

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

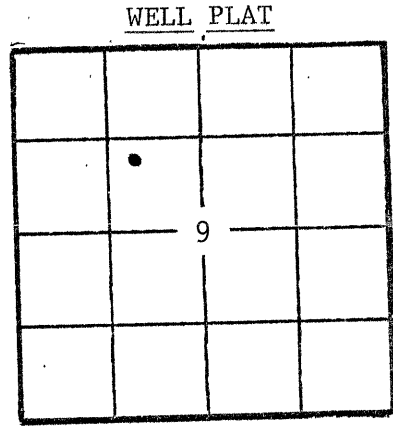
C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1984
 OPERATOR Getty Oil Company API NO. 15-153-20,472-00-00
 ADDRESS 2705 Vine, Unit #4 COUNTY Rawlins
Hays, Kansas 67601 FIELD Cahoj
 ** CONTACT PERSON Frank Renard PROD. FORMATION L-KC "A,B,D,E,H,I"
 PHONE 913-628-1039

PURCHASER Koch Oil Company LEASE Cahoj Unit
 ADDRESS Box 2256 WELL NO. 911
Wichita, Kansas 67201 WELL LOCATION NW SE NW Sec. 9
 DRILLING CONTRACTOR Murfin Drilling Co. 1480 Ft. from North Line and
 ADDRESS 617 Union Center Building 1500 Ft. from West Line of ~~XXXX~~
Wichita, Kansas 67202 the NW (Qtr.) SEC 9 TWP1S RGE34 (W).

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 4314' PBTD 4175'
 SPUD DATE 5-9-83 DATE COMPLETED 10-15-83
 ELEV: GR 3111' DF 3115' KB 3116'
 DRILLED WITH ~~(CABOX)~~ (ROTARY) ~~(XXX)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,643

Amount of surface pipe set and cemented 288' DV Tool Used? No
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 14 1983
 11-14-83
 CONSERVATION DIVISION
 Wichita, Kansas

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 19 83.

BOBBIE SCHIPPERS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appointment Expires: 9-9-84

Bobbie Schippers
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Getty Oil Company LEASE Cahoj Unit SEC. 9 TWP. 1S RGE. 34

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 911

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Shale	0	1850		
Anhydrite	1850	2983	Top Stone	2949'
Sand & Shale	2983	3320	Corral Anhydrite	
Shale & Sand	3320	3505		
Sand & Shale	3505	3570		
Shale & Shells	3570	3931	Top Oread	3887'
Lime & Shale	3931	3982		
Shale & Lime	3982	3996	Top Lansing-Kansas City	3983'
Lime & Shale	3996	4055		
Shale & Lime	4055	4147		
Lime & Shale	4147	4204		
Shale & Lime	4204	4232		
Lime & Shale	4232	4314		
Ran Schlumberger Dual Induction-Gamma Ray 4314-295' Ran Compensated Neutron-Formation Density Logs 4314-1741' Ran Electromagnetic Propagation Time Log & Microlog 4314-2950'				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	295'	Lite	90	3% CaCl2
					Class "A"	100	3% CaCl2
Production	7-7/8"	5 1/2"	14	4292'	Lite	100	10#/sk. gilsonite
					Class "A"	150	10% Salt & 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.38" SSB II	4194-97'
TUBING RECORD			4	"	4184-92'
			4	"	4161-63'
Size	Setting depth	Packer set at	4	"	4143-49'
2-3/8"	4172'		4	"	4065-68'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 4 Shots 4041-44'

Amount and kind of material used 4 Shots 4003-09'

Attempted to acidize w/ 1000 gals. 15% CRA. Hole loaded w/ 104 BSW	4194-97'
Acidized w/ 1.5 bbls. Ne 15% MCA & 500 gal. of 15% CRA.	4161-63'
Acidized w/ 300 gal. 15% MCA followed by 2000 gal. 15% CRA	4143-49'
Acidized w/ 1000 gal. 15% CRA & flushed w/ 17 BSW	4065-68'
Acidized w/ 1000 gal. 15% CRA & flushed w/ 18 BSW	4041-44'
Acidized w 1000 gal 15% CRA @ 1 1/2 BPM & flushed w 16 BSW	4003-09'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-21-83	Pumping	35.2
Estimated Production -I.P.	Oil	Gas
	104 bbls.	MCF
		Water
		612 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	Producing from
		4003-4163' OA