Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

Location as "NE/CNW%SW%" or footage from lines. C. N/W N/W Lease Owner Empire Drilling Company Lease Name Ruda Office Address Suite 1750 125 N. Market Wichita, Ks. 67202 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed July 22 Application for plugging filed September 9 Application for plugging approved September 17 Plugging commenced September 18 Plugging completed September 18 Plugging completed September 18 Reason for abandonment of well or producing formation Holes in Casing	47 4 444 4	Location as "NE	E/CNWXSWX" (an Sambara Surv		A / Y.Y N / Y.Y	
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My Appt. Expires

Empire Drilling Company

CONTRACTOR:

Empire Drilling Company

15-153-30071-00-00

FARM:

Ruda #1

LOCATION:

C NW NW Section 13-1-34, Rawlins County, Kansas

COMMENCED:

July 6, 1966

ELEVATION: 3132 KB

COMPLETED:

July 17, 1966

POTENTIAL: Producer

			•
0	to	272	· Surface-Sand
272	to	308	Shale
308	to	670	Shale-Clay
570	to .	2125	Shale
2125	to	2330	Shale-Gypsum
2330	to	2465	Gypsum - Sandy Lime
2465	to	2850	Shale - Gypsum
2850	to	2964	Shale
2964	to	3006	Anhydrite
3006	to	3015	Shale
3015	to	3500	Lime & Shale
3500	to	3880	Lime
3880	to	4300	Lime & Shale
4300			Rotary Total Depth

SET: 298' of 8 5/8" with 150 sacks cement. 4299' of 5 1/2" with 125 sacks cement.

SCHLUMBERGER	ELECTRIC	LOG	TOPS:
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	Wabaunsee	3653	-521	CORPORATIVE
	Topeka	3822	-690	SEP COMPAN
	Deer Creek	3867	-735	OF P COMMICS
	Oread	3936	-804	CONSED 7 100 "OSION
	Top of Leavenworth	3978	-346	Wind ATU
	Douglas Sand	3988	-356	Wichita, Kansas
	Lansing	4024	-892	Tansa VSION 80
	Base Kansas City	4284	-1152	40
	Total Depth	4299	-1157	
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STATE CORPORATION COMMISSION CONSERVATION OF THE STORY Wichita, Kansas

CERTIFICATION

I, Dan J. Kornfeld, do hereby eactify that the above and foregoing is a true and correct copy of the log on the Reda #1 C NW NW Section 10,1-34, Rawlins County, Kansas, as reflected by the files of Hapire Drilling Company.

Subscribed and sworm to before major accory Public, within and for Sedgwick County, Kansas, this 26th day of July, 1986.

Sandra K. Beero, Notary Public

My commission I sires September 14, 1900.