For KCC Use: Effective Date:	5.30.04
District #	
COAO The RT.	

## Kansas Corporation Commission Oil & Gas Conservation Division

# Form C-1 December 2002

SGA? Yes No NOTICE OF	December 2002
	INTENT TO DRILL Form must be Typed Form must be Signed
Must be approved by KCC	Form must be Signed
The special of the sp	five (5) days prior to commencing well  All blanks must be Filled
Expected Spud Date June 6, 2004	Pson AP 150' WOF
month day year	/ Spot ·
/ .	Sec 29 Two 33 S. P. 18
OPERATOR: License# 33344	feet from N / / O 1:
Name: Quest Cherokee, LLC	510 feet from E / V W Line of Section
Address: P. O. Box 100	Is SECTIONRegular Irregular?
City/State/Zip: Benedict, Ks 66714	
Contact Person: Doug Lamb	(Note: Locate well on the Section Plat on reverse side)
Phone: 405-840-9894	County: Labette
Phone: 405-840-9894  CONTRACTOR: License# Will be licensed by KCCO-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Lease Name: Bussman, Ralph E. Well #: 29-1
CONTRACTOR: License# Will be licensed by KOCO	Field Name: Cherokee Basin CBM
Name: Will Advise on ACO-1	is this a Prorated / Spaced Field?
DIVISION	Target Information(s): Arbuckle Dolomite
Well Diffed For: Well Class: Type Fourtment:	Nearest Lease or unit boundary:
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 760
Air Hotary	Water well within one-quarter mile:  Public water augustus with the second seco
VVIIdcat   Cable	r dollo water supply well within one mile:
Seismic; # of Holes Other	bepar to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200 +
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: NOVE
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
Directional, Deviated or Horizontal wellbore?	Water Source for Drillian C
	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	(Note: Apply for Permit with DWR ) Will Cores be taken?
	I IYAS IJ INTO
	If Yes, proposed zone:
The undersigned hearts of	FIDAVIT RECEIVED KANSAS CORPORATION COMMISSION
this arrest that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 at ann
The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:	plugging of this well will comply with K.S.A. 55 et. seg
Notify the appropriate district office prior to appropriate in the second	MAY 2 5 2004
Notify the appropriate district office <i>prior</i> to spudding of well;     A copy of the approved notice of intent to drill about the second of the second	MAY 2 5 2004
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

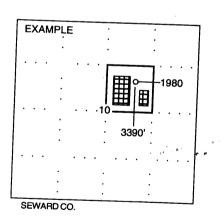
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries

Operator: Quest Cherokee, LLC  Lease: Bussman, Ralph E.  Well Number: 29-1  Field: Cherokee Basin CBM  Location of Well: County: Labette  660  feet from N / V S Line of Section  510  Sec. 29 Twp. 33 S. R. 18	
Well Number: 29-1  Soc. 29 7 23  feet from Fe / V W Line of Section	te
Well Number: 29-1 feet from ☐ E / ✔ W Line of Section	et from N / S Line of Section
	et from     F /   /   w
[v] Last [] We	6. R <u>. 18</u>
Number of Acres attributable to well: Is Section: ☐ Regular or ✓ Irregular	Irregular
QTR/QTR of acreage:sw _ sw	_
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: □NE □NW □SE ▼SW	ell from nearest corner boundary.

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;