

OPERATOR Getty Oil Company LEASE Cahoj Unit SEC. 9 TWP. 1S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 902

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand & Clay	0	270		
Shale	270	335		
Sand & Shale	335	1195		
Shale & Sand	1195	2290		
Sand & Shale	2290	2775		
Shale & Shells	2775	2959		
Anhydrite	2959	2995	Top Anhydrite	2964
Shale & Shells	2995	3299		
Shells & Shale	3299	3485		
Lime & Shale	3485	3600		
Shale & Lime	3600	4348	Top Topeka	3814
			Top Oread	3900
			Top Douglas	3973
			Top Lansing	4007
Ran Contact Caliper Log 4342-3400'				
Dual Induction Guard Log 4346-0'				
Compensated Dual Spaced Neutron Log 4346-3300'				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Use X)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	24	334'	Lite	90	3% CaCl2
					Class "A"	100	2% CaCl2
Production	7-7/8"	5 1/2"	14	4345'	Class "A"	100	3/4% CFR-2
					Foamed Cmt. Class "A"	470	33,000 SCF N2
						125	10% salt & 3/4% CFR-2 & 1/4% D-AIR anti-foam agent

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.38" SSB II	4247-49'
TUBING RECORD			4	"	4213-15'
			4	"	4205-10'
Size	Setting depth	Packer set at	4	"	4182-84'
			4	"	4164-69'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 750 gal. 15% Ne	4247-49'
Acidized w/ 1000 gal 15% Ne	4205-10'
Acidized w/ 750 gal 15% Ne	4182-84'
Acidized w/ 500 gal 7 1/2% HCl, 1500 gal 12% HCl-3% HF & 500 gal 7 1/2% HCl	4024-32'
Acidized w/ 1500 gal 15% Ne	4008-13'

Date of first production 2-11-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 7 bbls.	Gas MCF	Water % 299 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 4084-4249' OA		

4SPF
38" SSB II
4084-87'
4024-32'
4008-13'