

15-153-20064-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

API NUMBER _____

LEASE NAME Rosa Dozbaba

WELL NUMBER A-1

_____ Ft. from S Section Line

_____ Ft. from E Section Line
1980' FNL & 660' FWL

SEC. 15 TWP. 1 RGE. 34W (E) or (W)

COUNTY Rawlins

Date Well Completed 11-17-69

Plugging Commenced 8-28-87

Plugging Completed 10-22-87

LEASE OPERATOR Halliburton Oil Producing Co.

ADDRESS 2915 Classen Blvd. Suite 300
Oklahoma City, Okla. 73106

PHONE# (405) 525-3371 OPERATORS LICENSE NO. 5988

Character of Well _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #6 Hays, Kansas

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4271'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	357'	none
				5-1/2"	4268'	1850'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Plugged off bottom with sand to 4100' and 5 sacks cement. Shot pipe @2528', 2314', 2215', 2020', 1850', pulled a total of 57 joints of 5-1/2" casing. Plugged surface 5 hulls and 200 sacks econolite.
Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso, Vice-President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

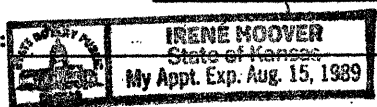
(Signature) Mike Kelso

(Address) Box 347 Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 27th day of October, 19 87

Jane Hoover
STATE CORPORATION COMMISSION
Notary Public

My Commission Expires: _____

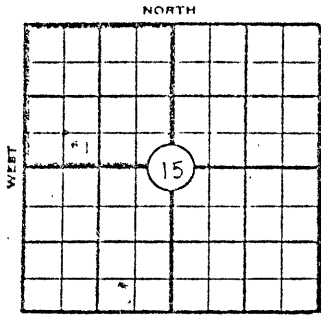


OCT 29 1987
10-29-87
CONSERVATION DIVISION Form CP-4
Wichita, Kansas Revised 07-86

Pull

15-153-20004-00-00
SKELLY OIL COMPANY

Well Record



Lease Name and No. Rosa Dozbaba "A" #64413 W/4 N/4 1
 Lease Description 1/4 Section 15; 1/4 Section 22; W/2 1/4 Section 16-1S-34W Rawlins County, Kansas

Location Staked November 10, 1969 by Ed McCabe
100 feet from North line 660 feet from West line
 of Section 15-1S-34W Rawlins County, Kansas

Elev. K.B. 3082'
 Elev. G.L. 3077' Drilling Contractor Leben Drilling Company -- Wichita, Kansas

Work Com'd. November 12, 1969 Drilling Com'd. November 17, 1969 Reached Total Depth November 23, 1969

Rotary Drilling from Surface to 4271' Cable Tool Drilling from -- to --

Well Completed December 4, 1969 Total Depth 4271' P.B.T.D. 4243'

Initial Completion Test December 9, 1969 State Potential Test -- POB 24 hours, 169 bbls. oil and 1-1/2 bbls. water. Gravity 35°.

Pressures: F.C.P. _____ F.T.P. _____ S.I.C.P. _____ S.I.T.P. _____

PRODUCING FROM

LANSING-KANSAS CITY FORMATION	thru	OPEN HOLE PERFORATIONS TOP	4074'	4170'	Total No. Shots	76
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots	
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots	

CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of Kelly Bushing which is <u>5</u> ft. from top of surface casing PISTON Collar
			Sacks Used	Top Cem't Bh'd. Cas'g.	
Surface	8-5/8"	357'	275	Surface	
Intermediate					
Production	5-1/2"	4268'	150		
Liner					Top Liner:

Size	Wt.	Thds.	Kind	Cond.	Jts.	LEFT IN				PULLED OUT				
						LTM		WTM		LTM		WTM		
						Feet	In.	Feet	In.	Jts.	Feet	In.	Feet	In.
8-5/8"	24 1/2	8R	Youngstown SS	A	11	349	-	351	-					
5-1/2"	14 1/2	8R	J-55 R-2 SS	A	132	4203	-	4295	-					

SIGNIFICANT GEOLOGICAL FORMATIONS

Source: NAME	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
Orcaid	3872						
LANSING-KC	3971				4074	4170	Effective Pay by Electric Log.
Marmaton	4256						

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

WORKOVER RECORD

TYPE WORK	DATE COM'D.	DATE COMP.	Plugged back or Deepened		PROD. BEFORE	PROD. AFTER
			FROM	TO		