A355   A31   A35	REVISED to include additional producing zones i						
DESCRIPTION OF WELL AND LEASE  Operator liones e	STATE CORPORATION COMMISSION OF KANSAS						
DESCRIPTION OF WELL AND LEASE  Operator Contacts = 0.8427, 10.100   1.000   1.	WELL COMPLETION OR RECOMPLETION FORM	County Rawlins					
DESCRIPTION OF WELL AND LEASE  Operators license + 5 (857) (31) CORDADY.  anne (SESTY (31) CORDADY.  Chysisted (31) (32) Street, 1011, 14  Contractor (centact Person Frank, Repart).  Fried Name (31) (32) Street, 1011, 14  Contractor license s (33) (32) Street, 1011, 14  Contractor license s (50) (33) Street, 1011, 14  Contractor license s (50) (33) Street, 1011, 14  Contractor license s (50) Street, 1011, 101		NW SW Sec 9. Twp. 1S. Age 34 Wwest					
Application	,	(location)					
City/State/Zip   Hay's   540548   56001   Lease Name   Cahlo1   Init   Well   922.  Operator Contract Person   F780   Report   F780   Report   F780   Report   F780   F780	name Getty Uil Company	4980 Ft West from Southeast Corner of Section					
Contractor: Ilcense		Lease Name Cahoj Unit well# 922					
Contractor: license	Operator Contact Person Frank Renard	Field NameCahoj					
Weltaite Geologist 1006  Weltaite Geologist 1006  Phone Phone Section Plat  Se		Producing Formation Lansing-Kansas City					
Pinne   Surface Nature   Support   S	name Murfin Drilling Company	Elevation: Ground3128.'KB3133.'					
CX New Well	Wellsite Geologist None	Section Plat					
Soli	•	4950 4620 4290 3960					
Dry	☐ SWD ☐ Temp Abplate CORPORA	Bloom R // A Bloom F B					
If OWWO: old well info as follows:    Consequent	Charles (Ones Water Complicate)	1 1 1 1 1 1 1 1 2210					
Well Name	If OWWO: old well info as follows:	1650 1320					
WELL HISTORY  Drilling Method:  Mud Rotury	Operator Wichita	K35588					
WELL HISTORY  Drilling Method:   Mark Motary   Air Rotary   Cable     12-5-83   12-11-83   7-5-84     Spud Date   Date Reached TD   Completion Date     4355!   4311	Comp. Date Old Total Depth						
Drilling Method:  Mud Rotary	WELL HISTORY						
Spud Date    Date Reached TD   Completion Date   Groundwater   Groundwater   Fit North From Southeast Corner and   Well   Fit. West From Southeast Corner and   Well   Fit. West From Southeast Corner and   Well   Fit. West From Southeast Corner and   Sec   Twp   Rige   East   West   Sec   Twp   Rige   East   Sec   Twp   Rige   Sec   Twp   Rige   East   Sec   Twp   Rige   Rige   Rige   Rige   Rige   Rige   Rige   Rige							
Groundwater.   Ft North From Southeast Corner and (Well)   Ft. West From Southeast Corner and (Well)   Ft. West From Southeast Corner and (Well)   Ft. West From Southeast Corner and (Stream, Pond etc.).   Ft. North		Division of Water Resources Permit # furnished by					
Total Depth PBTD   Sec Twp Rge   East   West    Amount of Surface Pipe Set and Cemented at 325   Sec Twp Rge   East   West    Multiple Stage Cementing Collar Used?   Yes   X No   Sec Twp Rge   East   West    Multiple Stage Cementing Collar Used?   Yes   X No   Sec Twp Rge   East   West    Multiple Stage Cementing Collar Used?   Yes   X No   Sec Twp Rge   East   West    Multiple Stage Cementing Collar Used?   Yes   X No   Sec Twp Rge   East   West    Multiple Stage Cementing Collar Used?   Yes   X No   Sec Twp Rge   East   West    Multiple Stage Cementing Collar Used?   Yes   X No   Sec Twp Rge   East   West    Multiple Stage Cementing Collar Used?   Yes   X No    Multiple Stage Cementing Collar Used?   Yes							
Stream, Pondetc   Fit West From Southeast Corner Sec. Twp Rige   East   West   We		1					
Multiple Stage Cementing Collar Used?   Ves   No   Sec   Twp   Rge   East   West    If Yes, Show Depth Set   Gumpletion, cement circulated   Churchased from city, R.W.D.#)  If alternate 2 completion, cement circulated   Churchased from city, R.W.D.#)  If alternate 2 completion, cement circulated   Churchased from city, R.W.D.#)  If alternate 2 completion, cement circulated   Churchased from city, R.W.D.#)  If alternate 2 completion, cement circulated   Churchased from city, R.W.D.#)  If alternate 2 completion, cement circulated   Churchased from city, R.W.D.#)  If alternate 2 completion, cement circulated   Churchased from city, R.W.D.#)  If alternate 2 completion, cement circulated   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Repressuring   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Repressuring   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Repressuring   Churchased from city, R.W.D.#)  If alternate 2 completion, cement circulated   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Repressuring   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Repressuring   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Repressuring   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Repressuring   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Repressuring   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Water:   Disposal   Churchased from city, R.W.D.#)  If alternate 2 completion of Produced Wat	Amount of Surface Pipe Set and Cemented at325 feet						
