

For KCC Use:
Effective Date: 5-9-04
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well,
AP 150' N & 150' E of

Expected Spud Date 05 13 2004
month day year

Spot C - NE - NW Sec. 13 Twp. 34 S. R. 29 East West

OPERATOR: License# 30604 12/30/04
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Contact Person: David Rice
Phone: 620-624-0156

~~660~~ 510 feet from N (circle one) Line of Section
~~4000~~ 2130 feet from W (circle one) Line of Section
Is SECTION Regular Irregular? per op 5-4-04

RECEIVED

APR 29 2004

(Note: Locate well on the Section Plat on reverse side)

County: Meade
Lease Name: 7U Ranch Well #: 1-13
Field Name: Wildcat

CONTRACTOR: License# 31572 11/20/04
Name: Big A Drilling

KCC WICHITA

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): St. Louis

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other Other

Nearest Lease or unit boundary: 660 510?
Ground Surface Elevation: 2427 2434 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 700
Depth to bottom of usable water: 600

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1650'

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Conductor Pipe required: NONE
Projected Total Depth: 6450'

Formation at Total Depth: St. Louis

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
Well Farm Pond _____ Other _____

If Yes, true vertical depth: _____

DWR Permit #: _____

Bottom Hole Location: _____

(Note: Apply for Permit with DWR)

KCC DKT #: _____

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-28-04 Signature of Operator or Agent: David E Rice Title: Agent for Raydon Exploration, Inc.

For KCC Use ONLY
API # 15 - 119 - 21128 - 00 - 00
Conductor pipe required NONE feet
Minimum surface pipe required 620 feet per Alt. 1
Approved by: RJP 5-4-04
This authorization expires: 11-4-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

13
34
290

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - NE - NW

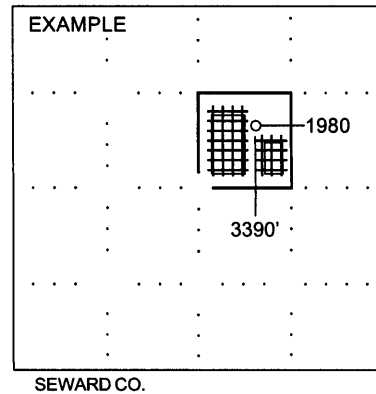
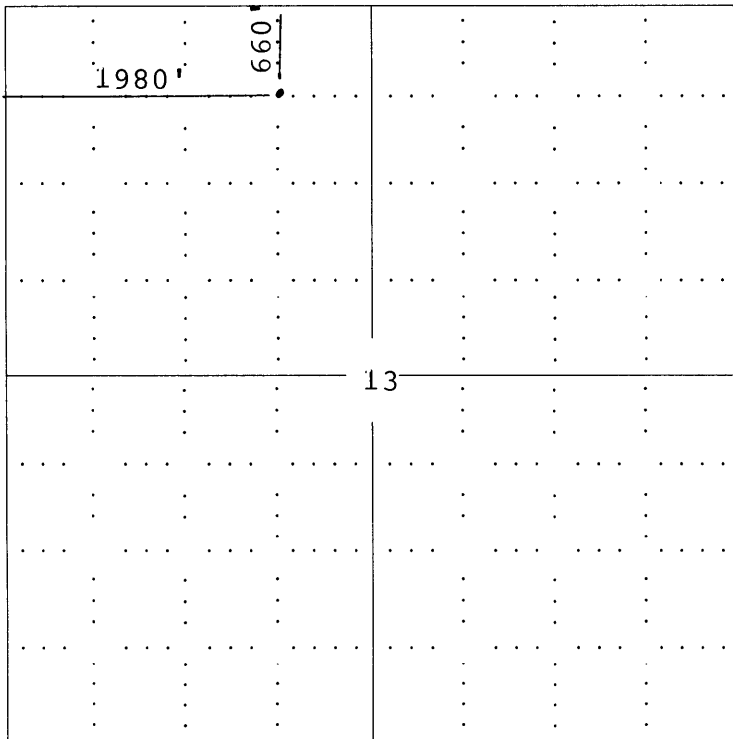
Location of Well: County: Meade
 660 _____ feet from S / N (circle one) Line of Section
 1980 _____ feet from E / W (circle one) Line of Section
 Sec. 13 Twp. 34 S. R. 29 East West

Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

Meade Co., OK

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

May 3, 2004

Mr. David Rice
Raydon Exploration, Inc.
9400 N. Broadway Ste 400
Oklahoma City, OK 73114

RE: Drilling Pit Application
7U Ranch Lease Well No. 1-13
NW/4 Sec. 13-34S-29W
Meade County, Kansas

Dear Mr. Rice:

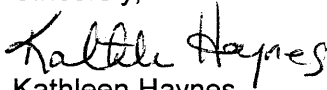
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.
If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant

15-119 - 21128.00.00