

FOR KCC USE: 5-23-04  
Effective Date:

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

FORM C-1  
September 1999

District #: 1  
SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date 5 24 2004  
month day year

Spot 50' S and 150' E of C-NE-SW-NE  East  West  
NE - SW - NE Sec. 7 Twp. 23S R. 30

OPERATOR:  
License # 32198  
Name: PetroSantander (USA) Inc.  
Address: 6363 Woodway, Ste. 350  
City/State/Zip: Houston, TX 77057  
Contact Person: Jason Sizemore  
Phone: (713) 784-8700

1750 feet from  N  S (circle one) line of Section  
1500 feet from  E  W (circle one) line of Section  
IS SECTION  REGULAR  IRREGULAR?

Note: Locate well on the Section Plat on reverse side)

County: Finney  
Lease Name: Bulger Well #: 7-17  
Field Name: Stewart (Morrow)

Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): Morrow  
Nearest Lease or unit boundary: 1500'  
Ground Surface Elevation: 2890' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1250'

Surface pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 475'

Length of Conductor Pipe required: (none)

Projected Total Depth: 4900'

Producing Formation Target: Mississippian

Water Source for Drilling Operations:  well  farm pond  other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be Taken?  Yes  No

If Yes, proposed zone \_\_\_\_\_

CONTRACTOR: License # ADVISE ON ACO-1; MUST BE LICENSED WITH KCC  
Name: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: MAY 18 2004

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases NOTIFY district office** prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 17, 2004 Signature of Operator or Agent: \_\_\_\_\_ Title: VP - Operations

For KCC Use ONLY

API # 15 - 055-21828-00-00

Conductor Pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. (2)

Approved by: RJP 5-18-04

This authorization expires: 11-18-04  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

7  
23  
30W

**IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- \_\_\_\_\_  
 Operator: PetroSantander (USA) Inc.  
 Lease: Bulger  
 Well Number: 7-17  
 Field: Stewart (Morrow)

Location of Well: \_\_\_\_\_ County: Finney  
1750 feet from **S** **N** (circle one) Line of Section  
1500 feet from **E** **W** (circle one) Line of Section  
 Sec. 7 Twp. 23S R. 30  East  West

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_

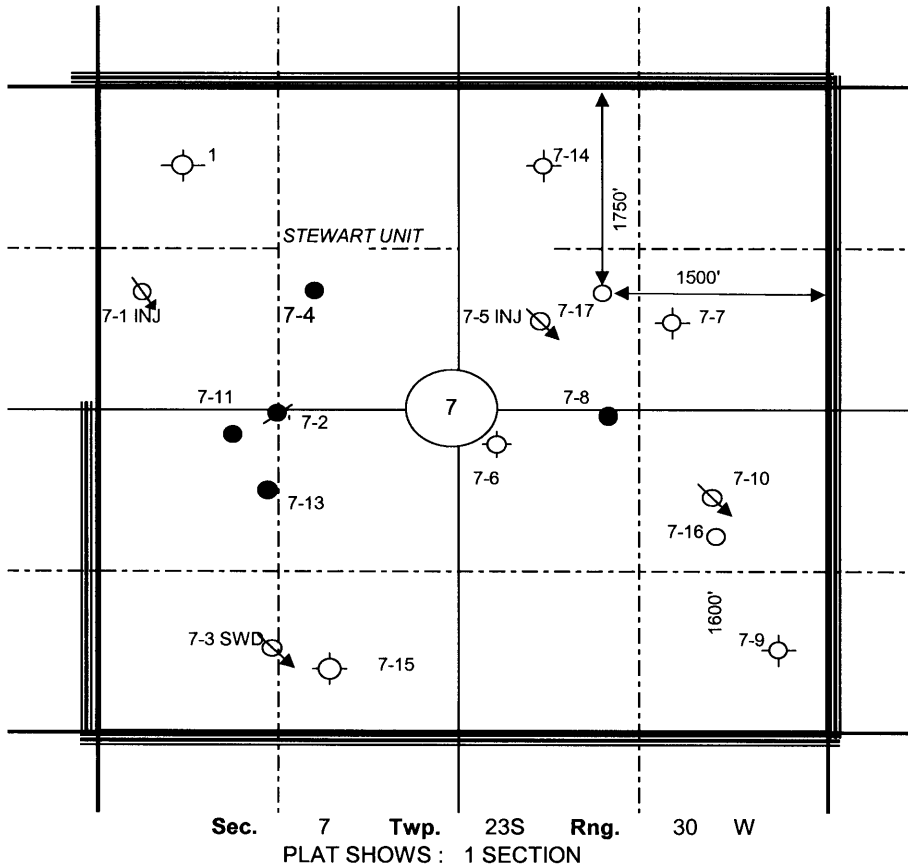
IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR

QTR/QTR/QTR OF ACREAGE NE -SW-NE

If Section is irregular, locate well from nearest corner boundary  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 18 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).