For KCC Use: 5-16-64 Effective Date: 3 District # Ves V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| xpected Spud Date month day year | Spot Sp | 9 |
|---|--|---------|
| الم مم منا | 2130feet from N / V S Line of Section | |
| PERATOR: License# | 660 feet from VE / W Line of Section | |
| omo. Quest Cherokee, LLC | Is SECTIONRegular Irregular? | |
| P.O. Box 100 | | |
| ity/State/Zip: Benedict, Ks 66714 | (Note: Locate well on the Section Plat on reverse side) | |
| ontact Person: Doug Lamb | County: Montgomery | |
| ontact Person: ———————————————————————————————————— | Lease Name: French Revocable Trust Well #: 10-1 | |
| | Field Name: Cherokee Basin CBM | |
| ONTRACTOR: License# Will be licensed by KCC | Is this a Prorated / Spaced Field? | No 🖊 |
| lame: Will Advise on ACO-1 | Target Information(s): Arbuckle Dolomite | |
| ame: | Nearest Lease or unit boundary: 510 | |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: 894 feet M | SL |
| Mud Potony | 1 1/2 . 1 | No 1 |
| D. J. F. J. Air Botons | Water well within one during the | |
| Gable | 1 abile water coppily | 110 |
| Disposa. | Depth to bottom of fresh water: 100 | |
| Seismic;# of Holes Other | Depth to bottom of usable water: 200 | |
| Other | Surface Pipe by Alternate: 1 2 | |
| | Length of Surface Pipe Planned to be set: 25 | |
| f OWWO: old well information as follows: | Length of Conductor Pipe required: | |
| Operator: | Projected Total Depth: 1500 | |
| Well Name: | Formation at Total Depth: Arbuckle Dolomite | |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: | |
| Piractional Deviated or Horizontal wellhore? | Well Farm Pond Other Air | |
| Prectional, Deviated of Fiorizonial World RECEIVED | | |
| f Yes, true vertical depth: KANSAS CORPORATION COMMISSION | DWR Permit #:(Note: Apply for Permit with DWR) | |
| Bottom Hole Location: | Voc. W | No |
| KCC DKT #: MAY 1 0 2004 | Will Cores be taken: |] |
| · ···································· | If Yes, proposed zone: | |
| • | If Yes, proposed zone: | |
| | FIDAVIT | |
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| WICHITA, KS The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e. 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best plate: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 30538 - 0000 Conductor pipe required | plugging of this well will comply with K.S.A. 55 et. seq. set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to pluggin ugged or production casing is cemented in; and the from below any usable water to surface within 120 days of spud date er #133,891-C, which applies to the KCC District 3 area, alternate II cemerall be plugged. In all cases, NOTIFY district office prior to any cementing to finy knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired | nting |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

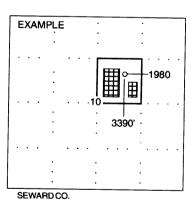
| API No. 15 | Location of Well: County: Montgomery |
|---|--|
| Operator: Quest Cherokee, LLC Lease: French Revocable Trust | feet from N / S Line of Section 660 feet from E / W Line of Section |
| Well Number: 10-1 Field: Cherokee Basin CBM | feet from FE / W Line of Section Sec. 10 Twp. 32 S. R. 17 East Wes |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).