For KCC Use: 5-16-64	
Effective Date:	
District #	
SGA? Yes X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999
Form must be Typed
Form must be Signed
All blanks must be Eiled

Expected Spud Date	05	16	2004	Spot	✓ East
	month	day	year -	AP. SW SE Sec. 36 Twp. 31	S S. R. 14E West
OPERATOR: License# 3336	5	2.28.05		687 feet from (S) / 🔀	(circle one) Line of Section
Name: Layne Energy Opera	ting, LLC			1997 feet from E	
Address: 1900 Shawnee Mis	sion Parkway			Is SECTION Regular Irregular?	,
City/State/Zip: Mission Wood	s, KS 66205			(Note: Locate well on the Section Plat of	on roveres side)
Contact Person: Melissa Thie	eme			County: Montgomery	on reverse side)
Phone: 913-748-3987				Lease Name: Faler	Well #: 15-36
56	.76	6-30-04		Field Name: Cherokee Basin Coal Gas Area	vveii #:/
CONTRACTOR: License# 56 Name: McPherson Drilling	0/0	6.33.04		Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Coals	Yes No
Well Drilled For:	Well Class:	Timo E	aiamant.	Nearest Lease or unit boundary: 687	
			quipment:	Ground Surface Elevation: 1000	feet MSL
Oil Enh Rec	✓ Infield	<u></u>	d Rotary	Water well within one-quarter mile:	Yes No
✓ Gas Storage	Pool Ex		Rotary	Public water supply well within one mile:	Yes No
OWWO Disposal	Wildcat	Ca	ble	Depth to bottom of fresh water: 150'	163
Seismic; # of Hol	les Other			Depth to bottom of usable water: 200'	
Other				Surface Pipe by Alternate:1 X2	
If OWWO: old well information	as follows:			Length of Surface Pipe Planned to be set: 20'	
Operator:				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 1500 Feet	1.
Original Completion Date:				Formation at Total Deoth: Mississippian	
3				Water Source for Drilling Operations:	
Directional, Deviated or Horizo	ontal wellbore?		Yes 🗸 No	Well Farm Pond Othe	er_X
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DW	IR ()
KCC DKT #:				Will Cores be taken?	RECEIVEYESTANO
				If Yes, proposed zone:	CORPORATION
					- VAATIAN AS
					COMMISSION
			AFF		RECEIVED No CORPORATION COMMISSION
The undersigned hereby affir	ms that the dril	ling, completi	AFF		
The undersigned hereby affir It is agreed that the following	ms that the dril minimum requ	ling, completi irements will	AFF on and eventual be met:		MAY 1 1 2004 SERVATION DOWN
The undersigned hereby affir It is agreed that the following	ms that the dril minimum requ	ling, completi irements will	on and eventual place	FIDAVIT plugging of this well will comply with K.S.A. 55-120NS	MAY 1 1 2004 SERVATION DOWN
 Notify the appropriate of 	district office p r	r <i>ior</i> to spuddi	ion and eventual plus in the met: ing of well;	plugging of this well will comply with K.S.A. 55-121 CONS	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County: Montgomery		
Operator: Layne Energy Operating, LLC		feet from S / N (circle one) Line of Section		
Lease: Faler		feet from S / N (circle one) Line of Section 1997 feet from E / W (circle one) Line of Section		
Well Number: 15-36		Sec. 36 Twp. 31S S. R. 14E East West		
Field:		U Last West		
Number of Acres attributable to well:		Is Section Regular or Irregular		
QTR / QTR / QTR of acreage:SW	SE	If Section is Irregular, locate well from nearest corner boundary.		
		Section corner used:NENWSE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		· ·	· ·						RECEIVED KANSAS CORPORATION COMMISSION MAY 1 1 2004
									CONSERVATION DIVISION WICHITA, KS
					· · · · ·	· · · · · ·			
	•		<u>:</u> 3	6	• • •				EXAMPLE
									1980
					• • • ·	• • • •			3390'
			• • • • • • •				· 	1997'	· · · · · · · · · · · · · · · · · · ·
NOTE: In	all cases	s locate i	the spot c	of the pro	687	illing loo			SEWARD CO.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

In plotting the proposed location of the well, you must show:

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).