened from _____ to _____ Total Depth 4189*
 Plugged back from _____ to _____ P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas. _____
 Production after Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas. _____
 Tools owned by: American Constr. Co. Kind used: Pulling Unit No. days rig time: 3
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

| DATE | TYPE TREATMENT | INTERVAL TREATED | AMOUNT OF TREATMENT |
|--------|----------------|------------------|---------------------|
| 7/7/63 | Acid | 3748*-3752* | 250 gals. 15% |
| 7/8/63 | Acid | 3748*-3752* | 500 gals. 15% |
| 7/9/63 | Acid | 3578*-3584* | 500 gals. 15% |

CHANGES IN CASING RECORD

| STRINGS | SIZE | WHERE SET (Depth) | CEMENTING RECORD | | REMARKS |
|------------|------|----------------------|------------------|------------------------|------------|
| | | | Sacks Used | Top Cem't. Bh'd. Casg. | |
| Production | | | | | |
| Liner | | | | | Top liner; |

| SIZE | WT. | THDS. | KIND | COND. | LEFT IN | | | | PULLED OUT | | | | | |
|--|-----|-------|------|-------|---------|------|-----|-----|------------|-----|-----|------|------|-----|
| | | | | | Jts. | Feet | LTM | In. | Feet | WTM | In. | Jts. | Feet | LTM |
| 5 1/2" casing perforations open: | | | | | | | | | | | | | | |
| Above Pk ID: 3578*-34 1/2"/24, 3729*-32 1/2"/12, 3748*-32 1/2"/16, 4011*-16"/20, | | | | | | | | | | | | | | |
| 4043*-46"/12, 4164*-67"/12, 4187*-89"/8 holes | | | | | | | | | | | | | | |
| Below Pk ID: None | | | | | | | | | | | | | | |

PRODUCING FROM

SHUT DOWN

FORMATION _____ thru OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

The well has been shut down since October 31, 1961, and as the lease expires December 29, 1963, further production must be found or the lease renewed. Authority was granted to test the Foraker and Wabaunsee Lines.

July 6, 1963, moved in and rigged up American Construction Company pulling unit.

OPERATION JOB NO. 7 - Foraker and Wabaunsee - 3578*-3752*
 casing perforated with 4 type R-3 bullets per ft. by McCullough:

3578*-3584* - 6" -24 shots
 3729*-3732* - 3" -12 shots
 3748*-3752* - 4" -16 shots
 13" 52

Ran Howco EM straddle packer on 2" tubing and set packer with top at 3740* and bottom at 3761*. Swabbed through 2" tubing 2 hours, tested dry, no shows of oil, water, or gas.

TREATMENT NO. 9 - Wabaunsee Line - 3748*-3752*

7/7/63 treated through 2" tubing by Halliburton with 250 gallons of regular 15% acid, maximum TP-100#, injection rate 25 gallons per minute, on vacuum at end of job.

Swabbed out load oil and acid water and shut down over night. Found 50" oil in hole in the morning. Swabbed through 2" tubing 1 hour, tested dry.

TREATMENT NO. 10 - Wabaunsee Line - 3748*-3752*

7/8/63 treated through 2" tubing by Halliburton with 500 gallons of regular 15% acid, maximum TP-250#, minimum TP-Vac., injection rate 16 gallons per minute.

Swabbed through 2" tubing 30 minutes, 4 barrels of load oil; then swabbed 2 hours, 10 barrels load oil and 1 barrel acid water.

Reset straddle packer with top at 3720* and bottom at 3741*. Swabbed through 2" tubing 30 minutes, 4 barrels acid water and tested dry.

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Reset straddle packer with top at 3570' and bottom at 3591'. Swabbed through 2" tubing 1 hour, 7 barrels acid water; hole tested dry.

TREATMENT NO. 11 - Foraker Line - 3578'-3584'

7/9/63 treated through 2" tubing by Halliburton with 500 gallons of regular 15% acid, maximum TP-350#, minimum TP-250#, injection rate 29 gallons per minute, used 14 barrels oil to flush.

Swabbed through 2" tubing 1 hour, 14 barrels load oil and 1 barrel acid water; then swabbed 2 hours, 1/2 barrel acid water, very slight scum oil.

Unseated straddle packer and swabbed through 2" tubing 2 hours, 11.75 barrels heavy oil and acid water. Then swabbed 3 hours, 16 1/2 barrels salt water, no oil.

Pulled 2" tubing and straddle packer and moved out pulling unit July 10, 1963.

Well remains in Shut Down status since no further production was found.

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

15-153-00037-00-00

LEASE NAME Catoj #08 WELL NO. 1 DISTRICT Flasco
 SEC. 8 T. 23 R. 34W COUNTY Wichita AFE NO. 53698
 BLOCK _____ SURVEY _____ STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced December 15, 1963 Date completed December 18, 1963
 Deepened from 4189' to Surface Total Depth _____
 Plugged back from _____ to _____ P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas _____
 Production after Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas _____
 Tools owned by; Knights Casing Pulling Co. Kind used; Pulling Unit No. days rig time; _____
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

| DATE | TYPE TREATMENT | INTERVAL TREATED | AMOUNT OF TREATMENT |
|------|----------------|------------------|---------------------|
| | | | |
| | | | |
| | | | |
| | | | |

CHANGES IN CASING RECORD

| STRINGS | SIZE | WHERE SET (Depth) | CEMENTING RECORD | | REMARKS |
|------------|------|----------------------|------------------|------------------------|------------|
| | | | Sacks Used | Top Cem't; Bh'd. Casg. | |
| Production | | | | | |
| Liner | | | | | Top liner; |

| SIZE | WT. | THDS. | KIND | COND. | LEFT IN | | | | PULLED OUT | | | | |
|--------|-----|-------|-----------|-------|---------|-----|------|------|------------|------|------|------|-----|
| | | | | | lbs. | LTM | In. | Feet | WTM | In. | Feet | LTM | In. |
| 5-1/2" | 147 | 88 | J55 12 38 | 0 65 | 1677 | 0 | 2591 | 0 | 72 | 2276 | 0 | 2286 | 0 |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

The well was shut down in December, 1961, making 80 barrels of water and no oil per day. As all possible zones have been tested and there is no further need of the well for disposal or secondary recovery purposes, regular authority was granted to plug and abandon it.

December 15, 1963, moved in pulling machine of Knight Casing Pulling Company and plugged the well as follows:

Gravel 4189' to 3570'
 5 sacks of cement 3570' to 3520'

Shot 5 1/2" casing at 2590', 2495', and 2286', and pulled 2286'.

Mid 3520' to 480'
 20 sacks of cement 480' to 420'
 Mid 420' to 330'
 20 sacks of cement 330' to 270'
 Mid 270' to 40'
 Rock 40' to 30'
 10 sacks of cement 30' to 6'
 Surface soil 6' to Surface

Plugged and abandoned December 18, 1963.

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