

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20070-00-00
Spot: CNWNW Sec/Twnshp/Rge: 10-1S-34W
4620 feet from S Section Line, 4620 feet from E Section Line
Lease/Unit Name: CAHOJ TEXACO Well Number: 8
County: RAWLINS Total Vertical Depth: 4273 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Conductor Pipe: Size feet: 3138.87
Surface Casing: Size 8.625 feet: 359 235 sx
Production: Size 5.5 feet: 4272 300 sx
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 02/22/2002 10:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered out 350 sxs 60/40 pozmix - 10% gel - 500# hulls.
Perfs 4008' - 4198'. PBTD 4130'.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 02/22/2002 2:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Swift Services pumped 70 sxs 60/40 pozmix - 10% gel down 8 5/8".
Max. P.S.I. 300#. S.I.P. 100#.
Hooked up to 5 1/2" - pumped 270 sxs with 500# hulls.
Max. P.S.I. 300#. S.I.P. 200#.

RECEIVED
FEB 29 2002
KCC WICHITA 2-28-2002

Remarks: LEASE ORIGINALLY KNOWN AS C.G.KISLING #7.

Plugged through: CSG

District: 04

Signed

Richard Williams

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE Feb 28-02

INV. NO. 2002061423

FEB 26 2002

SKELLY OIL CO.
DENVER, COLO.

Contr. GABBERT-JONES

Geol.

E. 3098 KB Cm. 1/30/70 Cp. 3/5/70

API 15-153-20,070

LOG TOPS	S-U	Depth	Datum
TOP		3798	- 700
DEER CR		3828	- 730
OREAD		3882	- 784
DOUG		3951	- 853
LKC A		3990	- 892
LKC B		4010	- 912
LKC D		4041	- 943
LKC G		4094	- 996
LKC H		4144	-1046
LKC I		4161	-1063
LKC J		4187	-1089
LKC K		4228	-1130
LTD		4273	-1175

#7 C. G. KISLING 10-1-34W
C NW NW

Cty. RAWLINS

Pool CAHOJ

IP P 62 BOPD + 7BWPD
LANS 3989-4148

Csg. 8" 359/235SX; 5 1/2" 4272/300SX
DST(1) 3578-3633(FOR & IND CAVE)/45"-60-2HRS
785' SSMW, (NS) BHP 1117-1063#, FP 180-388#
DST(2) 3870-3900(OREAD) 30-60-2HRS, 1230' MSW,
(SSO) BHP 1153-1117#, FP 235-595#
CORE #1 3992-4043(LKC B) REC 41'
CORE #2 4180-4239(LKC J) REC 59'
MCT-PF 24/4008-4016; 20/4188-98, BP 4029, PKR
3972 SWB 1 1/2 HRS NO FLUID A250 (4008-16) SWB 19
BO/2HRS N/W S1/14 FL 2050', SWB 26 BO PW/3HRS
BP 4209 PKR 4155 (4188-98) SWB DRY A250; NO TAKE
PULL PLUG & PKR, PF 30/3989-4004, 18/4022-28,
18/4142-48, 12/4226-32 & BP @ 4236 PKR 4218 SWB
DRY 1 HR AC 250 SWB LD, RE SET PKR 4160 A250 SW
LD FU 3760'/1 1/4 HRS, SWB DWN SET BP 4045 SWB 24 BP
TR W, RESET BP 4005 SWB DN A250 SWB LD & SWB 13'

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

(OVER)

SKELLY OIL CO.

2HRS, .FU 2200'/1 1/4 HRS, SWB 1880/TR W 3 HRS, P @ 4130, POP

#7 C. G. KISLING

10-1-34W
C NW NW