If alternate 2 completion, cement circulated from 325 feet depth to \$\text{SUTFace} \text{w/, 190} \$\text{sx}\$ cmt    Disposition of Produced Water:   Disposal   Repressuring							
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  K.C.C. OFFICE USE ONLY  F	1	,					
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One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Signature  Area Superintendent  Date 9-27-84  BOBBIE SCHYPPERS  September  19 84  September  19 84  Form ACO-1  (This form supercedes previous forms	Information on side two of this form will be held confidential for a period of 12	11.7					
Signature	One copy of all wireline logs and drillers time log shall be attached with th	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with					
Signature	<u> </u>						
Subscribed and sworn or before me this FUBLIC My Appointment Expires:  Notary Public My Appointment Expires:  Date 9-27-04    KCC   SWD/Rep   NGPA   WCC   Swd/Rep   Other   Specify)    STATE OF KANSAS   September   19 84   Specify)  Date Commission Expires:    Form ACO-1 (This form supercedes previous forms		· · · · · · · · · · · · · · · · · · ·					
Subscribed and sworn or before me this FUBLIC My. Appointment Expires:  Notary Public My. Appointment Expires:  Date 9-27-04    KCC   SWD/Rep   NGPA   WCC   SWD/Rep   Other   Specify)    STATE OF KANSAS   September   19 84   Specify)    Form ACO-1   (This form supercedes previous forms		K.C.C. OFFICE USE ONLY  F					
Subscribed and sworn to before methy's September 1984 (Specify)  Notary Public My Appointment Expires Date Commission Expires 9-14-88  Form ACO-1 (This form supercedes previous forms	Title Area Superintendent Date	19-27-04 SWD/Rep NGPA					
Notary Public My Appointment Expires 1 Structure SCALPAN Form ACO-1 (This form supercedes previous forms	Subscribed and sworn to before me this 27 cm day of Sep celline.	10 84					
Form ACO-1 (This form supercedes previous forms	Notary Public My Appointment Expires: 1 Milling.	Schepen					
	Date Commission Expires	(This form supercedes					

Go++	y Oil Compan	IV .	SIDE T		22 0	10	24	☐ East
NSTRUCTIONS giving interval tested evel, hydrostatic pre-	S: Show impo d, time tool ope essures, bottom	ortant tops and n and closed, f n hole temperat	WELL base of forr lowing and ture, fluid re	LOG mations penetra shut-in pressu	ated. Detail al ires, whether ow rates if ga	l cores. Repo	ort all drill sure reacl during tes	stem tests
Drill Stem Tests Samples Sent to Cores Taken	Taken Geological Survey	☐ Yes ☐ Yes ☐ Yes	Ä No Ø No Ø No		1	Formation De	_ Sample	
Sand & Clay Shale Shale & sand Sand & shale Shale & sand Sand, shale pyrite Sand & shale Anhydrite Sand & shale Shale & shel Shale & lime	200 425 2110 2630 8 2757 2940 2964 2994 1s 3210	200 - 425 -2110 -2630 -2757 -2940 -2964 -2994 -3210 -3410 -4355		T O D	opeka read louglas ansing		3806 ' 3904 ' 3967 ' 4005 '	3904 ' 3967 ' 4005 ' 4355 '
\$, x - *								
Dumana of obder		CASING RI	onductor, surf	face, intermediate,		# sacks	type a	
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	used	addit	ives
Surface Production	7-7/8"	.8-5/8" .5-1/2"	1.4	4351'	Lite Class A Class A Class A	90 100 370 125	3% CaC 2% CaC \$#/\$K foamec SCF N2	12 12 110ce1e 10% sa

Purpose of string		size hole drilled		n O.D.)	weight lbs/ft.	setting depth		type of cement	# sacks used	percent additives		
Surface	.	12-1/4"	8 <b>-</b> 5/	8"	. 24	335'		Lite	90		aC12	
Production	· ·   ·	7-7./8."	5-1/	2"	14	4351'		.Class A. .Class A .Class A	100 370 125	2%/S foam SCF	all R flocele ed w/26.876 N2 10% šalt CEP-2	
	PEI	REPORATION R	ECORD			Acid, Fracture, Shot, Cement Squeeze Record D-Air-1						
shots per foot	spe	ecify footage of e	ach inter	val perfora	ited	(amount and kind of material used) Depth						
4. 4203-09! 4174-76! 4158-61! 4081-83! 4023-27! 4019-20!						1000 gal 15%					4174-76' 4158-61' 4081-83'. 4023-27' 4019-27'0A 4006-11'	
TUBING RECORD size set at packer at					packer at		1	Liner Run	☐ Yes 🔯	No		
Date of First Product	lion	Producing n	nethod	☐ flowing	g 💢 pump	ing 🗌 g	as lift	☐ Other (exp	lain)			
		Oil		1	Gas	Wa	ater	Gas-	Oil Ratio		Gravity	
Estimated Production Per 24 Hours	•	48	Bbls		0 MCF	1(	Э47 в	bls	СБРВ			
METHOD OF C									INTERVAL			
Disposition of gas:	[] s	ented old		-	open hole ther (specify)	X  perfora	tion · · · · · ·	•••••	.4006-420	9!OA.	•	
☐ used on lease ☐Dually Completed. ☐Commingled												