

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

15-153-20048-00-00

API NUMBER _____
 LEASE NAME Cahoj

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER H-2
663' Ft. from S Section Line
662 Ft. from E Section Line
 SE/4
 SEC. 16 TWP. 1 RGE. 34W (E) or (W)

LEASE OPERATOR Halliburton Oil Producing Co.
 ADDRESS 2915 Classen Blvd. Suite 300
Oklahoma City, Okla. 73106
 PHONE#(405) 525-3371 OPERATORS LICENSE NO. 5988

COUNTY Rawlins
 Date Well Completed 7-17-69
 Plugging Commenced 10-12-87
 Plugging Completed 10-22-87

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #6 Hays, Kansas

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4375'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	363'	none
				5-1/2"	4372'	1928'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
Plugged off bottom with sand to 4100' and 5 sacks cement. Shot pipe @2114', 2005', 1928', pulled a total of 62 joints of 5-1/2" casing. Plugged surface with 5 sacks hulls and 200 sacks econolite.
Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso, Vice-President

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Mike Kelso
 Box 347
 Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 27th day of October, 1987

Irene Hoover
 Notary Public

My Commission Expires:



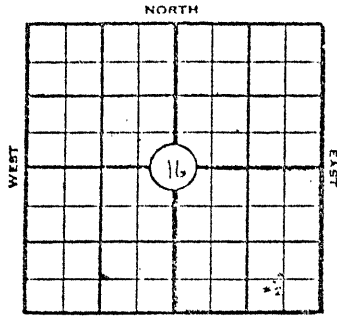
10-29-1987
 CONSERVATION DIVISION
 Wichita, Kansas Form CP-4
 Revised 07-86

Pull?

15-153-20048-00-00

SKELLY OIL COMPANY

Well Record



Lease Name and No. Cahoj "II" #0414 Well No. 2
 Lease Description SE/4 Section 16-1S-34W, Rawlins County, Kansas

Elev. K.B. 3180'
 Elev. G.L. 3175'

Location Staked July 12, 19 69 by Burr Liebert
662 feet from east line 663 feet from south line
 of SE/4 of Section 16-1S-34W, Rawlins County, Kansas
 Drilling Contractor Murfin Drilling Company - Wichita, Kansas

Work Com'd. July 14, 19 69 Drilling Com'd. July 17, 19 69 Reached Total Depth July 25, 19 69

Rotary Drilling from Surface to 4375' Cable Tool Drilling from -- to --

Well Completed August 8, 19 69 Total Depth 4375' P.B.T.D. 4342'

Initial Completion Test August 20, 19 69 State Potential Test -- Pumped 18 hours, 160 bbls. oil and 11 bbls. water. Initial 24 hour potential of 215 BOPD.

Pressures: F.C.P. _____ R.T.P. _____ S.I.C.P. _____ S.I.T.P. _____

PRODUCING FROM

Lansing-Kansas City "G" FORMATION	thru	ASPHOSIX PERFORATIONS TOP	4165'	4170'	Total No. Shots	15
Lansing-Kansas City "H" FORMATION	thru	ASPHOSIX PERFORATIONS TOP	4213'	4218'	Total No. Shots	15
Lansing-Kansas City "J" FORMATION	thru	ASPHOSIX PERFORATIONS TOP	4256'	4261'	Total No. Shots	15

CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of Kelly Bushing Surface which is <u>5</u> ft. from top of surface casing Surface Coliar
			Sacks Used	Top Cem's Bh'd. Cas'g.	
Surface	8-5/8"	363'	275	Surface	
Intermediate					
Production	5-1/2"	4372'	200	?	
Liner					Top Liner:

Size	Wt.	Thds.	Kind	Cond.	LEFT IN				PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM	
						Feet	In.	Feet	In.		Feet	In.	Feet	In.
8-5/8"	24#	8R	J&L SS R-2	A	12	557	4	300	4					
5-1/2"	14#	8R	J-55 SS R-2	C	115	3550	0	3533	0					
5-1/2"	15.5#	8R	J-55 SS R-2	C	3	62	2	63	2					
5-1/2"	17#	8R	Lapweld R-1	D	25	506	2	592	2					
5-1/2"	17#	8R	N-80 SS R-2	A	4	132	3	133	3					
5-1/2"	17#	8R	N-80 SS R-2	B	1	26	2	26	4					

SIGNIFICANT GEOLOGICAL FORMATIONS

Source: Schlumberger	NAME	TOP	BOTTOM	GAS		OIL		REMARKS
				FROM	TO	FROM	TO	
	Niobrara	1134						
	Greenhorn	1810						
	Dakota	1937	2270					
	Stone Corral	2997						
	Oread	3963						
	LANSING-KC	4053				4165	4261	Effective Pay by Gamma Ray Neutron Survey.
	Marmaton	4357						

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

WORKOVER RECORD

TYPE WORK	DATE COM'D.	DATE COMP.	Plugged back or Deepened		PROD. BEFORE	PROD. AFTER
			FROM	TO		

See Reverse for detail information

AUG 3 1967

Wichita, Kansas