For KCC Use:	5	30-04
Effective Date: _		
District #	\sim	
SGA? Yes	∭ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	Spot ✓ East
month day year	<u>nw</u> - <u>ne</u> Sec. <u>21</u> Twp. <u>32</u> S. R. <u>19</u> West
OPERATOR: License# 33344	660feet from ✓N / S Line of Section
Name: Quest Cherokee, LLC	1980feet from VE / W Line of Section
Address, P. O. Box 100	Is SECTION ✓ RegularIrregular?
City/State/Zip: Benedict, Ks 66714	
Contact Person: Doug Lamb	(Note: Locate well on the Section Plat on reverse side) County: Labette
405-840-9894	Estan Danald I
	Lease Name: Eator, Donald L. Well #: ²¹⁻¹ Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licenseNACO-1; MUST Name: Will Advise on ACO-1; MUST Name: Will be licenseNACO-1; WILL Name: Will be licenseNACO-1; W	Is this a Prorated / Spaced Field?
ME LICENS	Target Information(s): Arbuckle Dolomite
Well Driffed For: Well Class. Type Equipmenty	Nearest Lease or unit boundary: 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 890feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100 +
Other	Depth to bottom of usable water: 200 +
01101	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
Directional Deviated on Harizantal wellhouse	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	KANGADARA
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	KANGADARA
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

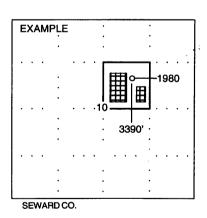
API No. 15	Location of Well: County: Labette
Operator: Quest Cherokee, LLC	660 feet from N / S Line of Section
Lease: _ Eaton, Donald L.	1980 feet from JE / W Line of Section
Well Number: 21-1	Sec. 21 Twp. 32 S. R. 19 Vest West
Field: Cherokee Basin CBM	-
Number of Acres attributable to well:	ls Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: nw ne	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	: :	660 1980	
·	:		
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	:		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).