

OPERATOR Getty Oil Company

LEASE Cahoj Unit

SEC.9 TWP.1S RGE.34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 922

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Sand & Clay		0	200		
Shale		200	425		
Shale & Sand		425	2110		
Sand & Shale		2110	2630		
Shale & Sand		2630	2757		
Sand, Shale & Pyrite		2757	2940		
Sand & Shale		2940	2964		
Anhydrite		2964	2994	Top Anhydrite	2968'
Sand & Shale		2994	3210		
Shale & Shells		3210	3410		
Shale & Lime		3410	4355	Top Topeka	3806'
				Top Oread	3904'
				Top Douglas	3967'
				Top Lansing	4005'
<p>Ran Temperature Log 490-4311' Dual Induction Guard Log 4350-0' Contact Caliper Log 4350-3300'</p>					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Reamed)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	335'	Lite Class "A"	90 100	3% CaCl2 2% CaCl2
Production	7-7/8"	5 1/2"	14	4351'	Class "A"	370	4#/sk flocele foamed w/ 26,876 SCF N2
					Class "A"	125	10% salt, 75% CFR-2, 25% D-Air-1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.38" SDJ	4203-09'
TUBING RECORD			4	"	4174-76'
TUBING RECORD			4	"	4158-61'
Size	Setting depth	Packer set at	4	"	4081-83'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 750 gal. 15% Ne	4174-76'
Acidized w/ 1000 gal. 15% Ne. Flushed w/ 16 BSW.	4158-61'
Acidized w/ 750 gal. 15% Ne	4081-83'

Date of first production 2-2-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 48 bbls.	Gas MCF	Water XX 32 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations 4081-83'