

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1984  
 OPERATOR GETTY OIL COMPANY API NO. 15-153-20,473 00-00  
 ADDRESS 2705 Vine, Unit #4 COUNTY Rawlins  
Hays, Kansas 67601 FIELD Cahoj  
 \*\* CONTACT PERSON Frank Renard PROD. FORMATION Lansing-Kansas City  
PHONE 913-628-1039  
 PURCHASER Koch Oil Company LEASE Cahoj Unit  
 ADDRESS Box 2256 WELL NO. 914  
Wichita, Kansas 67201 WELL LOCATION NW NE SW Sec. 9  
 DRILLING Murfin Drilling Company 2440 Ft. from South Line and  
 CONTRACTOR 617 Union Center Building 1520 Ft. from West Line of (X)  
 ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP 1 RGE 34 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 4320' PBD 4266'  
 SPUD DATE 4-28-83 DATE COMPLETED 6-29-83  
 ELEV: GR 3093' DF 3097' KB 3098'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

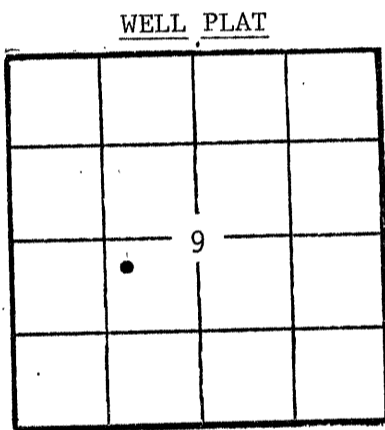
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,643

Amount of surface pipe set and cemented 296' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

*Waterflood*  
 July 31 @ 20 = ~~300~~ 660  
 June 2 @ 20 = ~~40~~ 20  
 Aug 31 @ 20 = ~~300~~ 660  
 300 660



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

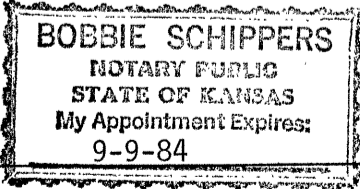
A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 19 83.



Bobbie Schippers  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION

AUG 01 1983

WICHITA DIVISION  
 WICHITA, KANSAS  
 8-1-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

1227 25 2990 12010

*Check for Docket - W.F.*

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Getty Oil Company LEASE Cahoj Unit SEC. 9 TWP. 1S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 914

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Shale	0	303		
Shale	303	1410		
Sand & Shale	1410	3090	Top Stone	2932'
Shale	3090	3305	Corral	
Shale and Shells	3305	3545	Anhydrite	
Shale	3545	3750		
Shale & Lime	3750	4061	Top Lansing-	3969'
Lime & Shale	4061	4075	Kansas City	
Shale	4075	4077		
Shale & Lime	4077	4092		
Lime & Shale	4092	4114		
Shale & Lime	4114	4138		
Lime & Shale	4138	4182		
Shale & Lime	4182	4223		
Lime & Shale	4223	4320		
Core #1: 3967-4028'				
Core #2: 4028-4061'				
Core #3: 4061-4078'				
Core #4: 4078-4138'				
Core #5: 4138-4198'				
Core #6: 4198-4223'				
Ran GR, Compensated Density & Compensated Neutron Log 4300-326'				
Ran Dual Induction Log 4300-305'				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 1/2"	8-5/8"	24	303'	Lite Class "A"	90 100	2% CaCl2 3% CaCl2
Production	7-7/8"	5 1/2"	14	4319'	Lite Class "A"	100 150	10#/sk. gilsonite 10% salt & .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	38" WelexSSB	4162-71'
			4	"	4117-22'
			4	"	4017-22'
			4	"	3982-88'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% HCl Ne. Flushed w/ 105 BSW.	4162-71'
3000 gal. 15% CRA	4117-22'
2000 gal. 15% CRA	4017-22'
500 gal. 7 1/2% HCl, 1500 gal. 12% HCl - 3% HF and 500 gal. 7 1/2% HCl	3982-88'

Date of first production 7-7-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.7
<del>XXXXXX</del> Production -I.P.	Oil 128 bbls.	Gas MCF Water <del>XXX</del> 1035 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio CFPB Perforations 4017-22' 4162-71' 3982-88' 4117-22'