KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Spud Date 6 1 04		INTENT TO DRILL Form must be Sig C. five (5) days prior to commencing well All blanks must be Fi
Expected Sput Date 6	— Music be approved by the N.C.	
OPERATOR: License # 3842 The property of the	Expected Spud Date 6 1 04	Spot on □ Fa
OPERATOR: Loranse # 3842 1/340" Sale ADMINISTRATION COMPANY A	month day year	N2 - NW - SE Sec. 28 Twp. 18 S. R. 9 🛛 W
Name: LARSON OFERATING COUPANY Address: 562 WEST HIGHWAY 4 Address: 562 WEST HIGHWAY 4 CONTRACTOR: License # 33323 No. RECEIVED Contact Person: TOM LARSON Received Receiv	7/3/4	
Name A DINISION OF LARGON ENONEREINIC, INC. ADMISSION OF LARGON ENONEMENTS. CIN/State/2Ip. CIMITY, KS 97564-9591 RECEIVED CONTRACTOR: Locense #33233 November 1 - 2004 CONTRACTOR: Locense #33233 November	0. 2. 0. 0. 0. 2. 00. 00 %	feet from 🔀 E / 🔲 W Line of Section
Columbra (Color Service Well on the Section Field on Newers Side) Country (Contact Person) (20) 853-7368 Phone (320) 853-7368 Phone (320) 853-7368 Phone (320) 853-7368 Phone (320) 853-7368 Well Class (320) 853-7368 Well Class (320) 853-7368 Well Class (320) 853-7368 Well Class (320) 853-7368 Well Cla		Is SECTION X Regular Irregular?
County: RICE County: RICE County: RICE County: RICE County: RICE Lease Name: BEHNKE Well #: 1-29 County: RICE County: RICE Lease Name: BEHNKE Well #: 1-29 County: RICE County: RICE County: RICE County: RICE Lease Name: BEHNKE Well #: 1-29 Is this a Prorated of Spaced Field? Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 330' Great Mark Ground Safrace Bleverion: 1723 feet MSL Water well within one-quarter mile: Yes No Ground Safrace Steverion: 1723 feet MSL Water well within one-quarter mile: Yes No Ground Safrace Steverion: 1723 feet MSL Water well within one-quarter mile: Yes No Ground Safrace Steverion: 1723 feet MSL Water well within one-quarter mile: Yes No Ground Safrace Steverion: 1723 feet MSL Water well within one-quarter mile: Yes No Water well within one-quarter mile: Yes No Ground Safrace Steverion: 1723 feet MSL Water well within one-quarter mile: Yes No Water well within one-quarter mile: 150 Yes No Water well within one-quarter mile: 150 Yes No User Stever well within one-quarter mile: 150 Yes No Water well within one-quarter mile: 150 Yes No Water well within one-quarter mile: 150 Yes No Water well within one-quarter mile: 150 Yes No User Stever Perb Water: 120 Length of Conductor pipe required: 150 Yes No Water well within one-quarter mile: 150 Yes No Water Water Standard Pape All 120 Length of Conductor pipe required: 150 No Water Standard Pape All 120 Length of Conductor pipe required: 150 No Water Standard Pape Paper All 150 Yes 150 No Water Standard Paper Paper All 150 Yes 150 No Water Standard Paper Paper All 150 Yes 150 No Water Standard Paper Paper Paper Paper Paper Paper		(Note: Locate well on the Section Plat on Reverse Side)
Lease Name: BEHNKE Well \$ 1.29		
Field Name: Field Name: Secretary Sassa Secretary Secr		
Target Formation(s): ARBUCKLE	(Jaux MAY U / 2004	
Target Formation(s): ARBUCKLE	CONTRACTOR: License # 33323 101501	
Well forlider For: Well Class: Type Equipment. Ground Surface Elevation: 1723 feet MSL	Name: PETROMARK DRILLING, LLC	
Gil	Well brilled Fam. Well Olans T. v. F. v. F.	
Gas Storage Pool Ext. Air Rotary Depth to bottom of fresh water. 26 Q Storage Pool Ext. Air Rotary Depth to bottom of fresh water. 26 Q Surface Pipe by Alternate: 21 2 Length of Surface Pipe Pipe Invented to be set: 280' Length of Surface Pipe Pipe Invented to be set: 280' Length of Surface Pipe Pipe Invented to be set: 280' Length of Surface Pipe Pipe Invented to be set: 280' Length of Surface Pipe Pipe Invented to be set: 280' Length of Surface Pipe Pipe Invented to be set: 280' Length of Surface Pipe Pipe Invented to be set: 280' Length of Surface Pipe Pipe Invented to be set: 280' Length of Surface Pipe Pipe Invented Depth: 3300' Formation at Total Depth: ARBUCKLE Mater Source for Drilling Operations: Mater Source for Drilling Operation		
