

AFFIDAVIT AND COMPLETION FORM

CORRECTED

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Beren Corporation API NO. 15-153-20,423-00-00  
 ADDRESS 970 Fourth Financial Center COUNTY Rawlins  
Wichita, Kansas 67202 FIELD CAHOT N.W.  
 \*\*CONTACT PERSON Evan Mayhew LEASE Sramek  
 PHONE (316) 265-3311 PROD. FORMATION \_\_\_\_\_  
 PURCHASER Central Crude Corporation WELL NO. 1  
 ADDRESS 402 Commerce Plaza WELL LOCATION C NE SW  
Wichita, Kansas 67202 Ft. from \_\_\_\_\_ Line and  
 Ft. from \_\_\_\_\_ Line of  
 the SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. 34W

DRILLING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center  
Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4242 PBD \_\_\_\_\_  
 SPUD DATE 7/29/81 DATE COMPLETED 8/6/81  
 ELEV: GR 3057DF KB 3062

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WELL PLAT  
 (Quarter) or (Full)  
 Section -  
 Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	169'	60-40 pozmix	200	2% gel, 3% CC
Production		5 1/2"		4241'	60-40 pozmix	200	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	4150-53
			2	Jet	4110-15
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	4190	none	2	Jet	4058-63

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gallons 15% acid	4150-53
500 gallons 15% acid	4110-15
2000 gallons 15% acid	4058-63

RECEIVED  
 STATE CORPORATION COMMISSION  
 12-07-1981  
 DEC - 7 1981  
 CONSERVATION DIVISION

TEST DATE: \_\_\_\_\_ PRODUCTION Wichita, Kansas  
 Date of first production 11/1/81 Producing method (flowing, pumping, gas lift, etc.) Pumping A.P.I. Gravity ?  
 RATE OF PRODUCTION PER 24 HOURS Oil 23 bbls. Gas 0 MCF Water 65 % Gas-oil ratio --- CFPB  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) LKC

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and sand	0	130		
Shale	130	200		
Shale and sand	200	2425		
Shale	2425	2912		
Anhydrite	2912	2954		
Shale	2954	2960		
Shale and sand	2960	3290		
Shale and lime	3290	4242		
RTD	4242			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Don W. Beauchamp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS geologist FOR Beren Corporation OPERATOR OF THE Sramek LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19th DAY OF November 19 81

Karen G. Berry  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

