

4-032132

15-153-05226-00-01

E-16,643

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15- -

3-8

SE SW /4 SEC. 09, 01, 34 W  
660 feet from S section line  
3300 feet from E section line

Operator license# 30606

Lease: Texaco Cahoj Unit Well # 27

Operator: Murfin Drilling Company

County: Rawlins

Address: 250 N. Water - Suite #300  
Wichita, Kansas 67202

Well total depth 4351 <sup>141.40</sup> feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 367 feet

Aband. oil well\_\_\_, Gas well\_\_\_, Input well X, SWD\_\_\_, D & A\_\_\_

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 12 Month: March Year: 1996

Plugging proposal received from: John Turner

Company: Murfin Drilling Company Phone: \_\_\_\_\_

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 27 1996

CONSERVATION DIVISION  
Wichita Kansas

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

3-27-96

Completed: Hour: 3:30 P.M., Day: 8, Month: March, Year: 1996

Actual plugging report: 8 5/8" set at 367' w/300 sxs cwc. 5 1/2" set at 4351'.  
Top perf. 4036'. Ran tubing to 1750' top fish circulated cement to surface with 125 sxs with  
300# hulls. Pulled tubing. Squeezed 5 1/2" with total 155 sxs cement to Max. P.S.I. 300#.  
Close in P.S.I. 300#. Squeezed 8 5/8" with 10 sxs to 300# P.S.I. Plug complete.

Remarks: \_\_\_\_\_

Condition of casing(in hole): GOOD \_\_\_\_\_ BAD \_\_\_\_\_ Anhy.plug: YES \_\_\_\_\_ NO \_\_\_\_\_

Bottom plug(in place): YES \_\_\_\_\_, CALC \_\_\_\_\_, NO \_\_\_\_\_ Dakota plug: YES \_\_\_\_\_, NO \_\_\_\_\_

Plugged through TUBING \_\_\_\_\_, CASING \_\_\_\_\_ Elevation: \_\_\_\_\_ GL

I did [ X ] / did not [ ] observe the plugging.

**INVOICED**

DATE MAR 28 1996

INV. NO. 45153

Carl Goodrow  
(agent)