

15-153-20469-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-153-20,469 -00-00

ADDRESS 217 East William COUNTY Rawlins

Wichita, KS. 67202-4005 FIELD _____

** CONTACT PERSON Jim Devlin PHONE 316-262-2502 PROD. FORMATION None Indicate if new pay.

PURCHASER None LEASE H. Peterson

ADDRESS _____ WELL NO. 1

DRILLING Murfin Drilling Co. 510 Ft. from North Line and

CONTRACTOR ADDRESS 617 Union Center Building 1320 Ft. from East Line of

Wichita, KS. 67202 the NE (Qtr.) SEC 13 TWP 1 RGE 34 (W).

PLUGGING Murfin Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 617 Union Center Building KCC [checked]

Wichita, KS. 67202 KGS [checked]

TOTAL DEPTH 4260 PBTD _____ SWD/REP [checked]

SPUD DATE 4-16-83 DATE COMPLETED 4-21-83 PLG. [checked]

ELEV: GR 3080 DF 3083 KB 3085 NGPA _____

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 267 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

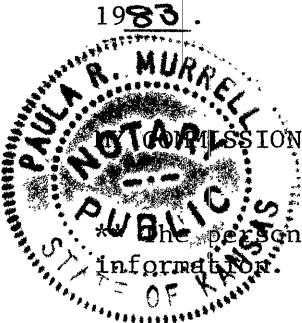
A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin (Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 1983.



Paula R. Murrell (NOTARY PUBLIC) Paula R. Murrell

RECEIVED STATE CORPORATION COMMISSION

JUL 26 1983

7-26-83 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Viking Resources

LEASE NAME H. PETERSON SEC 13 TWP 1 RGE 34 (W)

(EX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	2933 (+152)
			B. Anhydrite	2971 (+114)
			Oread	3909 (-824)
			Lansing-KC	4000 (-915)
			Total Depth	4260 (-1175)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	274	60/40 Pozmix	225	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations		