OWWO Disposal Wildcat Cable Depth to bottom of fresh water: 55 Depth to bottom of usable water: 24 Depth to bottom of usable water: 25 Depth to bottom of usable water: 26 Depth to bottom of usable water: 27 Depth to bottom of usable water: 28 Depth to bottom of usable water: 26 Depth to bottom of usable water: 28 Depth to		
Comment Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		125 = - 2
Length of Surface Pipe Planned to be set:	Seismic; # of Holes Other	Depth to bottom of usable water: 260
If OWWC old well information as follows: Coperator: Conductor pipe required: 3300'	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Well Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation State of Water Source for Drilling Operations: Water Source for	If OVANA/Or and wall information as fallows.	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co		
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If yes, true vertical depth: Section Sec	Original Completion Date: Original Total Depth:	
yes, true vertical depth:		
Bottom Hole Location: Will Cores Be Taken? Yes No		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable wet to surface within 120 days of spud date. Or pursuant to Appendix "B" — Eastern Kanasas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and lelef. Por KCC use ONLY Appendix "B" — 224/9—00-00 Conductor pipe required NIONE feet Minimum surface pipe required NIONE	Rottom Hole Location:	
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President Pres	Or pursuant to Appendix "B" – Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing
Date: 05/05/2004 Signature of Operator or Agent.		
For KCC use ONLY API # 15 - 59 - 22419 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 280 feet per Alt. 5 Approved by: C 5 - 25 - 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:	nereby certify that the statements made herein are true and to the best or my	/ knowledge and belief.
For KCC use ONLY API # 15 - 22419-00-00 Conductor pipe required NONE feet Minimum surface pipe required 280 feet per Alt. 1 * Approved by: RSP 5-25-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Spud date: Spud date: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Spud signature of Operator or Agent: S	Date: 05/05/2004 Signature of Operator or Agent:	Title: PRESIDENT
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Minimum surface pipe required 280 feet per Alt. 1 Approved by:	API#15-159-22919-00-00	
Approved by:		
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		☐ Well Not Drilled – Permit Expired
Date:	Spud date: Agent:	Signature of Operator or Agent:
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: RICE				
LARSON OPERATING COMPANY Operator: A DIVISION OF LARSON ENGINEERING, INC.	2310feet from \square N / \boxtimes S Line of Section				
Lease: BEHNKE	2050 feet from 🔀 E / 🔲 W Line of Section				
Well Number: 1-29	Sec29_ Twp18 S. R. 9 East 🔀 West				
Field:					
	Is Section: Regular or Irregular				
Number of Acres attributable to well:					
QTR / QTR / QTR of acreage: SE	If Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

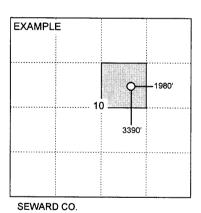
(Show footage to the nearest lease or unit boundary line.)

RICE								
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RECEIVED

MAY 0.7 2004

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

May 25, 2004

Mr. Tom Larson Larson Operating Company 562 West Highway 4 Olmitz, KS 67564-8561

Re: Drilling Pit Application

Behnke Lease Well No. 1-29 SE/4 Sec. 29-18S-09W Rice County, Kansas

Dear Mr. Larson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: Doug Louis