

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
MAY 06 2004
KCC WICHITA

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-065-22,245-⁰⁰⁻⁰⁰ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 10/04

WELL OPERATOR Charter Energy, Inc. KCC LICENSE # 9090
(owner/company name) (operator's)

ADDRESS P O Box 252 CITY Great Bend

STATE Kansas ZIP CODE 67530 CONTACT PHONE # (620) 793-9090

LEASE Napue WELL# 4 SEC. 4 T. 9 R. 21 ~~East~~ (West)

75'W - NW - NE - SW SPOT LOCATION/OOOO COUNTY Graham

2310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1575 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 306 CEMENTED WITH 225 sx SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3865 CEMENTED WITH 550 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3803-4020

ELEVATION 2217 T.D. 4020 PBDT -- ANHYDRITE DEPTH 1684
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per KCC District #4 Rec.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? yes

If not explain why? None in file. Please refer to well log on attached ACO-1.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Baize PHONE# () 785-623-1861

ADDRESS P O Box 252 City/State Great Bend, KS

PLUGGING CONTRACTOR Allied Cementing KCC LICENSE # _____
(company name) (contractor's)

ADDRESS P O Box 31, Russell, KS 67665 PHONE # (785) 483-3887

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-5-04 AUTHORIZED OPERATOR/AGENT: Steve Baize

Steve Baize (signature)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6393
Name Broucher Oil, Inc.
Address P.O. Drawer 1367
Great Bend, KS 67530
City/State/Zip

Purchaser Inland Purchasing & Transport Co
Wichita, KS 67202

Operator Contact Person Mr. Joe F. Broucher
Phone 316-793-5610

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist Mr. Brent B. Reinhardt
Phone 316-793-5610

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/3/85 10/10/85 11/7/85
Spud Date Date Reached TD Completion Date
4020 None
Total Depth PBTD

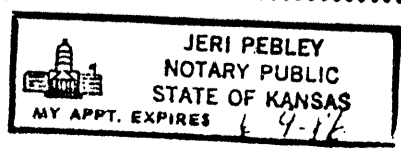
Amount of Surface Pipe Set and Cemented at 306 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cement
5 1/2" casing set at 3865 and cemented to surface w/550 sks cement

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt
Title Company Geologist Date 12/9/85

Subscribed and sworn to before me this 11th day of Dec 1985
Notary Public Jeri Pebley
Date Commission Expires 6-9-86



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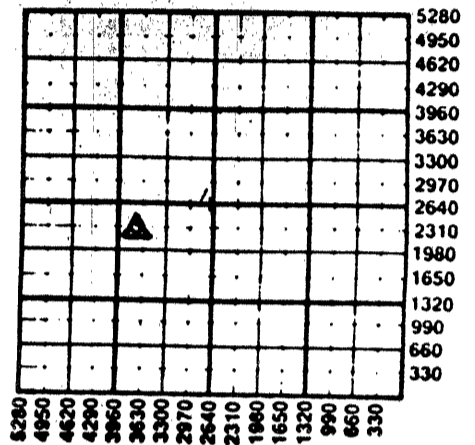
API NO. 15-065-22,245
County Graham
75' W of NW NE SW Sec 4 Twp 9S Rge 21W East
XXX West

2310 Ft North from Southeast Corner of Section
3705 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name NAPUE Well # 4
Field Name Morel

Producing Formation None: SWDW in ARBUCKLE

Elevation: Ground 2207 2217 KB
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N/A: Pond
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1355 Ft North from Southeast Corner (Stream pond etc) 4970 Ft West from Southeast Corner Sec 1 Twp 9S Rge 22W East West
 Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Brougher Oil, Inc. Lease Name NAPUE Well # 4 SEC 4 TWP. 9s RGE. 21w XX

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

No DST's Taken

Formation Description
 Log Sample

Name	DEPTH	DATUM
Anhydrite	1685	+ 532
Base/Anhydrite	1715	+ 502
Howard	3115	- 898
Topeka	3161	- 944
Oread	3317	-1100
Plattsmouth	3340	-1123
Heebner	3374	-1157
Toronto	3398	-1181
Lansing	3416	-1199
BKC	3629	-1412
Marmaton	3649	-1432
Ft Scott	3714	-1497
Cherokee Shale	3729	-1512
Arbuckle	3803	-1586
RTD	4020	-1803
LTD	4020	-1803

Welex, Inc.
 Radiation Guard Log, Computer Log,
 Acoustic Cement Bond Log

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (N)	12 1/4"	8 5/8"	23#	306	60/40 POZ	225	2%Gel, 3%CC
Production (N&U)	7 7/8"	5 1/2"	14#	3865	65/35 POZ 50/50 POZ	400 & 150	10%Gel, 18%Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3768-3776 (Cherokee)	AC: 500, LD: 29BBLs, SWB: 100%WTR/30'	3808'
2	3716-3720 (Ft. Scott)	AC: 250, SWB: LD Back, 100%WTR/60'	3730'
2	3666-3670 (Marmaton)	AC: 250, SWB: 20' FL/HR, 100%Dead Oil	3680'
2	3585-3590 (LKC "J" zone)	REAC: 500, SWB: 14BBL/HR w/TR Oil AC: 250, SWB: 14BBL/HR, 100%WTR, SSO	3600'

TUBING RECORD size 2 3/8" set at 3820 packer at 3820

Line Run Yes No

Date of First Production 11/7/85 Producing method flowing pumping gas lift Other (explain) SWDW ONLY

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPS	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) SWDW: 3865-4020'
 used on lease Dually Completed.
 Commingled

CONTINUATION PAGE for ACO-1

Brougner Oil, Inc.
 #4 NAPUE
 75' West of NW NE SW
 Sec 4-9s-21w
 Graham County, KS
 API #: 15-065-22,245

COMPLETION INFORMATION (cont.)

SHOT/FOOT	PERFORATION RECORD	ACID, FRACTURE, SHOT, CEMENT SQZ, DEPTH
2	3585-3590 (LKC "J" ZONE)	REAC:250gals, SWB: 1.5BBLS/HR 5%Oil. 3600'
2	3498-3502 (LKC "G" ZONE)	AC:250gals, SWB: 100' FL/30", Trace Oil, Checked overnight FU: 1300', 100% WIR 3515'
OPEN HOLE	3865-4020	AC:2000gals (15%NE) 4020'
COMPLETED AS A SWDW 11/7/85, MECHANICAL INTEGRITY TEST COMPLETE: 10/23/85		

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 KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Charter Energy, Inc.
PO Box 252
Great Bend, KS 67530

May 10, 2004

Re: NAPUE #4
API 15-065-22245-00-00
NWNESW 4-9S-21W, 2310 FSL 3705 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely



David P. Williams
Production Supervisor