AFFIDAVIT OF COMPLETION FORM Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injedtion and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log, etc.). EXPIRATION DATE API NO. 15-153-20,498 -00-00 Getty Oil Company OPERATOR COUNTY Rawlins 2705 Vine, Unit #4 ADDRESS FIELD ___ Hays, Kansas 67601

PROD. FORMATION Lansing-Kansas City ** CONTACT PERSON Frank Renard 913-628-1039 PHONE LEASE <u>Cahoj Unit</u> PURCHASER Koch 011 Company WELL NO. 902 Box 2256 ADDRESS WELL LOCATION C NE/4 NW/4 Wichita, Kansas 67201 320 Ft. from North Murfin Drilling Company DRILLING 1650 Ft. from West CONTRACTOR 250 North Water, Suite 300 ADDRESS Wichita, Kansas 67202 PLUGGING CONTRACTOR ADDRESS 4309' PBTD 4348' TOTAL DEPTH DATE COMPLETED 2-7-84 SPUD DATE 11-23-83 3117' KB 3118' 3113' DF (ROTARY) (AXXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASEC-16,643 DV Tool Used? Amount of surface pipe set and cemented 325' THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other_

AFFIDAVIT

	,	Fran	nk Rena	ard					,	being	of	lawfu	ıl age	, hereby	certifies
hat			,		-										
	I am	the	Affian	t, a	nd I	am	familia	with:	the	conte	nts	of th	ne for	egoing A	ffidavit.
Che	state	ments	and a	lleg	ation	ns o	contained	l ther	ein a	are tru	ue a	and co	rrect	<u></u>	

24th day of February SUBSCRIBED AND SWORN TO BEFORE ME this

19 84

MY COMMISSION EXPIRES

BOBBIE SCHIPPERS NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 9-9-84

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOTAK.

STATE COMPORATION COM

** The person who can be reached by phone regarding any questions conc information.

CONSERVATION DIVISION C2-27-198 X _LEASE Cahoj Unit

SEC. 9 TWP. 1S RGE. 34

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 902

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. воттом NAME DEPTH X Check if no Drill Stem Tests Run. Sand & Clay 270 n Shale 270 335 1195 Sand & Shale 335 Shale & Sand 1195 2290 Sand & Shale 2775 2290 Shale & Shells 2775 2959 2964 Anhydrite 2959 2995 Top Anhydrite 2995 3299 Shale & Shells Shells & Shale Lime & Shale 3299 3485 3485 3600 Shale & Lime 3814 3600 4348 Top Topeka Top Oread 3900 3973 Top Douglas Top Lansing 4007 Ran Contact Caliper Log 4342-3400' Dual Induction Guard Log 4346-0' Compensated Dual Spaced Neutron Log 4\$46-3300' If additional space is needed use Page 2, Side 2

Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24	334'	Lite Class "A"	90 100	3% CaC12 2% CaC12
Production	7-7/8"	5½"	14	4345'.	Class "A" Class "A"	100	3/4% CFR-2
		·			Foamed Cmt. Class "A"	470 125	33,000 SCF N2 10% salt & 3/4% CFF
			·				& ¼% D-AIR anti-foa

:	LINER RECORD		PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks coment	Shots per ft.	Size & type	Depth interval				
			4 .	.38" SSB II	4247-49'				
,	TUBING DECOD	,	4	11	4213-15'				
,	TUBING RECOR		4	11	4205-10'				
Sixe	Setting depth	Packer set at	4	11	4182-84'				
			4	11	4164-69'				

	Bearing and Section of the Section o			the state of the s	
ACID,	FRACTURE,	SHOT,	CEMENT	SOUEEZE	RECORD

	Amount and	d kind of ma	terial used						Depth interval tree	ited		
Acidized w/ 750 ga	4247-49'											
Acidized w/ 1000 gal 15% Ne									4205-10'			
	Acidized w/ 750 gal 15% Ne									4182-84'		
Acidized w/ 500 g		. 1500	gal 12% HC1	-3% H	F & 5	00	gall					
7½% HCl Acidized w/ 1500 gal 15% Ne								4024-32' 4008-13'				
Date of first production 2-11-84			nethod (flowing, pump Pumping	ing, gas li	it, etc.)			Grav	rity			
not diated 1	Oil ,		Gas		Water	04		,	Gas-oil ratio			
Production -I.P.	7	bbls.		MCF		10	299	bbis.		CFPB		
Disposition of ges (vented, used on lease or sold) Perforations									······································			

: .38" SSB

1084-87 1024-32 1008-131

4084-4249' OA