

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5011
name Viking Resources
address 217 E. William
Wichita KS 67202-4005
City/State/Zip

Operator Contact Person Jim Devlin
Phone 316-262-2502

Contractor: license # 5420
name White and Ellis Drilling, Inc.

Wellsite Geologist Jim Maloney
Phone 316-262-2502

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-31-85 6-8-85
Spud Date Date Reached TD Completion Date

4245
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 295 @ 303 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 153-20,608-00-00

County Rawlins

150' NE of NE.NW. Sec .8... Twp .1... Rge .34... West

4725.... Ft North from Southeast Corner of Section
3195.... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

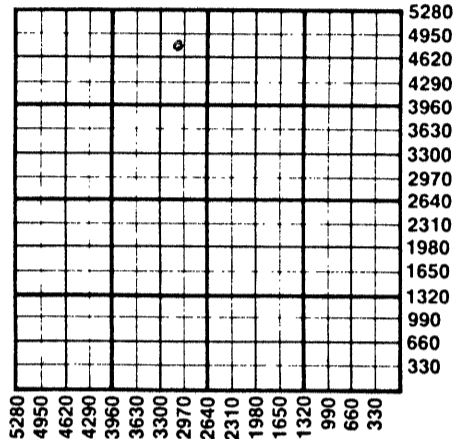
Lease Name Bartosovsky Well# 1

Field Name

Producing Formation

Elevation: Ground 3086 KB 3091

Section Plat



RECEIVED
06-13-1985
JUN 13 1985
KANSAS CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water... 2970 Ft North From Southeast Corner and
(Stream, Pond etc.)... 990 Ft West From Southeast Corner
Sec 5 Twp 1 Rge 31 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

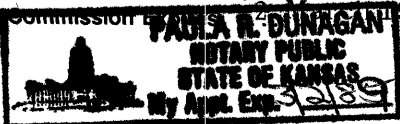
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Devlin
Title James B. Devlin - Partner Date 6-12-85

Subscribed and sworn to before me this 12th day of June 19 85

Notary Public Paula R. Dunagan
Date Commission Expires 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 6 Twp. 1 Rge. 34

Operator Name Viking Resources Lease Name Bartosovsky Well# 1 SEC. 8 TWP. 1 RGE. 34 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 3845-3900-30-30-60-60, Rec. 128' SOCM, 122'MW, 240' SW, BHP: 1260/1241, FP: 61/86 114/207, HP: 1847/1838	Anhydrite 2942 (+149)	B. Anhydrite 2979 (+112)
DST #2 3924-4060-30-30-60-60, Rec. 216' WM, BHP: 1163/1168 FP: 111/132 143/171	Wabaunsee 3561 (-480)	Howard 3723 (-632)
DST #3 4055-4120 - 30-30-30-30, Rec. 10' MW w/spots of oil, BHP: 38/36, FP: 29/29 31/31, HP: 1974/1951	Topeka 3789 (-698)	Oread 3870 (-779)
DST #4 4105-4245 - 30-30-30-30, Rec. 25' VSOCM, BHP: 706/605, FP: 77/79 79/79	Heebner 3937 (-846)	Lansing 3990 (-899)
	RTD 4245 (-1154)	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	20	303	60/40 poz	190	2% gel, 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify)
 Dually Completed. Commingled

PRODUCTION INTERVAL

