

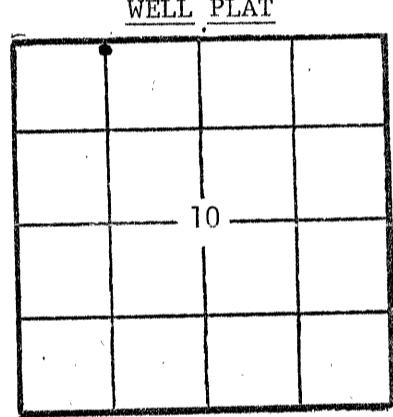
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.  
 Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1984  
 OPERATOR Getty Oil Company API NO. 15-153-20,499 -00-00  
 ADDRESS 2705 Vine, Unit #4 COUNTY Rawlins  
Hays, Kansas 67601 FIELD Cahoj  
 \*\* CONTACT PERSON Frank Renard PROD. FORMATION Lansing-Kansas City  
 PHONE 913-628-1039  
 PURCHASER Koch Oil Company LEASE Cahoj Unit  
 ADDRESS Box 2256 WELL NO. 906  
Wichita, Kansas 67201 WELL LOCATION C N/2 NW/4  
 DRILLING Murfin Drilling Company 50 Ft. from North Line and  
 CONTRACTOR 250 North Water, Suite 300 1320 Ft. from West Line of  
 ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 10 TWP 1S RGE 34 (W). ~~XXX~~

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 4352' PBD 4300'  
 SPUD DATE 12-14-83 DATE COMPLETED 2-14-84  
 ELEV: GR 3133' DF 3137' KB 3138'

DRILLED WITH ~~(CANNIX)~~ (ROTARY) ~~(MIR)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,643

Amount of surface pipe set and cemented 328' DV Tool Used? Yes  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

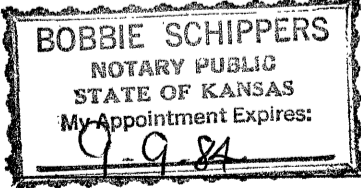
A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 24<sup>th</sup> day of February, 19 84.

MY COMMISSION EXPIRES 9-9-84



Frank Renard  
 (Name)  
Bobbie Schippers  
 (NOTARY PUBLIC)

RECEIVED  
 STATE CORPORATION COMMISSION  
2-27-84  
 FEB 27 1984

\*\* The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Getty Oil Company LEASE Cahoj Unit SEC.10 TWP.1S RGE.34

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 906

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Clay	0	270		
Shale	270	700		
Shale & Sand	700	3024	Top Anhydrite	2989
Anhydrite	3024	3415		
Shale	3415	3615		
Shale & Lime	3615	4352	Top Topeka	3852
			Top Oread	3934
			Top Douglas	4000
			Top Lansing	4039
Ran Compensated Density Neutron Log 4349-3350'				
Ran Microlog W/GR 4334-3270'				
Ran Dual Induction Guard Log 4349-3350'				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24	328'	Lite	90	2% CaCl2 & 1/4#/sk flocele
Production	7-7/8"	5 1/2	14	4341'	Class "A"	100	3#/sk flocele 10% salt, 3/4% CFR-2, 1/4% D-AIR
					Class "A"	100	
					Class "A"	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.38" SDJ	4283-85'
			"	"	4235-37'
			"	"	4082-86'
			"	"	4060-64'
			"	"	4056-66'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 750 gal 15% Ne	4283-85'
Acidized w/ 750 gal 15% Ne	4235-37'
Acidized w/ 1200 gal 15% Ne	4082-86'
Acidized w/ 600 gal 7.5% HCl & 600 gal 12% HC-3% HF	4060-64'
Acidized w/ 1500 gal 15% Ne	4056-66'

Date of first production 2-17-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 26 bbls.	Gas MCF	Water % 110 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 4056-4284' OA		